


SCHEDULE – I

Data for Declaration of NG pipeline capacity
Month: January 2025


1. Name of entity : Assam Gas Company Limited, Duliajan
2. Name of pipeline : 20" NB / 23.11km Duliajan- Namrup Pipeline
3. Section wise capacity on the pipeline :
Provisional capacity 1.8 MMSCMD
(Actual capacity is being determined by CAG recommended by PNGRB)
 - (a) Number of sections: One(01) section
 - (b) Name of section with start and end point:
Start Point : AGCL compstation
& End Point : NTPS yard
 - (c) Capacity: (i) Volume terms : 1.8 MMSCMD (capacity of the entire NG network)
(ii) Energy terms : 71428 MMBTU
4. Number of AHAs : One(01)
5. Number of entry points on the pipeline route : One(01)
6. Location of entry points : AGCL compression station
7. Number of exit points : Two(02)
8. Location of exit points : 1. NTPS, Namrup, 2. APL, Namrup
9. Entry point wise capacity : 1.8MMSCMD
10. Exit point wise capacity (to be furnished separately for each exit point):
 1. NTPS, Namrup, Capacity: 0.88MMSCMD
 2. APL, Namrup, Capacity: 0.15MMSCMD
11. Technical parameters:
 - (a) Inlet pressure at entry point : 18Kg/cm²
 - (b) Calorific value band at entry point : 8000 to 9000KCal
 - (c) Temperature : 25 degree Celsius




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Manager (M)
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Duliajan

12. Status of extra capacity available in the pipeline system on common carrier basis: 0.77 MMSCMD
13. Details of common carrier capacity being used by transporter itself or on contract carrier basis: Utilized by transporter itself.
14. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency :NIL
15. Preference on entry and exit points :NIL




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