

SCHEDULE – I

Data for Declaration of NG pipeline capacity

1. Name of entity: **Assam Gas Company Limited**
2. Name of pipeline: **20" NB / 23.11km Duliajan-Namrup Pipeline**
3. Section wise capacity on the pipeline : **1.6 MMSCMD** (capacity of the entire NG network)
 - (a) Number of sections: 1) One(01) section
 - (b) Name of section with start and end point: Start Point : AGCL comp station
& End Point: NTPS yard
 - (c) Capacity - (i) Volume terms : **1.6 MMSCMD** (capacity of the entire NG network)
(ii) Energy terms : **63492 MMBTU**
4. Number of AHAs: **One (01)**
5. Number of entry points on the pipeline route: **One (01)**
6. Location of entry points: **AGCL compression station**
7. Number of exit points: **Two (02)**
8. Location of exit points: 1. NTPS, Namrup, 2. APL, Namrup
9. Entry point wise capacity: **1.6 MMSCMD**
10. Exit pointwise capacity (to be furnished separately for each exit point):
 1. NTPS, Namrup,- **Capacity 0.88 MMSCMD**
 2. APL, Namrup, - **Capacity 0.15 MMSCMD**
11. Technical parameters:
 - (a) Inlet pressure at entry point: **18 Kg/cm²**
 - (b) Calorific value band at entry point: **8000 to 9000 KCal**
 - (c) Temperature: **25 degree Celsius**

12. Status of extra capacity available in the pipeline system on common carrier basis:

0.57 MMSCMD

13. Details of common carrier capacity being used by transporter itself or on contract carrier basis:

Utilized by transporter itself.

14. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: NIL

15. Preference on entry and exit points: NIL

SCHEDULE – I

Data for Declaration of NG pipeline capacity

1. Name of entity: **Assam Gas Company Limited**
2. Name of pipeline: **14" NB & 16" NB / 24 & 56 Km Duliajan-Namrup- Lakwa Pipeline**
3. Section wise capacity on the pipeline :

For Section1:- **0.628 MMSCMD at 10.5kg/cm2**

For Section 2:-**0.651 MMSCMD at 8.5kg/cm2**

(a) Number of sections:- Two(02) section

(b) Name of section with start and end point:

 - i. Section 1: **14" NB / 24 Km AGCL Compressor station, Duliajan to NTPS, Namrup**
 - ii. Section 2 : **16" NB / 56 Km NTPS, Namrup to Lakwa metering station**

(c) Capacity - (i) Volume terms : For Section1:-**0.628 MMSCMD** &

For Section 2:-**0.651MMSCMD**

(ii) Energy terms : For Section1 : -**24920 MMBTU** & For Section 2:- **25833 MMBTU**
4. Number of AHAs: **Two (02)**
5. Number of entry points on the pipeline route: **One (01)**
6. Location of entry points: **AGCL compression station**
7. Number of exit points: Section 1:- **10 Nos** & Section 2 : -**19 Nos.**
8. Location of exit points: As mentioned in SL 10
9. Entry point wise capacity: For Section1:-**0.628 MMSCMD** &

For Section 2:-**0.651MMSCMD**

10. Exit point wise capacity(to be furnished separately for each exit point):

Section 1 - **14" NB / 24 Km AGCL Compressor station, Duliajan to NTPS, Namrup**

| Names of exit (Tee Point) | Booked Capacity (MMSCMD) |
|----------------------------------|---------------------------------|
| 1.ACHABAM | 0.003 |
| 2. BALIMARA | 0.001 |
| 3. DESAM | 0.002 |
| 4.DHAPI TEA CO | 0.003 |
| 5. DILLI | 0.002 |
| 6. HAPJAN PURBAT | 0.001 |
| 7. JAIPUR | 0.006 |
| 8. KALIAPANI | 0.001 |
| 9. LANGHERJAN | 0.004 |
| 10.BALIJAN | 0.005 |
| TOTAL | 0.028 |

II. Section 2 : **16" NB / 56 Km NTPS, Namrup to Lakwa metering station**

| Names of exit (Tee Point) | Booked Capacity (MMSCMD) |
|----------------------------------|---------------------------------|
| 1. Sola Forest | 0.0022 |
| 2. Sufrai | 0.0056 |
| 3. Barahi | 0.0019 |
| 4. Hingorajan | 0.0001 |
| 5. Bhojo | 0.0031 |
| 6. Banfera | 0.0078 |
| 7. Tingalibam | 0.0012 |
| 8. Aideobari | 0.002 |
| 9. Kanu | 0.003 |
| 10. Bihubor | 0.0045 |
| 11. Bihubor | 0.0047 |
| 12. Salkathoni | 0.0035 |
| 13. Baruakhat TP | 0.0045 |
| 14. Bimalapur | 0.0034 |
| 15. Shantipur | 0.0048 |
| 16. Bhuyankhat | 0.0032 |
| 17. Borhat | 0.0021 |
| 18. Titlagarh Chariali | 0.0013 |
| 19. LTPS | 0.5000 |
| TOTAL | 0.5589 |

11. Technical parameters:
 - (a) Inlet pressure at entry point: For section 1: **10.5 Kg/cm²**
For section 2: **8.5 kg/cm²**
 - (b) Calorific value band at entry point: **8000 to 9000 Kcal (Net CV)**
 - (c) Temperature: **25 degree Celsius**
12. Status of extra capacity available in the pipeline system on common carrier basis:
For section 1 :- **0.6 MMSCMD**
For section 2 :-**0.0921 MMSCMD**
13. Details of common carrier capacity being used by transporter itself or on contract carrier basis:
Utilized by transporter itself.
14. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: **NIL**
15. Preference on entry and exit points: **NIL**