

P. O. DULIAJAN
DIST. DIBRUGARH
ASSAM, 786 602
TEL : (0374) 2800202, 2800221, 2800582
(0374) 2800556, 2800558
FAX : (0374) 2800557
e-mail : info@assamgas.org
Visit us : www.assamgas.org



CIN OF AGCL : U11101AS1962SGC001184

Ref: PNGRB/TECH/03/2010/Pt-VIII/201

Date: 28.05.2020

To,
The Secretary,
Petroleum Natural Gas Regulatory Board
1st floor , World Trade Centre
Babar Road, New Delhi - 110001

Sub: Submission of details as per Schedule I under regulation 4(2) of the PNGRB
(Access Code Regulations- Declaration on capacity of the NG pipelines) regulations 2008
as on 01.08.2019.

Dear Madam,

With reference to the captioned subject, please find the Schedule I of Assam Natural Gas
Pipeline Network(ANGPL) as on 01.08.2019 enclosed herewith as appendix I.

Thanking You,

Yours sincerely,

 28.05.2020

Managing Director

Encl : Schedule I as appendix I.

Name of Entity: Assam Gas Company Limited, Duliajan
Month: August 2019

SCHEDULE – I

Data for Declaration of NG pipeline capacity

1. Name of entity: **Assam Gas Company Limited**
2. Name of pipeline: **20" NB / 23.11km Duliajan-Namrup Pipeline**
3. Section wise capacity on the pipeline : Provisional capacity **1.8 MMSCMD** (Actual capacity is being determined by CAG recommended by PNGRB)
 - (a) Number of sections: 1) One(01) section
 - (b) Name of section with start and end point: Start Point : AGCL comp station
& End Point: NTPS yard
 - (c) Capacity - (i) Volume terms : **1.8 MMSCMD** (capacity of the entire NG network)
(ii) Energy terms : **71428 MMBTU**
4. Number of AHAs: **One (01)**
5. Number of entry points on the pipeline route: **One (01)**
6. Location of entry points: **AGCL compression station**
7. Number of exit points: **Two (02)**
8. Location of exit points: 1. NTPS, Namrup, 2. APL, Namrup
9. Entry point wise capacity: **1.8 MMSCMD**
10. Exit point wise capacity (to be furnished separately for each exit point):
 1. NTPS, Namrup,- **Capacity 0.88 MMSCMD**
 2. APL, Namrup, - **Capacity 0.15 MMSCMD**
11. Technical parameters:
 - (a) Inlet pressure at entry point: **18 Kg/cm²**
 - (b) Calorific value band at entry point: **8000 to 9000 KCal**
 - (c) Temperature: **25 degree Celsius**

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12. Status of extra capacity available in the pipeline system on common carrier basis:

0.77 MMSCMD

13. Details of common carrier capacity being used by transporter itself or on contract carrier basis:
Utilized by transporter itself.

14. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: NIL

15. Preference on entry and exit points: NIL

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Name of Entity: Assam Gas Company Limited, Duliajan
Month: August 2019

SCHEDULE – I

Data for Declaration of NG pipeline capacity

1. Name of entity: **Assam Gas Company Limited**
2. Name of pipeline: **14" NB & 16" NB / 24 & 56 Km Duliajan-Namrup- Lakwa Pipeline**
3. Section wise capacity on the pipeline :

For Section1:- **0.628 MMSCMD at 10.5kg/cm²**

For Section 2:-**0.651 MMSCMD at 8.5kg/cm²**

 - (a) Number of sections:- **Two(02) section**
 - (b) Name of section with start and end point:
 - i. Section 1: **14" NB / 24 Km AGCL Compressor station, Duliajan to NTPS, Namrup**
 - ii. Section 2 : **16" NB / 56 Km NTPS, Namrup to Lakwa metering station**
 - (c) Capacity - (i) Volume terms : For Section1:-**0.628 MMSCMD** &

For Section 2:-**0.651MMSCMD**

(ii) Energy terms : For Section1 : **-24920 MMBTU** & For Section 2:- **25833 MMBTU**
4. Number of AHAs: **Two (02)**
5. Number of entry points on the pipeline route: **One (01)**
6. Location of entry points: **AGCL compression station**
7. Number of exit points: Section 1 & Section 2 : **-20 Nos.**
8. Location of exit points: **As mentioned in SL 10**
9. Entry point wise capacity: **For Section1:-0.628 MMSCMD** &

For Section 2:-0.651MMSCMD

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10. Exit point wise capacity(to be furnished separately for each exit point):

14" NB / 24 Km AGCL Compressor station, Duliajan to NTPS, Namrup & 16" NB / 56 Km NTPS, Namrup to Lakwa metering station

Names of exit (Tee Point)	Booked Capacity (MMSCMD)
1. Sola Forest	0.0022
2. Sufrai	0.0056
3. Barahi	0.0019
4. Hingorajan	0.0001
5. Bhojo	0.0031
6. Banfera	0.0078
7. Tingalibam	0.0012
8. Aideobari	0.002
9. Kanu	0.003
10. Bihubor	0.0045
11. Bihubor	0.0047
12. Salkathoni	0.0035
13. Baruakhat TP	0.0045
14. Bimalapur	0.0034
15. Shantipur	0.0048
16. Bhuyankhat	0.0032
17. Borhat	0.0021
18. Titlagarh Chariali	0.0013
19. LTPS	0.5000
20. Jorhat Golaghat Gas Grid	0.0910
TOTAL	0.6499

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11. Technical parameters:
- (a) Inlet pressure at entry point: For section 1: **10.5 Kg/cm²**
For section 2: **8.5 kg/cm²**
 - (b) Calorific value band at entry point: **8000 to 9000 Kcal (Net CV)**
 - (c) Temperature: **25 degree Celsius**
12. Status of extra capacity available in the pipeline system on common carrier basis:
For section 1 & section 2 :- **0.6291 MMSCMD**
13. Details of common carrier capacity being used by transporter itself or on contract carrier basis:
Utilized by transporter itself.
14. Any demand pending with the transporter for common carrier usage of the pipeline along with duration of such pendency: **NIL**
15. Preference on entry and exit points: **NIL**

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