ANNUAL REPORT 2019-20



Board of Directors



Bolin Chetia MLA & Chairman w.e.f. 23-10-2018



Jogen Barpujari Ex-ED, IOCL Independent Director, w.e.f. 12-08-2020



Indra Gogoi Vice Chairman w.e.f. 23-10-2018



Kalyani Baruah Managing Director APGCL and Director



Gokul Chandra Swargiyari Managing Director w.e.f. 02-09-2019



Mayuri Cheita, ACS Joint Secy (EC-II), Finance Dept. Govt. of Assam and Director



Tarun Ch. Saharia Advisor (Prod), Public Enterprises Department, Govt. of Assam and Director



Aditya Kr. Sharma Managing Director up to 02-09-2019



Malay Kr. Das CGM (GMS), OIL & Director w.e.f. 15-06-2020



Siddartha Bordoloi CGM (GMS), OIL & Director up to 28-02-2020



Oinam SaranKumar Singh, IAS Director, w.e.f. 20-06-2020



Virendra Mittal, IAS Director up to 20-06-2020



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Bankers

- Indian Bank
- Canara Bank
- State Bank of India
- United Bank of India
- UCO Bank
- Punjab National Bank
- Assam Co-operative Apex Bank Ltd.

Statutory Auditors

M/s Kanoi Associates (SPS087) Chartered Accountants Central Chowkidinghee Dibrugarh-786001

Secretarial Auditors

M/s Biman Debnath & Associates Secretarial Auditors Flat No. 402, Block-C Prakash Choudhury Housing Complex Tarun Nagar, Guwahati-781005 Assam

Cost Auditors

M/s Subhadra Dutta & Associates Cost Accountants House No. 29, Krishnanagar Chandmari, Guwahati-781005

Registered Office

P.O. Duliajan Dist: Dibrugarh-786602 Assam

Co-ordination Office

Assam Gas Company Ltd. 3rd Floor "Royale View", Dr. B. K. Kakati Road, Ulubari, Guwahati-781007 Assam

Notice to the Shareholders

Notice is hereby given that the 58th Annual General Meeting of the Shareholders of Assam Gas Company Limited will be held in the Coordination Office of the Company at ROYALE VIEW, 3rd FLOOR, Dr. B. K. Kakati Road, Ulubari, Guwahati-781007 on Tuesday, the 22nd December, 2020 at 4.00 P.M. / or through Video Conferencing ('VC') or Other Audio Visual Means('OAVM') facility to transact the following Ordinary and Special Businesses:

A. Ordinary Business

- To receive, consider and adopt the Directors' Report and the Report on Corporate Governance, Secretarial Audit Report, along with the addendum thereto, if any, extract of Annual Return, the Audited Balance Sheet as at 31st March, 2020 and Statement of Profit & Loss for the year ended 31st March, 2020 along with the Report of the Statutory Auditors and the Comments of the Comptroller and Auditor General of India thereon.
- 2. To declare Dividend.

B. Special Business

Appointment of Shri Jogen Barpujari as an Independent Director

3. To consider and if thought fit, to pass with or without modifications, the following Resolution as an Ordinary Resolution:-

"RESOLVED THAT pursuant to the provisions of Section 149, 150, 152 and other applicable provisions of the Companies Act, 2013 and the Rules framed thereunder, read with Schedule IV of the Companies Act, 2013 as amended from time to time, and Clause 3.1.1 of the Guidelines on Corporate Governance issued by Department of Public Enterprises, Govt of Assam read with Article 93(a) of the Articles of Association of the Company and Government of Assam Notification No. No. MI.214/2002/Pt/256 dated 20th June, 2020, Shri Jogen Barpujari (DIN: 08824672), who was appointed by the Government of Assam as Non-Official Independent Director on the Board of the Company until further orders and thereafter appointed by the Board as an Additional Director w.e.f. 12th August, 2020 and who holds office up to the date of this Annual General Meeting in terms of section 161 of the Companies Act, 2013 and in view of the Government of Assam Notification No. MI. 214/2002/174-A dated 20th June, 2020 be and is hereby appointed as an Independent Director of the Company, not liable to retire by rotation till completion of his tenure."

4. Approval of Remuneration of the Cost Auditor for the financial year 2020-2021

To consider and if thought fit, to pass with or without modifications, the following Resolution as an Ordinary Resolution:-

"RESOLVED THAT pursuant to the provisions of Section 148 and other applicable provisions of the Companies Act, 2013; read with Companies (Audit & Auditors) Rules, 2014 as amended from time to time, the appointment of M/s. Musib & Co., Cost Accountants, by the Board of Directors of the Company to conduct the audit of the cost records of the Company for the financial year ending 31st March, 2021 at a remuneration of ₹50,000/- (Rupees Fifty Thousand) only plus out of pocket expenses, reimbursement of travel and boarding expenses and payment of applicable rates etc., be and is hereby ratified and approved.

RESOLVED FURTHER THAT the Board of Directors of the Company be and is hereby authorized to do all such acts, deeds and things and to take all such steps as may be necessary or expedient to give effect to this Resolution."

By Order of the Board of Directors

Place: Guwahati Date : 16-12-2020 Sd/- **(D. Dev Gupta)** Company Secretary

Note:

- In view of the Covid 19 pandemic situation, the MCA vide its Circular No. ROC/GHY/U/s 96 dated 08/09/2020 issued Order for Extension of time for holding of Annual General Meeting (AGM) for the financial year ended on 31/03/2020 upto 3 months from the due date of the AGM without any further action of the part of the Company i.e. within 31st December,2020. Hence the AGM of the Company has been fixed on 22nd December, 2020.
- 2. In view of Covid-19 pandemic situation, social distancing is a norm to be followed and pursuant to Circulars issued by the Ministry of Corporate Affairs (MCA) vide its General Circular dated May 5, 2020 read with General Circulars dated April 8, 2020 and April 13, 2020 and 28th September, 2020 (collectively referred to as 'MCA Circulars') permitted holding of the Annual General Meeting (AGM) through Video Conferencing (VC) facility or other audio visual means (OAVM), without the physical presence of the Members at a common venue. In compliance with the provisions of the Companies Act, 2013 ('Act') and MCA Circulars, the AGM of the Company will be held through VC/OAVM. In addition the venue for the 58th AGM shall be the Coordination Office of the Company.
- **3**. The attendance of the Members attending the AGM through VC/OAVM will be counted for the purpose of reckoning the quorum under Section 103 of the Act.
- 4. VC link for the AGM will be shared separately.
- 5. Explanatory statements are annexed to the Notice of Annual General Meeting of the Company pursuant to Section 102 of the Companies Act, 2013 relating to the Business set out above hereto.

Following are the explanatory statements in respect of item No.3 to 4 of the Special Businesses included in the Notice dated 16-12-2020.

By Order of the Board of Directors

Place: Guwahati Date : 16-12-2020 Sd/- (D. Dev Gupta) Company Secretary

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Explanatory Statements for the Special Business pursuant to Section 102 of the Companies Act, 2013:

The following are the Explanatory Statements in respect of item No. B of the Special Businesses indicated in the Notice dated 16-12-2020.

Item No. B.

Item No.3: Appointment of Shri Jogen Barpujari as an Independent Director

Shri Jogen Barpujari, (DIN: 08824672), Ex- Executive Director, IOCL, who was appointed by the Government of Assam as Non-Official Independent Director on the Board of the Company until further orders as conveyed vide Government of Assam Notification No. MI. 214/2002/174-A dated 20th June, 2020, was appointed by the Board as an Additional Director w.e.f. 12th August, 2020 on allotment of his DIN, pursuant to Clause 3.1.1 of the Guidelines on Corporate Governances issued by Department of Public Enterprises, Govt of Assam read with Article 93(a) of the Articles of Association of the Company read with section 149, 150, 152, 161 and other applicable provisions of the Companies Act, 2013 and Rules framed there under.

Being an Additional Director, he will hold office upto the date of the ensuing Annual General Meeting and being eligible his appointment shall be regularized in the forthcoming AGM in view of the Government Notification No. MI. 214/2002/174-A dated 20th June, 2020. A brief resume of Shri Jogen Barpujari is provided separately in the Corporate Governance Report.

Shri Jogen Barpujari has given a declaration to the Board that he meets the criteria of Independence as provided under Section 149(6) of the Companies Act, 2013. In compliance with the provisions of Section 149 read with Schedule IV of the Companies Act, 2013, the appointment of Shri Jogen Barpujari as an Independent Director is placed before the members at the AGM for approval.

Shri Jogen Barpujari is interested in the Resolution to the extent as it concerns his appointment. No other Directors or Key Managerial Personnel or their relatives have any concern or interest, financial or otherwise, in passing of the said Ordinary Resolution.

Item No. 4. Approval of Remuneration of Cost Auditor for the financial year 2020-2021

M/s Musib & Co, Cost Accountants, was appointed by the Board as the Cost Auditor of the Company for the year 2020-2021 to conduct the audit of Cost Records at a remuneration of ₹50,000/- (Rupees Fifty Thousand) only plus out of pocket expenses, reimbursement of travel and boarding expenses and payment of applicable taxes etc.

In accordance with the provisions of Section 148 of the Companies Act, 2013 read with Rule 14 of the Companies (Audit & Auditors) Rules, 2014, remuneration of Cost Auditor approved by the Board is required to be ratified by the Members by way of an Ordinary Resolution.

The Board accordingly recommends the passing of the proposed Ordinary Resolution for approval of the Members. None of the Directors or Key Managerial Personnel or their relatives is, in any way, concerned or interested, financially or otherwise in passing of the said Ordinary Resolution.

By Order of the Board of Directors

Place: Guwahati Date : 16-12-2020 Sd/- **(D. Dev Gupta)** Company Secretary

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Directors' Report

Your Directors have pleasure in presenting the 58th Annual Report of the Company together with the Audited Statements of Accounts for the year ended 31st March, 2020.

Financial Results

The Company's financial performance, for the year ended March 31st 2020 as compared to that of the previous year is summarised below:-

Particulars	2019-2020	2018-2019
A. Revenue	2017 2020	2010 2017
(a) From operations (net of taxes)	27,480.82	19,134.37
(b) Other Income	5,479.36	5,316.47
Total Revenue (A)	32,960.18	24,450.84
B. Expenses		
(a) Depreciation and amortization expenses	882.93	674.29
(b) Other Expenses	22,168.83	19,503.26
Total Expenditure (B)	23,051.76	20,177.55
C. Profit/Loss before exceptional and extraordinary items and tax: (A-B) = C	9,908.42	4,273.29
D. Prior period & Extraordinary items	0	0
E. Profit before tax (C-D) = E	9,908.42	4,273.29
F. Tax Expenses	1,653.33	1,482.99
G. Profit for the period after Tax $(E-F) = G$	8,255.09	2,790.30
H. Balance of Profit transferred to Reserve & Surplus A/c	8,255.09	2,790.30
I. Earnings per equity share (in Rupees) Basic & Diluted	488	165
Directors propose to appropriate this amount as under:	2019-2020	2018-2019
Accumulated Profit & Loss Reserve	80,941.98	74,096.43
Adjustments for expenses, taxes and Reserves		
Dividend:	507.43	338.29
Dividend Tax	0	25.70
Balance in Profit & Loss Reserve	80,434.55	73,732.44
Summarized Cash Flow Statement:		
Inflow / (outflow) from operations	1,482.01	380.54
Inflow/ (Outflow) from investing activities	237.15	(3,460.52)
Inflow/ (Outflow) from financing activities	(999.56)	2,464.66
Net increase/(decrease) in cash & cash equivalents	719.60	(615.32)

(₹ in lakhs)

PERFORMANCE HIGHLIGHTS

(a) Physical Performance

During the year 2019-2020, your Company transported 1342.35 MMSCM of natural gas to its consumers as against 1466.93 MMSCM transported in the previous year.

While the transportation of gas to bulk consumers decreased by 10.33% from 1276.98 MMSCM to 1145.10 MMSCM, gas distribution to the CGD sector comprising of domestic, commercial and industrial (tea) consumers increased by 3.84% from 189.95 MMSCM to 197.25 MMSCM. Overall utilisation of the gas transportation and distribution infrastructure decreased by 8.49% during 2019-2020 as compared to the 2018-2019.

The value of fixed assets as on 31st March, 2020 stood at ₹147.32 Crores.

Your company continued its focused attention towards various control measures as well as optimum utilization of available resources to ensure reasonable level of operating surplus.

(b) Financial Performance

During the year, the Company recorded a turnover of ₹368.51 Crores [comprising of income from Operations (inclusive of taxes) and Other Income] as against ₹281.40 Crores during the previous year. The profit before tax for the year was ₹99.08 Crores, which is 131.87% higher as compared to ₹42.73 Crores in 2018-19. The reason for the increase is due to the adjustment made to the Profit of 2018-2019 amounting to ₹72.38 Crores on account of reduction in the TC rate vide PNGRB Tariff Order dated 04/06/2019 as against the normal profit during the year 2019-2020.

The profit after tax for the year stood at ₹82.55 Crores as against ₹27.90 Crores recorded in 2018-19. The earnings per share in 2019-20 was ₹488.00 compared to ₹165.00 in the previous year.

The internal generation of cash during the year stood at ₹7.20 Crores (inflows) as against ₹6.15 Crores (outflow) in the previous year.

Your Company through effective utilization of available surplus funds was able to earn an interest income of ₹33.99 Crores during the year. During the year the Company acquired various fixed Assets of ₹31.26 Crores (at cost) as against ₹7.51 Crores (at cost) during the previous year.

OPERATIONS AND THE STATE OF COMPANY'S AFFAIRS

The company is in the business of transmission and distribution of piped natural gas (PNG) to different segments of consumers i.e power, fertilizer, petrochemicals, domestic households, commercial and small industrial establishments such as Tea estates and factories. At present, the company is supplying PNG to approx. 35,241 nos. of domestic households and 1,152 commercial establishments and 406 industrial consumers in its geographical area in Upper Assam.

The company is sourcing gas from various offtake points of M/s. Oil India Limited and M/s. Oil &

Natural Gas Corporation Ltd. and distributing the same to the downstream consumers through its integrated pipeline network in Upper Assam.

Natural Gas is being transported from Oil India's Offtake Points to bulk consumers, namely, NTPS & LTPS of APGCL, AGBPP of NEEPCO, BVFCL and APL.

The company is currently planning to increase its penetration in its service area by connecting 2 lakh PNG consumers in next 03 (three) financial years. The planning includes supplying PNG to residential quarters and commercial establishments in the tea gardens to offer the workers a clean alternative fuel to the hazardous and polluting fire wood.

SHARE CAPITAL

During the year, your Company`s paid up share capital stood at ₹16.91 Crores.

DIVIDEND

Your Directors, after taking into consideration the financial results of the Company during the year, are pleased to recommend for your approval, an increase by 10% to the rate of dividend compared to that of the previous year 2018-2019 (that is, 30%) per equity share of ₹100.00 each on the paid-up Share Capital of ₹16.91 Crores for the year 2019-2020 amounting to ₹5.07 Crores, exclusive of Corporate Dividend Tax. The dividend payout is subject to approval of members at the ensuing Annual General Meeting.

TREASURY OPERATIONS

Your Company had been investing its surplus funds in Fixed deposits with varying tenures in scheduled commercial banks.

CONTRIBUTION TO EXCHEQUER

Your Company has contributed a total of ₹27.54 Crores to the Central Exchequer and ₹41.29 Crores to the State Exchequers in the form of taxes, duties and dividends compared to ₹16.41 Crores and ₹36.36 Crores respectively in the previous year.

GLOBAL HEALTH PANDEMIC FROM COVID-19

The World Health Organization had on 11th February 2020 declared COVID-19 a global pandemic which forced several countries including India to declare lockdowns in an effort to contain the spread of the virus.

The nationwide lockdown was imposed on 24th March, 2020 and during this period, your company in spite of various constraints continued transmission and distribution of natural gas, it being one of the declared essential services. The lockdown period also coincided with the start of the tea manufacturing season. Starting from 11th April 2020, tea manufacturing was allowed to be restarted by the concerned district administrations. The Ministry of Petroleum & Natural Gas, Govt of India instructed various bodies and agencies of State Governments and Urban local administration to ensure that transportation of natural gas, being one of the essential services,

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continues on an uninterrupted basis.

Under the given circumstances, your Company waived off the Minimum Demand Charges (MDC) to the tea manufacturing consumers for 8 days from 24th March, 2020 to 31st March, 2020 and for 15 days from 1st April 2020 to 15th April 2020.

Further, as a responsible member of the communities within which it operates in, the Company has contributed to various COVID-19 relief programs in its operational area in Upper Assam.

GOVT. AUDIT REVIEW

Comments of the Comptroller and Auditor General of India (C&AG) under section 143 (6)(b) of the Companies Act 2013 on Annual Accounts of the Company for the year ended 31st March, 2020 together with Managements Reply as an addendum thereto are placed before the shareholders for consideration.

CONSOLIDATED FINANCIAL STATEMENT

The Consolidated Financial Statements are prepared in accordance with Indian Accounting Standards (Ind AS) notified under Section 133 of the Companies Act, 2013 read with Companies (India Accounting Standards) Rules, 2015 and other relevant provisions of the Act and Rules thereunder.

The financial statements of Joint Venture Companies (JVCs) and the Associates used in the preparation of the Consolidated Financial Statements are drawn up to the same reporting date as date of AGCL i.e. 31st March, 2020.

INFORMATION RELATING TO ASSOCIATE AND JOINT VENTURE COMPANIES

Information relating to Associate and Joint Venture companies duly certified by the management pursuant to section 129(3) of the Companies Act, 2013 has been provided in **Annexure-D** to the Directors' Report as per prescribed **Form AOC-1(Part-B)**.

PARTICULARS OF CONTRACTS OR ARRANGEMENTS WITH RELATED PARTIES

During the year, the company did not enter into any related party transaction with Promoters, Key Managerial Personnel or other designated persons which may have potential conflict with interest of the company.

All contracts / arrangements / transactions entered by the Company during the financial year with related parties were in the ordinary course of business on an arm's length basis and are intended to further the Company's interests. Relevant information in **Form AOC 2** has been provided as **Annexure C** to Directors' Report. During the year, the Company has not entered into any contract / arrangement / transaction with related parties which were in conflict with the Company's interest.

Your Directors draw attention of the members to **Note f (a&b)** under the heading **General** of the Notes on Accounts to the standalone financial statement which sets out related party disclosures.

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ACCOUNTING STANDARDS / POST BALANCE SHEET EVENTS

The Company has complied with all the mandatory accounting standards which have been notified from time to time by the "The Ministry of Corporate Affairs" and applicable to the Company. During the current period, the following Ind AS have been adopted with due adjustments in the books of accounts.

- i) Ind AS 116- Accounting for leases and
- ii) Ind AS 19 Employee Benefit as prescribed.

CHANGES IN ACCOUNTING POLICIES

In preparation of the accounts and the Financial statements of the company, the Accounting Policies of the Company adopted during the past financial year 2018-19 have been adopted without any change except for the changes resulting out of adoption of Ind AS during the current period as stated above.

BUSINESS RISK MANAGEMENT

Although the company does not have any specific risk management policy as on date, the Board of Directors of the company deliberates on threats, risks and concerns which in the opinion of the Board may threaten the growth of its business or pose a threat to its profitability. The Board reviews the means adopted by the company to mitigate the risk from time to time. The details of risk and concerns of the company are discussed in the Management Discussion and Analysis section of this Report. Risk Management Committee of the Board along with Internal Risk Management Committee was created/ reconstituted as a first step for improving the Risk Management function of the Company.

Business Risk Management is being addressed as part of SWOT Analysis under the Unmilon – the enterprise wide Business Process Re-engineering Project that the Company has initiated for its rejuvenation.

INTERNAL FINANCIAL CONTROLS

The Company has in place internal controls with reference to financial statements. During the year, such controls were tested and no reportable material weaknesses in the design or operation were observed. However, under Project Unmilon, the Internal Control gaps are being identified.

PARTICULARS OF LOAN, GUARANTEES AND INVESTMENTS UNDER SECTION 186

During the financial year 2018-19 your company has invested ₹14,00,00,000 (Rupees Fourteen Crores) only in the equity of Assam Petrochemical Ltd and which was increased by another tranche of ₹14,00,00,000 during the year 2019-2020. Thus the total investment in Assam Petrochemicals Ltd. stands at ₹28,00,00,000 (Rupees Twenty Eight Crores) only as on 31st March 2020.

During the year 2018-2019 in order to meet the estimated project expenditure of ₹160.74 Crores and maintain the stake of 25.51% in TNGCL, your Company has invested an additional amount

of ₹6,65,30,600 (Rupees Six Crores Sixty Five Lakhs Thirty Thousand & Six Hundred) only taking the total investment in TNGCL to ₹7,65,30,600.(Rupees Seven Crores Sixty Five Lakhs Thirty Thousand Six Hundred) only.

CONSERVATION OF ENERGY & TECHNOLOGY ABSORPTION

The Company is taking effective steps at every level of its activities for conservation of Energy. To reduce the consumption of power, the company had already installed LED lighting in the Compressor Station, Street light of the housing colony, Industrial area and in various office spaces, and other areas, which are more energy efficient. The Company has also taken initiative in the following areas:-

- Installed smart Transformer Rectifier Units (TRUs) in 5 Cathodic Protection (CP) stations for remote monitoring of the CP TR unit parameters located more than 100 km from office.
- GIS mapping of CP station, TR units, test stations.
- Installing Auto timer switches in several locations.
- Installation of solar street lights (30 Nos) in next six months.

As part of technology absorption, the company implemented a Geographical Information System for its wide network of steel and PE pipelines under which all pipeline assets were mapped and asset records digitized RoU / RoW will be available at the tap of a key.

The company is working towards awarding work to conduct a survey in the PE distribution pipelines using 'Ground penetrating Radar' in Nazira as a pilot project which may be carried out for all the rest of the gas grids of the company. This will help the identification of gas loss / pilferage points.

The Company has successfully implemented the first phase of the Supervisory Control and Data Acquisition (SCADA) system covering all major consumers, Lakwa intersection Point, OIL's LPG offtake points and 74 industrial consumer locations along with 3 nos Pressure Reducing Skids. Work Order for Phase-II of the Project has been awarded and the contractor has started the work to bring another 325 industrial consumers under the SCADA network.

FOREIGN EXCHANGE EARNINGS & OUTGO

There were no direct foreign exchange earnings or outgo during the financial year 2019-20.

POST BALANCE SHEET EVENTS

No material changes and commitments affecting the financial position of the Company have occurred between the end of the financial year to which these financial statements relate and the date of this report.

DEPOSITS FROM PUBLIC

The Company has not accepted any deposits from public and as such, no amount on account of principal or interest on deposits from public was outstanding as on the date of the Balance Sheet.

DIRECTORS AND KEY MANAGERIAL PERSONNEL

Since Section 152 of the Companies Act, 2013, is not applicable for Government Companies, no director shall retire by rotation in the ensuing Annual General Meeting where appointment of such director is done by the Central Government or State Government as the case may be vide MCA Notification No. GSR 463(E) dated 5th June, 2015.

DIRECTORS

Since the date of last Annual General Meeting held on 30-09-2019, following changes have been made in the composition of the Board of Directors:

Sl. No.	Name of the Directors	Government Notification No.	Date of Appointment	Date of cessation	Designation
1.	Shri Bolin Chetia, MLA, Sadiya Constituency (Cabinet rank)	MI.214/2002/ Pt/90A and 90B dated 23 rd October,2018	23 rd October, 2018	-	Chairman
2.	Shri Indra Gogoi	MI.214/2002/ Pt/90C and 90D dated 23 rd October,2018	23 rd October,2018	-	Deputy Chairman
3.	Ms. Mayuri Chetia, ACS Jt. Secy, Finance (EC-II) Deptt. GOA	MI.214/2002/Pt./ 80-B dated 23 rd May, 2017	23 rd May, 2017	-	Director
4.	Shri A. K. Sharma	MI.42/2015/34 dated 28 th August, 2015	10 th September, 2015	2 nd September, 2019	Managing Director
5.	Shri Siddartha Bordoloi CGM(GMS),OIL	MI.214/2002/163-C dated 23 rd May, 2017	23 rd May, 2017	8 th June,2020	Director
6.	Shri Malay Kr. Das CGM(GMS),OIL	MI. 29/2007/85-A dated 8 th June,2020	15 th June,2020	-	Director
7.	Smt. Kalyani Baruah MD, APGCL	MI.214/2002/167-A dated 16 th August, 2017	16 th August, 2017	-	Director
8.	Shri Tarun Ch. Saharia Director (I/C) Prod, PE Deptt. GOA	MI.214/2002/Pt/82-A dated 16 th May, 2018	16 th May, 2018	-	Director
9.	Shri Umananda Doley,ACS	MI.42/2015/569-A dated 18 th July, 2018	18 th July, 2018	4 th May, 2019	Director
10.	Shri Virendra Mittal, IAS	MI.214/2002/171-A dated 4 th May, 2019	4 th May, 2019	20 th June,2020	Director

11.	Shri Oinam	MI. 214/2002/174-A	20 th June, 2020	-	Director
	SaranKumar	dated 20 th June, 2020			
	Singh,IAS				
	Commisioner &				
	Secy, I&C Deptt,				
	GOA & MD, AIDC				
12.	Shri Gokul	MI.42/2015/215	2 nd September,	-	Managing
	Chandra	dated 22 nd August,	2019		Director
	Swargiyari	2019			
13.	Shri Jogen	MI. 214/2002/174-A	12 th August,	-	Independent
	Barpujari	dated 20 th June, 2020	2020		Director
	Ex-ED, IOCL				

The Directors have placed on record their appreciation to Shri Siddartha Bordoloi and Shri Virendra Kumar Mittal, IAS for their valuable contributions and guidance given for the development and progress of AGCL's business during their tenure as Directors of the Company.

KEY MANAGERIAL PERSONNEL

The following are the Key Managerial Personnel of the company:

- a) Shri Gokul Chandra Swargiyari, Managing Director & Chief Executive Officer
- b) Shri Vijay Kumar L., DGM (F&A) & Chief Financial Officer
- c) CS Dolonchapa Dev Gupta, Company Secretary

DECLARATION BY INDEPENDENT DIRECTORS

As there were no Independent Directors on the Board of the Company during the financial year, the declarations that they meet the criteria of independence as laid down under section 149(6) of the Companies Act, 2013 does not arise.

The Government of Assam vide Notification No. MI.214/2002/Pt/256 dated 12th August, 2020 has appointed one Independent Director in the Company and the required declaration that he meets the criteria of Independence under Section 149(6) of the Companies Act, 2013 has been obtained.

BOARD EVALUATION

The provisions of section 134(3)(p) of the Act does not apply to a Government Company in case the Directors are evaluated by the Ministry, which is administratively in charge of the Company as per its own evaluation methodology. AGCL, being a Government Company and a State Public Sector Undertaking, the performance evaluation of -Directors is carried out by the Administrative Ministry, Industries & Commerce Department, Government of Assam as per applicable Government guidelines.

DIRECTORS RESPONSIBILITY STATEMENT

Pursuant to Section 134(5) of the Companies Act, 2013, the Board of Directors, to the best of their knowledge and ability, confirm that:

a) In the preparation of the Annual Accounts for the year ended March 31, 2020, the applicable accounting standards read with requirements set out under Schedule III to

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the Act, have been followed and there are no material departures from the same;

- b) The Directors have considered such accounting policies and applied them consistently and made judgments and estimates that are reasonable and prudent so as to give a true and fair view of the state of affairs of the Company as at March 31, 2020 and of the profit of the Company for the year ended on that date;
- c) The Directors have taken proper and sufficient care for the maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting fraud and other irregularities;
- d) The Directors have prepared the Annual Accounts on a 'going concern' basis;
- e) The Directors have laid down internal financial controls to be followed by the Company and such internal financial controls are operating effectively;
- f) The Directors have devised proper systems to ensure compliance with the provisions of all applicable laws and that such systems were adequate and operating effectively.

Based on the framework of internal financial controls and compliance systems established and maintained by the Company, work performed by the internal, statutory and secretarial auditors and external consultants; and the reviews performed by management and the relevant board committees, including the Audit Committee, the Board is of the opinion that the Company's internal financial controls were satisfactory during the financial year 2019-2020.

PARTICULARS OF EMPLOYEES AND RELATED DISCLOSURES

As there is no employee drawing the specified remuneration, particulars of employees under Section 134 of the Companies Act, 2013, read with Rule 5 of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014 for the year ended 31st March, 2020 are not furnished.

As per MCA Notification No.: GSR 463(E) dated 5th June, 2015, provisions of Section 134(3)(e) are not applicable to a Government Company and hence, details on Company's policy on Directors' appointment and other matters are not provided under Section 178(3).

Further, Govt. Companies are also exempted from the applicability of the provisions of section 197 of the Companies Act, 2013. Therefore, the requirement of disclosure of the ratio of the remuneration of each Director to the median employee's remuneration and other such details as may be prescribed, including the statement showing the name of every employee of the Company, who if employed throughout/part of the financial year, was in receipt of remuneration not less than ₹60.00 Lakhs during the year / ₹5.00 lakh per month etc. are not provided in the Directors' report in terms of section 197(12) read with Rule 5(1)/(2) of the Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014.

During the year, no remuneration/commission has been received by the Managing Director and other Directors of the Company from any of its Associate/ JV Company. AGCL being a Government Company, its Directors are appointed/nominated by the Government of Assam.

STATUTORY AUDITORS

AGCL being a Government Company, the Statutory Auditor is appointed by the Comptroller and Auditor General of India (C&AG) as per Section 139(5) of the Companies Act, 2013.

M/s Kanoi Associates (SPA087), Chartered Accountants, Central Chowkidinghee, Dibrugarh- 786001 was appointed as Statutory Auditors of the Company for the financial year 2019-20 by the Comptroller & Auditor General of India under the provisions of Section 139 of the Companies Act, 2013. They will hold office till the conclusion of the ensuing Annual General Meeting.

AUDITORS REPORT

The explanation or comments by the Board on every qualification, reservation or adverse remark or disclaimer made by the auditor in his report are enclosed as an addendum thereto is placed before the shareholders for consideration.

SECRETARIAL AUDITORS

In accordance with the provisions of Section 204 of the Companies Act, 2013 read with Companies (Appointment and Remuneration of Managerial Personnel) Rules, 2014, M/s Biman Debnath & Associates, Practicing Company Secretaries, Guwahati were appointed by the Board as Secretarial Auditors for conducting the Secretarial Audit of the Company for the financial year 2020-2021.The Secretarial Audit Report for the financial year 2019-20 together with Managements' reply on the comments of the Secretarial Auditors are attached as part of **Annexure –B** to this report.

COST AUDITORS

M/s. Subhadra Dutta & Associates, Cost Accountants, Guwahati was appointed as the Cost Auditor of the Company for the financial year 2019-2020 in accordance with the provisions of Section 148(3) of the Companies Act, 2013. Cost Audit Report for the year 2018-2019 was filed with the Ministry of Corporate Affairs within the prescribed time limit in XBRL Format in CRA-4 as specified by MCA as per requirements of the Companies (Cost Records and Audit) Rules, 2014.

M/s. Musib & Co., Cost Accountants was appointed for the year 2020-2021. The Cost Auditor, shall within a period of 180 days from the closure of the financial year, forward the Cost Audit Report and the Company is required to file the Cost Audit Report within 30 days of receipt of the same. Necessary action will be initiated to file the Cost Audit Report 2019-20 within stipulated time.

INVESTMENTS IN JOINT VENTURES

a) DNP Limited

DNP Limited (a subsidiary of your Company and in joint venture with NRL and OIL) during the Ninth full year of its operation transported approximately 269.24 MMSCM (Million Metric Standard Cubic Metres) (previous year 281.01 MMSCM) of natural gas to NRL as against the annual contracted quantity of 300.00 MMSCM.

The financial statements of DNP Ltd had been prepared in accordance with Indian Accounting Standards. During the financial year 2019-20, DNP Ltd. registered a profit of ₹44.41 Crores before interest, depreciation and taxes against a turnover of ₹85.16 Crores and a profit after tax of ₹35.42 Crores as against profit after tax of ₹45.97 Crores in the previous year.

As on 31st March, 2020 your company's investment in DNP Limited stands at ₹85.30 crores.

DNP Ltd has recommended a dividend of 09.40 % (excluding corporate dividend tax) of the paid-up share capital of ₹167.25 Crores (i.e. ₹0.94 per fully paid equity share of ₹10/- each) to its shareholders which would absorb a sum of ₹15.72 crores out of the Company's PAT inclusive of Corporate Dividend Tax.

b) Tripura Natural Gas Company Ltd (TNGCL)

Your company was a founder promoter of TNGCL and at present holds a stake of 25.51% of paid up equity in TNGCL with an investment of ₹7.65 Crores (approx.). The other partners are Tripura Industrial Development Corporation (TIDC) – 25.51% and GAIL (India) Ltd – 48.98%.

During the financial year 2018-2019, TNGCL Board had accorded the approval for participation in the 9th Round of CGD Bidding Process for GA ID#9.74- Gomati District and GA ID# 9.75- West Tripura (except the areas already authorized) District. Accordingly, TNGCL had participated in the 9th Round of CGD bidding for Geographical Areas of Gomati District and West Tripura District (except the areas already authorized) and won the bids for both the GAs. Accordingly, PNGRB has awarded the Grant of Authorization for development of CGD Network in Geographical Areas of Gomati District (GA#74) and West Tripura District (except the areas already authorized) (GA#75) to TNGCL.

To meet the estimated project expenditure of ₹160.74 Crores, the Authorised Share capital of TNGCL was raised from ₹10.00 Crores to ₹30.00 Crores and paid up capital was also raised from ₹3.92 Crores to ₹30.00 Crores. To maintain the stake of 25.51% in TNGCL your Company has invested an additional amount of ₹6,65,30,600 taking the total investment in TNGCL to ₹7,65,30,600. TNGCL will be contracting loans of ₹104.48 Crores from financial institutions to part fund the projects.

c) Assam Petro-Chemicals Ltd

Assam Petro-Chemicals Limited (APL) is implementing a 500 TPD Methanol and 200 TPD Formalin project with the equity capital investment by the Government of Assam, Oil India Limited and Assam Gas Company Limited at an estimated project cost of ₹1337.00 Crore. The Government of Assam alongwith Assam Industrial Development Corporation Limited and Assam Gas Company Limited is holding 51% of shares in that company. Your company has invested ₹28.00 Crore till date which is 5.63% of shareholding in that company. The 500 TPD Methanol and 200 TPD Formalin projects are under implementation at Namrup and Boitamari, Bongaigaon respectively. 90% of the 500 TPD Methanol project has been completed and is targeted to be commissioned in December, 2020. Work on the 200 TPD Formalin project at Boitamari in Bongaigaon District of Assam has been started and is expected to complete in July-August, 2022.

Presently, your company has an agreement for transportation of 0.15 MMSCMD natural gas from Oil India's offtake point at Duliajan to Assam Petro-Chemicals Limited for its existing 100 TPD Methanol plant at Namrup and it will be enhanced to 0.50 MMSCMD on commissioning of 500 TPD Methanol plant by December, 2020.

PURBA BHARATI GAS PRIVATE LTD. (PBGPL)

Purba Bharati Gas Private Limited is an associate and joint venture company of Assam Gas Company Limited (AGCL), Oil India Limited (OIL) and GAIL Gas Limited (GGL) with equity ratio participation of 48:26:26 each. The Company was incorporated on 19th November, 2019 with an Authorized Capital of ₹500,00,000 (Rupees Five Hundred Crores).

The Company was incorporated to implement the City Gas Distribution (CGD) Project for supply of Piped Natural Gas (PNG) for Domestic, Commercial & Industrial purpose and Compressed Natural Gas (CNG) for Automobile sector. Through this CGD Projects, PBGPL is to install Steel Pipeline Network, MDPE Pipeline Network, City Gate Stations (CGS) Stations and CNG Stations etc. at various locations in the Geographical Area (GA) of Assam i.e. GA-9.02: Cachar, Hailakandi & Karimganj Districts & GA-9.03: Kamrup and Kamrup Metropolitan Districts.

As on 31st March 2020, the paid up share capital of PBGPL was ₹100.00 crores. The Registered

office of the company is situated at Guwahati, Assam. AGCL had contributed ₹48.00 crores towards equity in this joint venture.

AUDIT COMMITTEE

The details of the composition of the Audit Committee are provided in the Corporate Governance Report which forms part of this Report. The Committee was reconstituted on 15th June, 2020 and comprised of Smt Kalyani Baruah, as the Chairperson with Shri Tarun Ch. Saharia and Shri Malay Kr Das as members of the Committee.

Subsequently on 25-11-2020 the Audit Committee was again reconstituted and presently comprises of Shri Jogen Barpujari, Independent Director as Chairperson of the Committee, Shri Malay Kr. Das and Shri T. C. Saharia as Members and Shri Gokul Chandra Swargiyari, MD as Permanent Invitee.

CSR COMMITTEE

The Corporate Social Responsibility Committee was reconstituted on 10-09-2019 and subsequently on 15-06-2020. The Committee then comprised of Shri Tarun Chandra Saharia as the Chairperson of the Committee and Shri Malay Kr. Das and Shri Gokul Ch. Swargiyari as the members. Subsequently on 25-11-2020 the Committee was again reconstituted and comprises of Shri T. C. Saharia as Chairman of the Committee, Shri Malay Kumar Das, Shri Jogen Barpujari, Independent Directors and Shri Gokul Chandra Swargiyari as Members of the Committee.

NUMBER OF MEETINGS OF THE BOARD

Ten meetings of the Board of Directors were

held during the financial year 2019-20, the details of which are given in the Corporate Governance Report that forms part of this Report.

RIGHT TO INFORMATION ACT

In accordance to the Right to Information Act, 2005, the Company has in place a mechanism to comply with the requirements of the Act. All information sought under the Act, whether requested online or offline, are judiciously dealt with and replied to within the prescribed timeline.

Your Company has nominated PIO/ Appellate Authority for carrying out the necessary functions in line with the provisions made in the RTI Act. Mandatory disclosures are regularly updated and maintained.

NOMINATION & REMUNERATION COMMITTEE POLICY

The details of the composition of the Nomination & Remuneration Committee are provided in the Corporate Governance Report which forms part of this Report. The Committee was reconstituted on 10-09-2019 and subsequently on 15-06-2020 and 25-11-2020. The Committee comprises of Smt. Kalyani Baruah as Chairperson of the Committee, Shri Malay Kr. Das, Shri T. C. Saharia and Shri Jogen Barpujari as Members and Shri Gokul Chandra Swargiyari, MD as Permanent Invitee. No meetings were held during the financial year.

HEALTH

The occupational and personal health of all employees as well as contract workers has always been viewed as a priority in overall performance of AGCL. The Medical Centre within the AGCL Campus and OIL Hospital at the Duliajan Township provides all the required emergency medical services to the working personnel. Medical facilities under Employees State Insurance (ESI) scheme is provided to the Contract workers.

ENVIRONMENT MANAGEMENT

Like previous years, your Company continued its effort for improvement in environment management measures through proper preservation of its plantation and maintain greenery inside the campus and building awareness amongst the employees and their family members in reducing usage of nonbiodegradable materials wherever possible.

COMMUNICATION TO EMPLOYEES

In order to develop an effective communication strategy to reach out to all section of employees, your company has undertaken the following endeavours like Annual Meeting with Stakeholders, regular updates in 'News & Events' section in the Company's website, monthly meetings with various grid offices, Suggestion Box, Departmental Meetings etc.

DISCLOSURE ON ESTABLISHMENT OF A VIGIL MECHANISM

The Company has a Vigilance Department and the vigil mechanism is supplemented by various other committees such as the Production Committee, etc. During the year 2016-17, the company implemented a formal Vigil Mechanism along with a Whistle Blower Policy.

DISCLOSURES UNDER SEXUAL HARASSMENT OF WOMEN AT WORKPLACE (PREVENTION, PROHIBITION & REDRESSAL) ACT, 2013

The company has initiated steps to provide a gender friendly work place with equal opportunity for men and women. The Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013 is in force to provide protection and redressal of complaints therewith or incidental thereto. AGCL has an Internal Complaints Committee as per provisions of the Act which is proactive and functional. The ICC Committee has been reconstituted in the financial year 2019-2020 as per the provisions of the Act.

The ICC has been conducting internal meetings at regular intervals for the prevention and redresssal of complaints and protection against Sexual Harassment of Women employees at work place, besides creating awareness among other employees through meetings to provided a gender friendly work place. Display Boards printed with provision of the Act are displayed in various places of the office of the company.

INDIAN ACCOUNTING STANDARDS

The Ministry of Corporate Affairs (MCA), vide its notification in the Official Gazette dated February 16, 2015, notified the Indian Accounting Standards (Ind AS) applicable to certain classes of companies. Ind AS has replaced the existing Indian GAAP prescribed under Section 133 of the Companies Act, 2013, read with Rule 7 of the Companies (Accounts) Rules, 2014.

The financial statements of the company have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rule, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016.

LEGAL COMPLIANCES

The company has complied with the statutory and legal compliances under the relevant acts applicable to the Company. The statutory compliances regarding the Company's technical operations primarily relate to those mandated by the PNGRB Act, 2006 which includes T4S for CGD and pipelines, Integrity Management Systems, ERDMP, etc.

EXTRACT OF ANNUAL RETURN

In accordance with Section134(3)(a) and Section 92(3) of the Companies Act, 2013 read with Rule 12 of the Companies (Management and Administration) Rules 2014, the extract of the Annual Return as at 31st March, 2020 in the prescribed form MGT 9, forms part of this report and is placed at 'Annexure - E'.

CORPORATE GOVERNANCE

Corporate Governance is about maintaining a trusted relationship with all stakeholders and is an integral part of value creation in the Company. Your Company has been maintaining integrity, transparency and accountability in all its spheres of business.

In accordance with the guidelines on Corporate Governance issued by the Department of Public Enterprises (DPE) in May 2013, a report on Corporate Governance together with a Certificate from a practicing Company Secretary on compliance of the guidelines on Corporate Governance is attached as a separate Annexure-A to the Directors' Report. The forward looking statements made in the 'Management Discussion and Analysis' section are based on certain assumptions and expectations of future events. The Directors do not guarantee that such expectations will eventually materialise.

GENERAL

Your Directors state that no disclosure or reporting is required in respect of the following items as there were no transactions on these items during the year under review:

- 1. Details relating to deposits covered under Chapter V of the Act.
- 2. Issue of equity shares with differential rights as to dividend, voting or otherwise.
- 3. Issue of shares (including sweat equity shares) to employees of the Company under any scheme save and except ESOS referred to in this Report.
- 4. No significant or material orders were passed by the Regulators or Courts or Tribunals which impact the going concern status and Company's operations in future.

ACKNOWLEDGEMENT

Your Directors take this opportunity to place on record their deep gratitude for the employees'

continued display of their total commitment towards the objectives of the company and look forward to their services with zeal and dedication in the years ahead.

Your Directors sincerely thank AGCL's valued customers for their continued cooperation and confidence and look forward to the continuance of this mutually supportive relationship in future.

The Directors sincerely acknowledge the assistance, guidance and support received from various Government Departments, particularly, from Industries and Commerce Deptt. Govt. of Assam, Public Enterprises Deptt., Govt of Assam, Finance Deptt., Govt. of Assam, Offices of Commissioner of Income Tax, Commissioner of Central Excise & Service Tax, offices of Comptroller & Auditor General, Petroleum & Natural Gas Regulatory Board, Ministry of Petroleum & Natural Gas as well as other Central and State Government agencies.

The Directors of AGCL express their heartfelt gratitude to all the bankers, contractors and suppliers for their contribution to its success.

Your Directors express their sincere thanks to Oil India Limited and ONGC Ltd. and for their reposing confidence and continuing support to AGCL.

For and on behalf of Board of **ASSAM GAS COMPANY LIMITED**

Sd/- (Bolin Chetia) Chairman

Date: 07-12-2020 Place: Guwahati

Management's Discussion and Analysis

Optimum utilization of gas transportation and distribution infrastructure plays an important role in the gas industry for efficient delivery of gas to end consumers. Since natural gas is a product which cannot be stored, the transportation and distribution entity has to continuously play a balancing role between the producer and the consumer of gas. Any deviation or disruption from expected operating conditions such as lower availability of natural gas from producers or lower / higher drawal by consumers adversely affect the gas distribution network.

To improve customer experiences, the company has implemented the Phase I project (covering 74 industrial consumers and all the major consumers) of an enterprise wide SCADA system to ensure that the industrial consumers get their booked quantum of natural gas at the right pressure. Company has also completed all the formalities for Phase-II of the SCADA project to cover the rest of the 325 plus consumer locations and issued LOA (Letter of Award) in January, 2020.

The company primarily focuses on minimization of gas loss which leads to substantial revenue loss to the company. The company is working on different modalities to minimize the gas loss to a reasonable level.

In order to increase numbers of PNG connections, the company has introduced the EMI Scheme for the consumers towards payment of last mile connectivity charge and additional material cost, if any. The company is also considering revising the domestic gas agreements so as to be in-line with regulations imposed by various statutory bodies.

In order to improve the quality of the commissioning work of the last mile connectivity at PNG consumers locations, the company has also optimised Galvanised Iron (GI) and Copper (Cu) installation rates of the contractors.

The company is proposing to construct a high pressure 600 class natural gas trunk pipeline from Duliajan to Baska thereby connecting 11 (eleven) additional districts to the company's gas pipeline network. A Techno Economic Feasibility Study Report has been commissioned to study the market potential, economic viability, etc of the proposed project.

The company is also in discussion with BCPL towards laying a dedicated pipeline from alternative sources to meet BCPL's rich gas requirements. Techno Economic feasibility of the proposed pipeline is being examined.

Considering the Company's huge dependency for gas from M/s OIL for its operations, company is reaching out to private natural gas producers in the region to enhance its transmission and distribution business as well as to have a basket of alternative sources. In this regard your company has signed an agreement with M/s HOEC and is in the process of laying a pipeline to evacuate 0.2 MMSCMD of gas from HOEC's fields at Dirok. The company is also in discussion with other gas producers such as M/s Geo Enpro Petroleum Ltd. and ONGCL for evacuating gas from their isolated gas fields so as to have a balanced energy mix.

Your company has also submitted its bids for ONGCL's Tripura asset gas fields for evacuating 0.4 MMSCMD of gas. Your Company has also won the bid to evacuate 0.12MMSCMD of ONGCL gas and proposed to enter into an agreement with Purba Bharati Gas Private Ltd (PBGPL) to sell the gas.

Industry Structure and Developments

The COVID-19 epidemic is the first and foremost human disaster in 2020. It has impacted the world economies in a way that no other event has done so in recent history.

The outbreak of COVID-19 has impacted nations in an enormous way, especially the nationwide lockdowns which have brought social and economic life to a standstill. There is a multi-sectoral impact of the virus as the economic activities of nations have slowed down. The global economy is projected to contract sharply in fiscal 2020-2021- the deepest global recession in decades, despite the extraordinary efforts of governments to counter the downturn with fiscal and monetary policy interventions. Over the longer horizon, the economic slowdown triggered by the pandemic is expected to leave lasting scars through lower investment, an erosion of human capital through lost work and schooling, and fragmentation of global trade and supply linkages. The hardest hit sectors are aviation, retailing, realty, automobiles and financials. There is uncertainty as to how and when global economy will begin to recover from this crisis. A lot of factors, including intensity and efficacy of containment efforts, developing the vaccine or finding a cure, recurrence of the outbreak coupled with monetary and fiscal policy decisions would determine the path of recovery. As per International Monetary Fund (IMF), with the assumption that the pandemic fades in the last quarter of 2020-2021, economic activities will normalize and the global economy is expected to rebound in 2021.

Directors perception of the future of the Company

The twin gas transportation projects, namely, extension of the Urja Ganga Project from Barauni to Guwahati by GAIL (India) Ltd and the incorporation of the Indradhanush Gas Grid Ltd to develop the North East Gas Grid augur well for the Company with new opportunities in developing gas distribution networks in various parts of the state and the North Eastern Region. In the 9th Round of CGD bidding for 86 Geographical Areas in the country, Assam Gas Company Ltd as lead partner with 48% stake along with Oil India Ltd (26%) and GAIL Gas Ltd. (26%) had successfully bid for developing CGDs in two Geographical Areas, namely, GA-2 comprising of Cachar, Karimganj and Hailakandi Districts and GA-3 comprising of Kamrup (Metro) and Kamrup Districts. Total investment will be in the region of ₹1,500 Crores. The three partners lead by AGCL has formed a ₹500.00 Crore joint venture company., Purba Bharati Gas Private Ltd. to execute the projects. Natural gas for the GA-2 will be provided by Assam Gas Company Ltd which had successfully bid for 1,20,000 SCMD of natural gas produced by ONGCL near Silchar. The Company had also successfully bid for natural gas from isolated fields of ONGC Ltd in the Golaghat Khoraghat area and the augmentation of capacity of existing gas pipeline from Urimaghat to Golaghat to connect with its Duliajan - Namrup - Lakwa - Golaghat line is expected to be completed during 2020-

Your Company has successfully commissioned its 1st CNG station of Assam on 17th August, 2019 and started commercial production of CNG as automotive fuel. The Company is planning to install 100 nos. of CNG stations in Upper Assam in next three years. Your Company is also planning to connect 200,000 nos. of PNG connection in next 3 years. The company mainly targeted the tea gardens in its geographical area for supplying PNG to its worker's quarters.

2021.

Your company has taken up a project for supply of additional 0.1 MMSCM of gas per day from Nambor & Khoraghat source of ONGCL in the district of Golaghat to tea & other industrial units up to Numaligarh. The project is expected to be completed within March 2021. The Company will be able to connect more than 60 tea manufacturing industrial units

Assam Gas Company Limited

under the project. Also, during tea off- season, the company has planned to supply this gas to Numaligarh Refinery.

The vision of the Government of India is to increase the gas utilization from the present 6% to atleast 15% in the national energy mix. The emphasis on setting up City Gas Distribution networks across the length and breadth of the country is expected to see an upswing in investments in natural gas transmission, distribution, value addition and retailing infrastructure development. To reap the expected benefits from a gas based economy, your Company is exploring opportunities of expanding its business to other geographical areas in Assam. The company plans to carry out study for demand assessment of Natural Gas in the identified 3 new geographical areas in Assam with the assistance of M/s KPMG who have been awarded the work to carryout market survey for assessing the market potential and demand across all the segments - industrial, commercial, domestic and transport sectors. Your Company is also working towards laying a dedicated pipeline to meet BCPL's rich gas requirements from Khoraghat & Nambor field of ONGCL in the district of Golaghat. The gas shall be transported to the BCPL's plant at Lakwa for extraction of higher hydrocarbon i.e C2+ components of natural gas. The lean gas after extraction of C2+ components shall be transported back to AGCL's network for supplying the lean gas to the tea & other industrial units in AGCL's geographical area. Detailed feasibility report of BCPL line is being prepared in collaboration with PMC consultant – M/s VCS Quality Services Ltd.

The company intends to explore the possibility to lay 01 (one) high pressure pipeline starting from HOEC's source near Powai Tea Estate of Margherita up to Mangaldoi & Baksa district of Assam by crossing the mighty river Brahmaputra near Majuli or in some other suitable location covering all the enroute consumers and considering provision to cater gas to various prospective consumers along the route of proposed pipeline up to Baksa district of Assam under the banner of Assam Gas Grid.

Strengths, Weaknesses, Opportunities and Threats

The strength of the company lies in the fact that it is one of the oldest dedicated gas transmission and distribution company in the country having a vast experience in both the natural gas transmission and the CGD (city gas distribution) business.

While the experience in transmission and distribution gives the company its strength, the decades old legacy manual and semi automated business systems and processes is a source of weakness in today's fast paced and changing business environment and advent of the digital age. The company has appointed leading management consultant KPMG for rejuvenation and transformation of the Company into a system driven modern business enterprise. The transformation and rejuvenation project has been christened as 'Unmilon' meaning 'blossoming'. With a fast rising demand for natural gas right across the world, there has been tremendous change in the gas business including production, transportation, distribution, marketing, technology and utilization in its various forms. To keep pace with the rapidly evolving business environment brought about by untapped opportunities, newer regulations and guidelines requires urgent induction and absorption of technology in both the front end and backend aspects of the business.

Till date, the company had been operating in a near monopolistic market for natural gas in the North Eastern Region. Under the 9th Round of CGD Bidding, the company had successfully bid along with joint venture partners for GA-2 and GA-3 in Assam. Soon thereafter, a new company Purba Bharati Gas Pvt Ltd, (PBGPL) was incorporated as a dedicated CGD company with AGCL as the lead founder promoter to implement these CGD projects. Meanwhile, the company is constructing the natural gas transportation infrastructure to monetize the gas contracted from ONGCL's small and isolated fields near Golaghat and Banskandi through fierce competitive bidding.

It is a founder promoter in the two other gas entities operating in the region, namely, TNGCL and DNPL. TNGCL where AGCL has a 25.51% stake had successfully bid for two Geographical Areas in the state of Tripura. With the Govt of India's thrust in developing the gas infrastructure and increasing market penetration in the region, the company has the opportunity and potential to play a key role in the evolving gas market.

The Company has recently increased its investment in TNGCL from ₹1.00 Crore to ₹7.65 Crores keeping its 25.51% stake intact.

DNP Ltd, where the company has an investment of ₹85.30 Crores with a stake of 51% has been consistently delivering profits and paying dividends.

The Company had recently bought stake in Assam Petrochemicals Ltd. with an investment of ₹14.00 Crores which has gone up to ₹28.00 Crores in the year 2019-2020.

Risks & Concerns

Risks and associated concerns for 2019-20 mainly relate to availability of natural gas from the suppliers, Oil India Ltd and ONGC Ltd. especially in view of the demand for gas by Brahmaputra Crackers & Polymers Ltd (BCPL) and overall shortfall of about 2.00 MMSCMD of gas without any major discoveries in the region. Considering the huge dependency on OIL for its operations, company is presently in discussions with other gas producers such as M/s HOEC, M/s Geo Enpro Petroleum Ltd etc. so as to have a balanced energy mix. Gas drawal by the weather dependent tea manufacturing industry are beyond the control of the company and not wholly predictable. Revenue generations from these consumers are therefore difficult to predict.

Considering the present scenario, the main risk and concern for the company is the gas availability to the downstream consumers round the clock. Incidents like the Baghjan well blowout and consequent social stress affects the availability of gas for transmission and distribution, This has an impact on the revenue generation to company. AGCL is working towards balancing its gas evacuation and utilization strategies so that shutdown and less supply of gas from one supplier does not affect the gas supply to its PNG consumers.

A policy shift in removing / reducing the period of exclusivity for CGD entities is also being considered by the Government of India which may adversely affect the monopoly of CGD entities during the prime business growth period ($5^{th} \sim 8^{th}$ years). The company understands the possibility of new entrants in CGD business hence is focused on maintaining and upgrading network with latest technologies and offering better services to end consumers to earn loyalty.

The network tariff order of PNGRB dated 4th June 2019 effective retrospectively has adversely affected the company's profitability from its transmission business to certain customers. The financial impact of the order was taken into account in the 2018-2019 Balance Sheet.

Further, the ongoing COVID-19 pandemic has made the company suffer a lot in losing substantial revenue from the industrial units during the period of lockdown.

Your company has devised new EMI schemes to attract more PNG connections as per which the PNG consumers shall not be required to pay upfront Security deposit (SD) amounting to ₹5000.00 required against the last mile connectivity charges. The SD charges under spanning 10 years. The new EMI scheme shall be offered in addition to existing upfront payment of SD charges.

Electric vehicles are making inroads into the transportation sector which may see reduced sales of CNG. Instead of viewing it as a threat, the company is proposing to set up multi fuel retail outlets which will include all types of automotive fuels – namely petroleum products, CNG, electric vehicle charging stations to seize the upcoming business opportunity in the electric vehicle ecosystem.

Nonpayment of bills by PNG consumers lead to financial loss to the company hence, the company is considering the idea of pre paid billing which will not only ease billing process but also will be able to contain pilferage.

Safety

Your Company has an integrated Quality, Safety, Health & Environmental Policy which is the backbone to strong safety performance and statutory compliances. The Policy establishes the Company's approach towards health and safety matters, affirms commitment to preventing harm, and helps to promote safe working practices. The Policy also provides useful direction for officers and staff and serves to get everyone within the organization working towards the same goal of a healthy and accident-free workplace. HSE Department is responsible for the statutory compliances of the Company's Health, Safety & Environment. The company has taken all initiatives to comply with statutory requirements as per PNGRB Regulations. A Safety Committee under the leadership of DGM (HSE) performs internal safety audits to ensure compliances. The company has a defined ERDMP (Emergency Response & Disaster Management Plan) accredited by Disaster Management Institute (DMI), Bhopal. Mock drills both offsite & onsite are conducted periodically to review the emergency preparedness plan of the organization. Regular trainings on operational safety are provided to Officers & workers.

Public awareness program on safety are held to highlight the risk & hazards associated with natural gas and precautions to be taken for prevention of accidents. Fire fighting, rescue and first aid trainings are given to the employees. National Safety Day and World Environment Day are observed for providing awareness to the employees.

Human Resource

As on 31st March, 2020, total employees strength was 363 (including MD) of which 282 belonged to the staff category and 81 to the executive cadre. They are supplemented by engagement of contractual personnel, muster roll workers and home guards.

Employee Relations

Your company has been able to maintain a cordial and harmonious relation with all its employees through mutual support and cooperation at all levels. The Board recognizes the contribution made by all employees of the company and wishes to record their appreciation for the dedication and hard work put in by them without any loss of mandays.

Corporate Social Responsibility & Sustainability

AGCL's initiatives towards CSR and Sustainability were pursued with increased emphasis during 2019-2020.

Some of the highlights of CSR and Sustainability activities undertaken by your Company during the year are:

- i) Health Care and Sanitation
- ii) Environmental Sustainability and Ecological Balance

- iii) Employment enhancing vocational skills.
- iv) Integrated Village Development.

Based on the Company's Financial Performance for the last three financial years, total amount proposed for CSR for the financial year 2019-2020 was ₹168.19 Lakhs. However, after considering the carried over unspent amount of ₹213.54 Lakhs earmarked for the year 2018-2019 total fund available for the year 2019-2020 was ₹381.73 Lakhs.

As against above, total amount spent on CSR activities during the financial year 2019-2020 was ₹235.77 Lakhs and committed and unspent amount was ₹145.96 Lakhs. The balance unspent amount of ₹145.96 Lakhs has been carried forward to the financial year i.e. 2020-2021.

A detailed report on the company's CSR and Sustainability activities is enclosed at **Annexure - F**.

Members of the CSR & Sustainability Committee confirmed that implementation and monitoring of CSR Policy is in compliance with CSR Objectives and Policy of the Company.

Regulations

Assam Gas Company Limited being a natural gas transportation and distribution entity has to operate as per the regulations notified under PNGRB Act, 2006 by the Petroleum & Natural Gas Regulatory Board (PNGRB) The entire city gas distribution (CGD) business of the company covering domestic, commercial and industrial (tea factories, small industrial units, etc) consumers in the six upper Assam districts of Tinsukia, Dibrugarh, Sibsagar, Charaideo, Jorhat and Golaghat has been authorized by PNGRB under the Upper Assam City Gas Distribution Network of AGCL (UACGDNA). PNGRB has also authorized the company under the Assam Natural Gas Pipeline Network (ANGPL) of AGCL to lay, build and operate natural gas pipelines in the same six districts of Assam.

The company has taken up phase wise implementation of various requirements under the T4S regulations of PNGRB for CGD networks and NG pipelines and is in various stages of compliance.

ASSAM GAS COMPANY LIMITED

Date: 07-12-2020 Place: Guwahati *Sd/-* (Bolin Chetia) Chairman

Annexure - A

Report on Corporate Governance

Company's philosophy on Code of Corporate Governance

Corporate Governance is a set of system and practices adopted by a Company to ensure that it is managed in a way that ensures accountability, transparency, fairness, disclosure and value creation in all its transactions and also meet the aspiration of the stake holders and expectation of the society. Corporate Governance is the crucial thread that carefully binds the various managerial functions by balancing the complex relationship between the management, Board of Directors, Audit Committee and various other sub-committees. In AGCL, thrust is to adopt best governance practices, which will ensure optimization of returns and satisfaction levels to all shareholders. The Company has been sharing relevant information with the various stakeholders from time to time through Annual Reports, web publication, etc. Being a non-listed entity it is not mandatory to disclose as per SEBI (LODR). However, as good corporate governance practice and as per Guidelines on Corporate Governance for State Level Public Enterprises issued by Department of Public Enterprises, Govt of Assam in May, 2013, the Company has been complying with the stipulations contained therein to the extent applicable.

The report on Corporate Governance forms an integral part of the Directors Report. The requisite certificate from the Secretarial Auditor of the company confirming compliance with the conditions of corporate governance is attached to the report on Corporate Governance at **Annexure-A (contd)**. Relevant information on areas covered under Corporate Governance disclosures during the financial year 2019-2020 are furnished below:-

1. Board of Directors

AGCL is a Government Company under Section 2(45) of the Companies Act, 2013, wholly owned by the Government of Assam. In terms of the Articles of Association of the company, the number of Directors shall not be less than two and not more than fifteen.

As on 31st March, 2020, the Board of AGCL comprised of three Part time (Ex-Officio) Directors nominated by the Government of Assam represented by MD, AIDC under Industries & Commerce Department, Public Enterprises Department and Finance Department of Government of Assam. Oil India Ltd. as the major supplier of gas is represented by a Nominee Director in the Board of the company. Assam Power Generation Corporation Limited (APGCL) is represented in the AGCL Board by its Managing Director. There are two (Part time Non-Official) Directors appointed as Chairman and Deputy Chairman appointed by the Govt of Assam.

Managing Director is the only Whole Time Director on the Board of the Company. The Government of Assam notifies all appointment of Directors of the Company.

The Government of Assam vide Notification dated 20th June,2020 appointed one Independent Director on the Board of Assam Gas Company Limited who was earlier holding the position of Executive Director, IOCL.

None of the Directors (ex Officio/ part time) of AGCL had any pecuniary relationship / transaction with the company during the year.

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As per Section 165 of the Companies Act, 2013, Director should not hold directorship in more than 20 Companies at the same time and directorship in Public Companies should not exceed 10 nos. During the year, there was no violation of Section 165 pertaining to number of directorships by any Director. The Board's actions and decisions are aligned with the Company's best interests. The Board has a laid down mechanism to facilitate Post Meeting follow ups, Review and Reporting process for the decision taken by the Board or Sub-Committees of the Board. The Board critically evaluates the strategic direction of the Company, management policy, annual plan, budget, financial reports, etc.

Details regarding Board Meetings, Annual General meeting, Directors' attendance thereat, Directorship held by the Directors are as under:-

Ten Board Meetings were held during the financial year 2019-2020, details of which are as follows:-

Sl. No.	Board Meetings	Date	Place
1.	286 th	8 th April, 2019	Duliajan
2.	287^{th}	4 th June, 2019	Guwahati
3.	288 th	21 st July, 2019	Guwahati
4.	289 th	10 th August, 2019	Guwahati
5.	290 th	10 th September, 2019	Guwahati
6.	291 st	21 st September, 2019	Guwahati
7.	292 nd	30 th September, 2019	Guwahati
8.	293 rd	27 th November, 2019	Guwahati
9.	294 th	31 st January, 2020	Guwahati
10.	295 th	21 st February, 2020	Guwahati

The relevant details of the Directors of the company as on 31st March, 2020 and till the date of approval of the Report are provided below:-

Sl No	Name of the Directors	Academic Qualifications	Date of joining as Director of the Company	No. of meeting attended	%	Attendance at the last Annual General Meeting	Details of Director- ships held in other companies
1.	Shri Aditya Kumar Sharma (ceased w.e.f. 2 nd September, 2019)	B.Com (Hons.), ACMA, MBA (Finance) from IISWBM, Calcutta University	02/09/2019	4	100	NA	
2.	Shri Siddartha Bordoloi (ceased w.e.f. 28 th February, 2020)	B.E (Mechanical)	23/05/2017	10	100	No	
3.	Smt. Mayuri Chetia, ACS	M.A.	28/06/2017	7	70	Yes	Director 1. AEDCL (Amtron) 1. AFCSCL
4.	Smt. Kalyani Baruah	ICAI	16/08/2017	3	43	No	Managing Director 1. APGCL Director 1. APPCL

5.	Shri Tarun Chandra Saharia	Chemical Engi- neer with Post Graduate Diplo- ma in Instrumen- tation	16/05/2018	9	90	Yes	Director: 1. AEDCL 2. ALPCL 3. ASIDC 4. AHECL 5. APCDCL 6. ATCL
6.	Shri Umananda Doley (<i>ceased w.e.f.</i> 04/05/2019)		18/07/2018	0	0	NA	
7.	Shri Bolin Chetia, MLA, Sadiya constituency (Cabinet rank)	H. S. Pass	23/10/2018	10	100	Yes	Chairman 1. TNGCL Director 2. KNTCPL
8.	Shri Indra Gogoi	BSc.	23/10/2018	7	70	No	
9.	Shri Virendra Mittal, IAS (ceased w.e.f. 20/06/2020)	Post Graduate	04/05/2019	0	0	NA	
	Shri Gokul Chandra Swargiyari Shri Malay Kr. Das	Lukhdhirjee Engineering College, Morvi, Gujarat and Post Graduate diploma in Offshore Oil Business from Aberdeen Business School, Scotland, UK BE (Chemicals) and	02/09/2019	10 NA	100 NA	Yes	Director & CEO DNP Limited Chairman Purba Bharati Gas Private Ltd Director Tripura Natural Gas Company Ltd Special Invitee Assam Petro- chemicals Ltd
		Certified Petroleum Manager					
12.	Shri Oinam Saran Kumar Singh, IAS	MSc.	20/06/2020	NA	NA	NA	Director 1. APL 2. CCL., 3. CSML 4. IP(A) Ltd, 5. BTP 7. ATPO, 8. ASFCL 9. PBSL Director & CEO 1. Investment Assam Foun- dation
13.	Shri Jogen Barpujari	BE (Mechanical)	12/08/2020	NA	NA	NA	-

Percentage computed by considering the meetings attended with the total meetings held during his tenure.

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AIDCL: Assam Industrial Development Corporation Ltd., **ATPO**: Assam Trade Promotion Organisation, **TNGCL**: Tripura Natural Gas Company Limited, **ASIDC**: Assam Small Industries Development Corporation Limited, **ATCL**: Assam Tea Corporation Limited, **AHECL**: Assam Hydrocarbon & Energy Company Limited, **APL**: Assam Petrochemicals Limited, **DNPL**: DNP Ltd., **AEDCL**(Amtron): Assam Electronics Development Corporation Ltd, **AFCSC**: Assam Food & Civil Supplies Corporation, **APGCL**: Assam Power General Corporation Limited, **APPCL**: Assam Power Project Company Limited. **ALPCL** Assam Live Stock And Poultry Corporation Limited, **ASCL**: Assam Seeds Corporation Ltd, **CCL** Cachar Sugar Mills Ltd., **IPAL**: Industrial Paper(Assam) Ltd, **BTP**: Bamboo Technology Park, **CCIL**: Calcom Cement India Ltd. **. KNTCPL**: KN TEA Co. (PVT) LTD, ASCL: Assam Seeds Corporation Ltd. **APCDCL**: Assam Plantation Crop Development Corporation Ltd., **ASFCL** :Assam State Fertilizers' & Chemicals Ltd., PBSL: Prag Bosimi Synthetics Ltd. **PBGPL**: Purba Bharati Gas Private Ltd.

1. Audit Committee:

AGCL introduced Corporate Governance in the organization during the year 2008 by constituting an Audit Committee. The Audit Committee assists the Board in discharging its responsibility for overseeing the quality and integrity of the accounting, auditing and reporting practices, remuneration of Statutory Auditors, appointment and remuneration of Cost Auditors, performance of Internal Auditor and its compliance with the legal and regulatory requirements, etc.

The revised role, powers and functions of the Audit Committee were specified and approved by the Board in its 251^{st} Meeting. The quorum for the meetings of the Committee is two members or $1/3^{rd}$ of the members of the Audit Committee, whichever is higher.

a. Constitution of Audit Committee

The Audit Committee ensures prudent financial and accounting practices, fiscal discipline and transparency in financial reporting. One of its important terms of reference, quarterly financial statements are reviewed by Audit Committee and recommended to the Board for its adoption. The composition, powers, role and terms of reference of Committee are in accordance with the requirements mandated under Section 177 of the Companies Act, 2013 read with Chapter XII of the Companies (Meeting of Board and its Powers) Rules, 2014 and in line with the Guidelines on Corporate Governance for SLPEs issued by the Government of Assam on May, 2013, and also as a part of good Corporate Governance.

The Committee was reconstituted on 15th June, 2020 and comprised of Smt Kalyani Baruah, as the Chairperson with Shri Tarun Ch. Saharia and Shri Malay Kr Das as members of the Committee.

Subsequently on 25-11-2020 the Audit Committee was again reconstituted due to change in the composition of Board of Directors of the Company and presently comprises of Shri Jogen Barpujari, Independent Director as Chairperson of the Committee, Shri Malay Kr. Das and Shri T. C. Saharia as Members and Shri Gokul Chandra Swargiyari, MD as Permanent Invitee.

- 1. Smt. Jogen Barpujari, Independent Director as Chairperson of Audit Committee
- 2. Shri Malay Kr. Das, Member
- 3. Shri T. C. Saharia, Member
- 4. Shri Gokul Chandra Swargiyari, MD as Permanent Invitee

1.2. Role and responsibilities of the Audit Committee:

- Oversight of the Company's financial reporting process and the disclosure of its financial information to ensure that the financial statement is correct, sufficient and credible.
- Recommending the appointment and removal of external auditor, fixation of audit fee, and also approval for payment of any other services.
- Reviewing with management the quarterly/ half yearly /annual financial statements before submission to the Board, focusing primarily on :
 - ✓ Reviewing any Related party transactions i.e. transactions of the Company of material nature with promoters or the management, their subsidiaries, relatives etc. that may have potential conflict with the interest of the Company at large.
 - ✓ Reviewing with management, external and internal auditors, the adequacy of internal control systems and any significant findings and follow up thereon.
 - ✓ Reviewing the Company's financial and risk management policies.

1.3. Meeting of the Audit Committee:

Two Audit Committee Meetings were held during the financial year 2019-2020, details of which are as follows:-

Sl. No.	Audit Committee Meetings	Date	Place
1.	13 th	8 th August,2019	Guwahati
2.	14 th	26 th February,2020	Guwahati

1.4 Attendance of the Audit Committee meeting during the financial year 2019-20:

Name of the members	No. of meetings attended	%age thereof (out of 2 meetings held)	Attendance at the last Annual General Meeting
Smt. Kalyani Baruah, Chairperson of	2	100	Yes
Audit Committee			
Shri Siddhartha Bordoloi, Member	1	50	No
Shri Tarun Chandra Saharia, Member	2	100	Yes

2. NOMINATION & REMUNERATION COMMITTEE

AGCL has constituted a 'Nomination and Remuneration Committee' to examine, review and recommend proposals to the Board relating to perquisites and benefits payable to the employees of the Company within the parameters of Guidelines issued by the Government of Assam as well as in accordance with Section 178 of the Companies Act, 2013 read with Chapter XII of the Companies (Meeting of Board and its powers).

The Nomination & Remuneration Committee (NRC) was reconstituted on 10-09-2019 and subsequently on 15-06-2020 and 25-11-2020 due to change in the composition of Directors.

The Committee comprises of Smt. Kalyani Baruah as Chairperson of the Committee, Shri Malay Kr. Das, Shri T. C. Saharia, and Shri Jogen Barpujari as Members and Shri Gokul Chandra Swargiyari, MD as Permanent Invitee. No meetings were held during the financial year.

3. Investors Grievance Committee:

AGCL being a non-listed Company with only two shareholders, no such Committee has been formed.

4. Corporate Social Responsibility (CSR) Committee:

AGCL took the initiative to contribute towards society in a transparent, responsible, accountable and fair manner by constituting Corporate Social Responsibility (CSR) Committee under Section 135(1) of the Companies Act, 2013 and in line with the Guidelines on Corporate Governance for SLPEs issued by the Government of Assam on May, 2013, and also as a part of good Corporate Governance. AGCL's CSR policy was approved on 23rd April, 2015 which was subsequently revised by the Board in its meeting held on 29th June, 2016.

The Corporate Social Responsibility Committee was reconstituted on 10-09-2019 and subsequently on 15-06-2020. The Committee then comprised of Shri Tarun Chandra Saharia as the Chairperson of the Committee and Shri Malay Kr. Das and Shri Gokul Ch. Swargiyari as the members. Subsequently on 25-11-2020 the Committee was again reconstituted due to change in the composition of Directors with the following members:-

- (i) Shri T. C. Saharia as Chairman of the Committee,
- (ii) Shri Malay Kumar Das,
- (iii) Shri Jogen Barpujari, Independent Directors and
- (iv) Shri Gokul Chandra Swargiyari as Members of the Committee

4.1 Meeting of the Corporate Social Responsibility Committee:

Two Corporate Social Responsibility (CSR) Committee Meetings was held during the financial year 2019-2020, details of which are as follows:-

Sl. No.	. No. CSR Committee Meetings Date		Place
1.	10 th	3 rd June,2019	Guwahati
2.	11 th	27 th November,2019	Guwahati

Attendance of the CSR Committee meeting during the financial year 2019-2020:

Name of the members	No. of meetings attended	%age thereof (out of 1 meeting held)	Attendance at the last Annual General Meeting held on
Shri Tarun Chandra Saharia, Chairman	1	50	Yes
Shri Siddhartha Bordoloi, Member	2	100	No
Shri A. K. Sharma, Member (ceased w.e.f. 02/09/2021)	1	100	No
Shri G. C. Swargiyari	1	100	Yes

5. Risk Management (RM) Committee:

AGCL constituted the Risk Management Committee on 10th August, 2019 to review the risk management plan and develop a Risk Management Policy in line with the Guidelines on Corporate Governance for SLPEs issued by the Government of Assam on May, 2013, and also as a part of good Corporate Governance.

The Risk Management Committee of AGCL was reconstituted by the Board in its meeting held on 10/09/2019 and on 15/06/2020. The earlier committee comprised of

Smt Mayuri Chetia, Chairperson

Shri Tarun Ch. Saharia, Director as Member

Shri Malay Kr. Das, Member

Shri Gokul Chandra Swargiyari, Managing Director as Member

Subsequently the Risk Management Committee was again reconstituted on 25/11/2021 due to change in the composition of the Board of Directors as follows:-

- 1. Shri Malay Kr. Das, Chairperson of Risk Management Committee
- 2. Shri Tarun Ch. Saharia, Director as Member
- 3. Shri Jogen Barpujari, Independent Director as Member
- 4. Shri Gokul Chandra Swargiyari, MD, Member

No Risk Management Committee Meeting was held during the financial year 2019-2020.

6. Annual/Extra Ordinary General Meetings:

a) Details of location, time and date of last three AGMs/EGM are given below:

Meetings	Date and Time of the Meetings	Venue	
55 th Annual General Meeting	26 th September, 2017 at 4.30 P.M	Co-ordination office of AGCL at Adam's Plaza, 1 st Floor, Christian Basti, G. S. Road, Guwahati- 781005	
56 th Annual General	28 th September, 2018 at 11.30 A.M	Co-ordination office of AGCL at Adam's Plaza, 1 st Floor, Christian Basti, G. S. Road, Guwahati- 781005	
57 th Annual General Meeting	30 th September,2019 at 2.00 P.M.	Co-ordination office of AGCL at Adam's Plaza, 1 st Floor, Christian Basti, G. S. Road, Guwahati- 781005	

It is to be noted that no extra ordinary general meeting was held during the year.

b) Details of Special Resolution passed during the last three years:

Meetings	Date, Time & Venue of the Meeting	Purpose
57 th Annual General	30 th September, 2019 at 2.00 P.M.	Alteration of the Object Clause of
Meeting	Co-ordination office of AGCL at Adam's	the Memorandum of Association
	Plaza, 1 st Floor, Christian Basti, G. S. Road,	of the Company
	Guwahati- 781005	
57 th Annual General	30 th September, 2019 at 2.00 P.M.	Adoption of new set of Articles
Meeting	Co-ordination office of AGCL at Adam's	of Association of the Company.
	Plaza, 1 st Floor, Christian Basti, G. S. Road,	
	Guwahati- 781005	

c) Voting through Electronic means/ Postal Ballot:

Being the number of Member is below 200, the Company is not required to transact any business by way of Voting through Electronic means pursuant to Section 108 of the Companies Act, 2013 and through Postal Ballot pursuant to Section 110 of the Companies Act, 2013 read with Rule 22 of the Companies (Management and Administration) Rules, 2014.

d) Brief Resumes of Directors as on date:

In accordance with Article 92 of the Articles of Association of the Company, all the Directors are appointed by the Government of Assam.

(1) Shri Bolin Chetia (DIN:01350880)

Shri Bolin Chetia. Hon'ble MLA, (Cabinet rank) Sadiya Constituency Makum was appointed as Nominee Director as well as the Chairman of the Company under Section 161(3) of the Companies Act, 2013 read with Article 94(a) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/Pt/90A and 90B dated 23rd October, 2018.

He is an elected representative of the Government of Assam who brings to the Board his wide experience in Public Administration.

(2) Shri Indra Gogoi (DIN: 08281926)

Shri Indra Gogoi of Tengakhat was appointed as Nominee Director as well as the Vice Chairman of the Company under Section 161(3) of the Companies Act, 2013 read with Article 94(a) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/ Pt/90C and 90D dated 23rd October, 2018.

(3) Shri Oinam SaranKumar Singh, IAS (DIN: 08632364)

Shri Oinam Saran Kumar Singh, IAS (Assam-Meghalaya 2012) Commissioner & Secretary, Industries & Commerce Department, Govt of Assam, is also currently holding the post of Managing Director, Assam Industrial Development Corporation Ltd.

Shri Oinam Saran Kumar Singh, IAS, Managing Director, Assam Industrial Development Corporation Ltd was appointed as Nominee Director as well as Director of the Company under Section 161(3) of the Companies Act, 2013 read with Article 94(a) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/174–A dated 20th June, 2020.

Shri Oinam SaranKumar Singh, IAS has done his Post Graduation and is presently representing Industries & Commerce Department, Government of Assam on the Board of Assam Gas Company Ltd. Besides this, he is also appointed as Director on the Board of Assam Petrochemicals Ltd., Calcom Cement India Ltd., Cachar Sugar Mills Ltd., Industrial Paper(Assam) Ltd, Bamboo Technology Park, Investment Assam Foundation, Assam Trade Promotion Organisation, Assam State Fertilizers' & Chemicals Ltd., and Prag Bosimi Synthetics Ltd.

Shri Singh is also presently holding the charge of Chief Executive Officer of Invest Assam Foundation and Startup Assam. Former Deputy Commissioner of Tinsukia, Shri Singh is a bureaucrat of the Government of Assam who brings to the Board his deep and wide experience in administration.

(4) Shri Gokul Chandra Swargiyari (DIN: 08545385)

Shri Gokul Chandra Swargiyari was appointed as Nominee Director and Managing Director of the Company w.e.f. 2nd September, 2019 as per the provisions of Section 161(3) of the Companies Act, 2013 in pursuance of his appointment by Government of Assam Notification dated 22/08/2019. Shri Gokul Chandra Swargiyari has done his graduation (BE Production) from Lukhdhirjee

Engineering College, Morvi, Gujarat and Post Graduate diploma in Offshore Oil Business from Aberdeen Business School, Scotland, UK. He has 21 years of professional experiences in Indian Oil Corporation Limited (IOCL) and Reliance Industries Limited and Reliance Petro-Marketing Ltd. Prior to his appointment as MD, AGCL he was last serving in the Reliance Industries Ltd as Vice President and State Head (North East) and in Reliance Industries Limited and lead the Assam and North East Petroleum Business Team.

During this tenure in RIL; he had been instrumental in driving the petroleum RO Network Development, Operational & implementing strategies of Petroleum Retail Business, ATF business and Lubricants business across Assam & NE aligning to the environment of the region. This 21 years of bountiful exposure in petroleum business have enriched downstream business domain knowledge and experience while addressing the challenges & solutions to the critical issues pertaining to cross functional roles like Marketing, Sales & Business Development, Supply Chain & Logistics, Operations, Project Planning and Execution, Maintenance & Safety, Statutory Coordination, Employee and Union Relations, Channel Partner Management and challenging boundary management.

With his vast experience in different fields, Shri Swargiyari's association with the Company will definitely yield rich benefits to the Organisation.

(5) Shri Malay Kumar Das (DIN: 08743486)

Shri Malay Kumar Das, a Chemical Engineer and a certified Petroleum Manager has wide experience in working in Hydrocarbon value chain. In his 3 decades of vast experience in various capacities in Oil India Limited, Shri MK Das has served in Compressor Operation, Compressor Maintenance, Gas Fields, Gas field Development & Compressor Project, Utilisation & Marketing of Natural Gas and SCADA. He executed & implemented many successful projects for development of NA Gas Surface Production facilities.

Presently, Shri Das is serving as Chief General Manager (HOD) of Gas Management Services & also CGM of LPG department in Oil India Limited and posted in Field Head Quarter Duliajan.

(6) Smt. Mayuri Chetia, ACS (DIN:07850527)

Smt. Mayuri Chetia was appointed as Nominee Director by the Government of Assam under Section161(3) of the Companies Act, 2013 read with Article 93(a) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/Pt/80 dated 23rd May, 2017.

Smt. Mayuri Chetia, is an Assam Civil Service (ACS) officer of 1992 batch. Starting her career in a remote Circle under Dibrugarh district she gathered vast experience serving in different capacities in various districts of Assam as well as in the State Capital throughout her career spanning over more than twenty five years. She has had the experience of working in some very important Departments of the State Government such as Home, Political, and Revenue & Disaster Management. She is presently serving as Joint Secretary to the Govt. of Assam, Finance Department.

Smt. Chetia is a senior bureaucrat of the Government of Assam whose wide experience in administration will benefit the Board.

(7) Smt. Kalyani Baruah (DIN: 07869894)

Smt. Kalyani Baruah, Managing Director, Assam Power Generation Corp. Ltd., was appointed w.e.f. 16th August, 2017 as Nominee Director of the Government of Assam under Section 161(3) of the Companies Act, 2013 read with Article 93(a) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/167-A dated 16th August, 2017.

Smt. Baruah is a Fellow Member of the Institute of Chartered Accountants of India. She joined Assam State Electricity State Board (ASEB) in the year 2000 and had worked in different capacities as Chief Accounts Officer, ASEB, Chief General Manager (F&A), APDCL for the last twelve (12) years.

Smt Baruah has overall experience in Finance & Accounts for more than seventeen (17) years. She is also appointed as Director in the Board of Directors of Assam Power Project Development Company Limited (APPDCL).

(8) Shri Tarun Ch. Saharia (DIN: 05249163)

Shri Tarun Ch. Saharia, Advisor (Production) and Director (I/C), Public Enterprises Department, Government of Assam was appointed we.f. 16th May, 2018 as Nominee Director of the Government of Assam under Section 161(3) of the Companies Act, 2013 read with Article 93 (a&c) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/ Pt/ 82-A dated 16th May, 2018.

Shri Saharia is a Chemical Engineer with Post Graduate Diploma in Instrumentation. He has more than 20 years of experience in the Corporate Sector. He has undergone trainings under 12 day programme at the Institute for Public private Partnership, Washington D.C. U.S.A on Public Sector Management and Governance and also a 15 day training programme on Financial Investment Appraisal conducted by Dr. D. N. S. Dhakal, visiting professor, Duke University, USA.

He is presently representing Public Enterprises Department, Government of Assam on the Board of Assam Gas Company Ltd. Besides this, he is also appointed as Director on the Board of Assam Electronics Development Corporation Ltd, Assam Livestock and Poultry Corporation Ltd., Assam Small Industries Development Corpn, Assam Hydro- Carbon and Energy Company Limited, Assam Seeds Corporation Ltd., Assam Plantation Crop Development Corporation Ltd and Assam Tea Corporation Ltd.

Shri Saharia's wide experience in Public administration and Corporate sector will benefit the Board.

(9) Shri Jogen Barpujari (DIN: 08824672)

Shri Jogen Barpujari, Ex- Executive Director, IOCL was appointed w.e.f. 12th August, 2020 as Nonofficial Independent Director of the Government of Assam pursuant to the provisions of Section 149(4) of the Companies Act, 2013 and Clause 3.1.1 of the Guidelines on Corporate Governances issued by Department of Public Enterprises, Govt of Assam read with Article 93(a) of the Articles of Association of the Company and Government of Assam Notification No. MI.214/2002/Pt/256 dated 20th June, 2020. Shri Jogen Barpujari completed his Bachelor's Degree in Mechanical Engineering from Assam Engineering College, Guwahati in 1981 and joined Assam Engineering College as a Lecturer in January 1982. Thereafter he joined erstwhile Bongaigaon Refinery & Petrochemicals Limited (BRPL) in December, 1982. After merger of BRPL with Indian Oil Corporation Limited (IOCL) in May, 2009, he was transferred to Guwahati Refinery in March, 2011. He retired from IOCL- Guwahati Refinery as Executive Director & Refinery Head, which is the highest position at Guwahati Refinery location. He has 36 years of diversified professional experience in refinery unit functions like Inspection, Maintenance, Project planning & construction management, Energy Management etc. etc.

From March, 2013 till March, 2019, as Refinery Head of Guwahati Refinery he was leading all functions of the Refinery namely, all unit technical functions like production planning & control, Operations, Technical Services, Quality Control, Maintenance, Inspection besides Project planning & construction management, Finance & Accounts, Information system, Materials & Procurement services, Contract Management, Human Resource functions, Security Services, Fire Services and Health, safety & environment Management etc.

Under his leadership besides sustaining international management system certification (IMS) of ISO-9001, ISO-14001 & OHSAS-18000, Guwahati Refinery also qualified for highly acclaimed ISO-50001 and ISO 27001 certification.

During the tenure as "Refinery Head" of Guwahati Refinery, the Refinery won many awards in various areas like Technical services, Maintenance, Energy management, safety management etc.

During the tenure as "Unit Head" of Guwahati Refinery, Refinery was also awarded with internationally acclaimed "Excellence in Consistent TPM Commitment" award by Japan Institute of Plant Maintenance (JIPM) at TPM Ceremony Award held on March 12, 2014 at the Kyoto International Conference Centre in Kyoto, Japan.

Represented Indian Oil Corporation Limited as a member of Delegations to Japan, China and Austria.

Shri Jogen Barpujari, appointed by the Government of Assam as Non-Official Independent Director on the Board of the Company until further orders, was appointed by the Board as an Additional Director w.e.f. 12th August, 2020 pursuant to the provisions of Article 94(a) of the Articles of Association of the Company read with section 149, 150, 152, 161 and other applicable provisions of the Companies Act, 2013 and Rules framed there under as amended from time to time.

Being an Additional Director, he will hold office upto the date of the ensuing Annual General Meeting and being eligible his appointment shall be regularized in the forthcoming AGM in view of the Government Notification No. MI. 214/2002/174-A dated 20th June, 2020.

With his vast experience in different fields, Shri Barpujari's association with the Company will definitely yield rich benefits to the Organisation.

8. Disclosures and compliance

a. Except where the Company has incurred expenses on behalf of JV Company as co-promoter which are recoverable from the respective JV Company, there were no transactions of material nature that may have potential conflict with the interest of the Company at large.

- b. There was no instances of non-compliance of any provisions of Law, guidelines issued by any regulatory authorities as well as no penalties was imposed on the Company during the last three years.
- c. During the year, no expenses was incurred which are personal in nature and incurred for the Board of Directors and Top Management.
- d. Administrative and office expenses as a percentage of total expenses were% during the year.
- e. The Company has a Policy on Whistle Blower Mechanism.
- f. Based on the Company's Financial Performance for the last three financial years, total amount proposed for CSR for the year 2019-2020 was ₹168.19 Lakhs. However, after considering the carried over unspent amount of ₹213.54 Lakhs earmarked for the year 2018-2019 total fund available for the year 2019-2020 was ₹381.73 Lakhs.

As against above, total amount spent on CSR activities during the financial year 2019-2020 was ₹235.77 Lakhs and committed and unspent amount was ₹145.96 Lakhs. The balance unspent amount of ₹145.96 Lakhs has been carried forward to the financial year i.e. 2020-2021.

g. During the year under review, no case was filed pursuant to the Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013.

9. Code of conduct, Procedure and Disclosures for prevention of Insider trading and Code of Corporate Disclosure Practice

The Company has a Code of Business Conduct and Ethics for the Board members and the Senior Management Personnel and all the members of the Board and Senior Management personnel have affirmed compliance of the Code of Conduct for the financial year ended on 31st March, 2020.

Further, AGCL being a non-listed company, Procedure and Disclosures for prevention of Insider Trading and Code of Corporate disclosure practice is not applicable.

10. Means of communication of financial performance

AGCL, being a non listed company, publishing of quarterly/half yearly and annual financial statements are not mandatory. However, as a good corporate practice, the Company has been sharing relevant information with its shareholders as well as other stakeholders from time to time through its website (www.assamgas.org), Annual Report, etc.

11. Management Discussion & Analysis Report

A detailed chapter on Management Discussion & Analysis is incorporated in the Directors' Report. Financial year- AGCL follows the financial year from 1st April to 31st March.

Since the Company's shares are not listed, market price of share is not available.

Number of AGM	58 th Annual General Meeting		
Data and Time	22 nd December, 2020		
Date and Time	Time: 4:00 p.m.		
	Assam Gas Company Limited		
Venue	Co-ordination Office:		
venue	Royale View, 3 rd Floor		
	Dr. B. K. Kakati Road, Ulubari, Guwahati-781007		
	The Board recommends Dividend @ 30% on		
	its paid-up share capital of ₹16.91 Crores to the		
Dividend payment	shareholders. If approved by the shareholders,		
	the same will be paid within 30 days from the		
	date of declaration.		

General information to shareholders:-

Share Transfer system:

The Board of Directors considers the request for transfer/transmission of shares etc.

Shareholding Pattern as on 31-03-2020:

Sl. No.	Name of shareholder	Capital contribution in ₹	Nos of shares held	Percentage of holding (%)
1.	Governor of Assam Industries & Commerce Deptt. Govt of Assam	16,91,44.800/-	1,691,448	99.99%
2.	Finance Deptt., Govt of Assam	100/-	1	0.01%
	Total	16,91,44,900/-	16,91,449	100%

Registered Office:

CIN: U11101AS1962SGC001184

Assam Gas Company Limited P.O. Duliajan, Dist: Dibrugarh PIN - 786602, Assam

Co-ordination Office:

3rd Floor "Royale View", Dr. B. K. Kakati Road, Ulubari, Guwahati-781007, Assam

For and on behalf of the Board of Directors of

Assam Gas Company Limited

Sd/- (Bolin Chetia) Chairman

Date: 07-12-2020 Place: Guwahati

BIMAN DEBNATH

B. Com., LLB, DTL., FCS. Flat No- 402, Block-C, Prashanti Pride Prakash Choudhary Housing Complex Tarun Nagar, ABC, Guwahati-781005 Assam, India, Tele : 9365313716 (O) (M) 9864028145, 8472815679 Email: csbimandebnath@gmail.com, csbiman@gmail.com

To, The Members, M/s ASSAM GAS COMPANY LTD, CIN: U11101AS1962SGC001184 P. O: Duliajan, Dibrugarh Assam – 786602

COMPLIANCE OF CORPORATE GOVERNANCE CONDITIONS

We have examined the compliance of conditions of Corporate Governance by **M/s ASSAM GAS COMPANY LTD** (a Non-Listed PSU) for the year ended **31**st **March**, **2020** as stipulated in the Guidelines on Corporate Governance for State Level Public Sector Units issued by Department of Public Enterprises (DPE), Government of Assam.

The compliance of Conditions of Corporate Governance is the responsibility of the Management. Our examination was limited to a review of the procedures and implementation thereof, adopted by the Company for ensuring the compliance of the conditions of the Corporate Governance. It is neither an audit nor an expression of opinion on the financial statements of the Company.

In our opinion and to the best of our information and according to the explanations given to us, we certify that the Company has complied with the requirements of Corporate Governance as stipulated in the Guidelines except:

a. Clause 3.1.1 relating to the Board of Directors /board of management / managing Committee shall have an optimum combination of Functional, Nominee and Independent directors.

(However the company has appointed 1 (one) Independent Director on 12/08/2020 vide Government of Assam Notification No. MI.214/2002/Pt/256 dated 20/06/2020)

- b. Clause 3.1.3 relating to the number of Nominee Directors to be appointed by the Government which shall not exceed two.
- c. Clause 3.1.4 relating to the number of Independent Directors on the Board of the Company.
- d. Clause 4.1.1 relating to the composition of Audit Committee which states that two-thirds of the members of the Audit Committee shall be Independent Directors.
- e. Clause 4.1.2 relating to the chairman of the Audit Committee shall be an Independent Director.

BIMAN DEBNATH

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f. Clause 6.1 relating to Composition of the Board of Directors of the Subsidiary Company which states that atleast one Independent Director on the Board of Directors of the Holding Company shall be a Director of its Subsidiary Company.

We further state that such compliance is neither an assurance as to the future viability of the Company nor the efficiency or effectiveness with which the Management has conducted the Affairs of the Company.

For Biman Debnath & Associates

Company Secretaries

a 3h

Biman Debnath (Proprietor)

C.P. No. 5857 FCS No. 6717 UDIN: F006717B001396215

Date: 03-12-2020 Place: Guwahati

BIMAN DEBNATH & ASSOCIATES

Annexure - B

BIMAN DEBNATH

Company Secretaries

B. Com., LLB, DTL., FCS. Flat No- 402, Block-C, Prashanti Pride Prakash Choudhary Housing Complex Tarun Nagar, ABC, Guwahati-781005 Assam, India, Tele : 9365313716 (O) (M) 9864028145, 8472815679 Email: csbimandebnath@gmail.com, csbiman@gmail.com

Form No. MR-3

SECRETARIAL AUDIT REPORT FOR THE FINANCIAL YEAR ENDED 31st March, 2020

[Pursuant to section 204(1) of the Companies Act, 2013 and Rule No. 9 of the Companies (Appointment and Remuneration Personnel) Rules, 2014]

To,

The Members, M/s ASSAM GAS COMPANY LTD, CIN: U11101AS1962SGC001184 P.O Duliajan, Dibrugarh Assam- 786602

I have conducted the secretarial audit of the compliance of applicable statutory provisions and the adherence to good corporate practices by **M/s ASSAM GAS COMPANY LTD (CIN: U11101AS1962SGC001184)** (hereinafter called "the Company"). Secretarial Audit was conducted in a manner that provided me a reasonable basis for evaluating the Corporate Conducts and Statutory Compliances and expressing my opinion thereon.

Based on my verification of Company's books, papers, minute books, forms and returns filed and other records maintained by the Company and also the information provided by the Company, its officers and authorized representatives during the conduct of secretarial audit and visit to the workstation, I hereby report that in my opinion, the Company has, during the audit period covering the financial year ended on 31st March, 2020 complied with the statutory provisions listed hereunder and also that the Company has proper Board-processes and compliance-mechanism in place to the extent, in the manner and subject to the reporting made hereinafter:

Due to COVID-19 situation we have not conducted physical audit and have examined the books, papers, minute books, forms and returns filed and other records maintained by the Company for the financial year ended on 31st March, 2020 according to the provisions of:

- (i) The Companies Act, 2013 (the Act) and the rules made there under;
- (ii) The Memorandum and Articles of Association of the Company.

I further report that, having regard to the compliance system prevailing in the Company and on the examination of the relevant documents and records in pursuance thereof on test-check basis, the Company has complied with the following laws applicable specifically to the Company:

- a. Factories Acts and Rules ;
- b. The Manufacture, Storage and Import of Hazardous Chemicals Rules, 1989;

BIMAN DEBNATH

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- c. The Environment (Protection) Act,1986;
- d. Air (Prevention and Control of Pollution) Act,1981;
- e. Petroleum and Minerals Pipelines (Acquisition of Rights of User Inland) Act, 1962
- f. Petroleum and Natural Gas Regularity Board Act, 2006

The Acts which are not applicable to the Company though forming part of the prescribed Secretarial Audit Report have not been considered while preparing this Secretarial Audit Report.

Further, I have also examined compliance with the applicable clauses of the following:

- (i) The Sexual Harassment of Women at Workplace (Prevention, Prohibition and Redressal) Act, 2013
- (ii) The Information Technology Act, 2000
- (iii) Other Order, Laws and Instructions of the Government of Assam.
- (iv) Guidelines on Corporate Governance for State Level Public Sector Enterprise of Assam

During the period under review the Company has complied with the provisions of the Act, Rules, Regulations, Guidelines, Standards, etc. except the following:-

- 1. The Company has not complied with the provisions of Clause 3.1.1 of Guidelines on Corporate Governance for State Level Public Sector Enterprise of Assam relating to the Board of Directors /board of management / managing Committee shall have an optimum combination of Functional, Nominee and Independent directors.
- 2. The Company could not obtain the consent to operate from the pollution control department inspite of payment of arrear dues as well as current dues.
- 3. Trade License from the concerned authority i.e. the Local authority has not been obtained for the trading activities undertaken by the Company as per the state Laws.
- 4. Registration of Companies own land is still pending in few cases.
- 5. Pursuant to section 135 of the Companies Act, 2013, the Company is required to spend ₹381.73 lakhs as CSR expenditure (which includes Previous years unspent amount) whereas it can only spent ₹235.77 lakhs during the year under review.
- 6. There is no Independent Director as required under Section 135 of the Companies Act, 2013 in the CSR Committee constituted by the Board.

As informed and apprised by the Company, being a State Government Company, the appointment of Directors are done by the State Government and the Government has appointed only one Independent Director on the Board of the Company.

BIMAN DEBNATH

B. Com., LLB, DTL., FCS. Flat No- 402, Block-C, Prashanti Pride Prakash Choudhary Housing Complex Tarun Nagar, ABC, Guwahati-781005 Assam, India, Tele : 9365313716 (O) (M) 9864028145, 8472815679 Email: csbimandebnath@gmail.com, csbiman@gmail.com

I further report that:

Since, the Company is a Private Limited Company the provisions of Section 204 of the Companies Act, 2013 relating to Secretarial Audit are not applicable to the Company along with many other provisions of the Act, thus this Secretarial Audit Report is obtained voluntarily by the Company. Therefore, the sections which are not applicable to the Company are not taken into consideration while preparing the Secretarial Audit Report.

Adequate notice is given to all directors to schedule the Board Meetings, agenda and detailed notes on agenda were sent at least seven days in advance except certain cases where meeting is called on shorter notice, and a system exists for seeking and obtaining further information and clarifications on the agenda items before the meeting and for meaningful participation at the meeting.

The decisions of the Board were unanimous and no dissenting views have been recorded as per the minutes of the meetings, the minutes were duly recorded and signed by the chairman.

We further report that there exist adequate systems and processes in the Company commensurate with the size and operations of the Company to monitor and ensure compliance with applicable laws, rules, regulations and guidelines.

We further report that during the audit period:

- 1. On 30-09-2019 the Company has altered its object clause of the Memorandum of Association by inserting new clause 1 (c) and 1 (d) after existing sub clause 1(b) and necessary forms has been filed with the Registrar of Companies.
- 2. On 30-09-2019 the Company has altered its existing articles of association and adopted new set of Articles as per Companies Act, 2013 and necessary forms has been filed with the Registrar of Companies.

Based on the representation of the management, during the audit period, there are no specific events/actions having a major bearing on the Company Affairs in pursuance of the laws, rules, regulations, guidelines, standards etc. referred above.

This Report is to be read with our letter of even date which is **ANNEXURE-A**, and forms and integral part of this Report.

For, Biman Debnath & Associates Company Secretaries

(C S Biman Debnath) Proprietor C.P. No. 5857/ FCS No. 6717 F006717B001396215

Place: Guwahati Date: 03-12-2020

58th Annual Report 2019-20

BIMAN DEBNATH

B. Com., LLB, DTL., FCS. Flat No- 402, Block-C, Prashanti Pride Prakash Choudhary Housing Complex Tarun Nagar, ABC, Guwahati-781005 Assam, India, Tele : 9365313716 (O) (M) 9864028145, 8472815679 Email: csbimandebnath@gmail.com, csbiman@gmail.com

Annexure A

To, The Members, M/s ASSAM GAS COMPANY LTD, CIN: U11101AS1962SGC001184 P.O Duliajan, Dibrugarh Assam- 786602

Our report of even date is to be read along with this letter.

- 1. Maintenance of Secretarial record is the responsibility of the management of the Company. Our responsibility is to express an opinion on these secretarial records based on our audit.
- 2. We have followed the audit practices and process as were appropriate to obtain reasonable assurance about the correctness of the contents of the Secretarial records. The verification was done on test basis to ensure that correct facts are reflected in Secretarial records. We believe that the process and practices, we followed provide a reasonable basis for our opinion.
- 3. We have not verified the correctness and appropriateness of financial records and Books of Accounts of the Company.
- 4. Where ever required, we have obtained the Management representation about the Compliance of laws, rules and regulations and happening of events etc.
- 5. The Compliance of the provisions of Corporate and other applicable laws, rules, regulations, standards is the responsibility of management. Our examination was limited to the verification of procedure on test basis.
- 6. The Secretarial Audit report is neither an assurance as to the future viability of the Company nor of the efficacy or effectiveness with which the management has conducted the affairs of the Company.

For, Biman Debnath & Associates Company Secretaries

(C S Biman Debnath) Proprietor C.P. No. 5857/ FCS No. 6717 F006717B001396215

Place: Guwahati Date: 03-12-2020

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ADDENDUM TO THE DIRECTORS REPORT FOR THE FINANCIAL YEAR 2019-2020

Managements' Reply to

Secretarial Auditor's Report for the year ended 31st March, 2020

Sl. No.	Secretarial Auditor's Observation	Management Reply
1.	Opinion: The Company has not complied with the provisions of Clause 3.1.1 of the Guidelines on Corporate Governance for State Level Public Sector Enterprise of Assam relating to the Board of Directors/ board of management/ managing Committee shall have an optimum combination of Functional, Nominee and Independent Directors.	The Company had written to the Government of Assam enclosing a list of probable candidates who are eligible for Independent Directors. The Government of Assam vide Notification dated 20/06/2020 has appointed One Independent Director in the Board of Directors of the Company.
2.	The Company could not obtain the Consent to operate from the Pollution Control Board inspite of payment of arrear dues as well as current dues.	Actions have already been initiated in this regard. It's in the final stage.
3.	Trade Licence from the concerned authority i.e. the Local authority has not been obtained for the trading activities undertaken by the Company as per the State Laws.	Noted for compliance
4.	Registration of Company own land is still pending in few cases.	The Company has taken up necessary steps in this regard.
5.	Pursuant to Section 135 of the Companies Act, 2013, the Company is required to spend ₹381.73 Lakhs as CSR expenditure (which includes Previous years' unspent amount) whereas it can only spent ₹235.77 Lakhs during the year under review.	The balance unspent amount of ₹145.96 Lakhs has been carried forward to the financial year i.e. 2020-2021 as per the provisions of the Companies Act, 2013.
6.	There is no Independent Director as required under Section 135 of the Companies Act, 2013 in the CSR Committee constituted by the Board.	In the 299 th Board Meeting held on 25/11/2020, the CSR Committee has been re-constituted by inducting Independent Director in the CSR Committee of AGCL Board.

Annexure - C

Form No. AOC - 1

[Pursuant to clause (h) of sub-section (3) of section 134 of the Act and Rule 8(2) of the Companies (Accounts) Rules, 2014.]

Form for Disclosure of particulars of contracts/arrangements entered into by the company with related parties referred to in sub section (1) of section 188 of the Companies Act, 2013 including certain arms length transaction under third proviso thereto.

1. Details of contracts or arrangements or transactions not at arm's length basis: NIL

2. Details of contracts or arrangements or transactions at Arm's length basis:

Names of the related party and nature of relationship	Nature of Contracts/ arrangement/ transactions	Duration of Contracts/ arrangement/ transactions	Salient terms of contracts or arrangements or transactions including the value, if any	Date of approval by the Board	Amount paid as advance, if any
DNP Limited (DNPL)	Reimbursement of salary and other expenses incurred by AGCL for the persons deputed in DNPL and other expenses related to DNPL.	Ongoing transactions	DNPL will reimburse AGCL the manpower cost on Cost to the Company basis which comes to approximately 100% of the actual salary paid. (₹117.58 Lakh)	2009	Nil
DNP Limited (DNPL)	Payment of rental and electricity and Guest House charges for office accommodation and availing guest house facilities to AGCL	Ongoing transactions	₹6.91 Lakhs	Not applicable	Nil
DNP Limited (DNPL)	Sale of Stock	Ongoing transactions	₹0.36 Lakhs	Not applicable	Nil
DNP Limited (DNPL)	Dividend received from DNPL	Ongoing transaction	₹1002.06 Lakhs	Not applicable	Nil
DNP Limited (DNPL)	Reimbursement of Expenses incurred on behalf of DNPL	Ongoing transaction	₹254.40 Lakhs	Not applicable	Nil
Directors/key Managerial Personnel	Remuneration, TA and other Benefits	Ongoing transaction	₹67.51 Lakhs	Not applicable	Nil
Purba Bharati Gas Pvt Ltd	Reimbursable Advances incurred on behalf of Purba Bharati Gas Pvt Ltd	Ongoing transaction	₹950.21 Lakhs		Nil

Annexure - D

Form No. AOC - 2

(Pursuant to first proviso to sub-section (3) of section 129 read with rule 5 of Companies (Accounts) Rules, 2014)

Statement containing salient features of the financial statement of subsidiaries/associate companies/joint ventures

Part "A": Subsidiaries

(Information in respect of each subsidiary to be presented with amounts in $\overline{\mathbf{x}}$.)

-		(₹ in thousands)
Sl. No.	Particulars	Details
1.	Name of the subsidiary	DNP Limited
2.	Reporting period for the subsidiary concerned, if different from the holding company's reporting period	1 st April, 201 to 31 st March, 2020
3.	Reporting currency and Exchange rate as on the last date of the relevant Financial year in the case of foreign subsidiaries	NA
4.	Share capital	1,672,500
5.	Reserves & surplus	888,422
6.	Total assets	3,026,611
7.	Total Liabilities (excluding shareholders fund)	465,689
8.	Investments	NIL
9.	Turnover	864,764
10.	Profit before taxation	528,196
11.	Provision for taxation (MAT + Deferred Tax Provision)	68,486
12.	Profit after taxation	459,710
13.	Proposed Dividend	196,519
14.	% of shareholding	51%

As per our report of even date

For and on behalf of the Board of Directors

For **Kanoi & Associates** Chartered Accountants Firm Regd. No. 30910IE

Sd/- (CA Aakash Agarwalla, FCA) Partner (Membership No. 058427)

Place: Guwhati Date: 14-08-2020 *Sd/-* **G. C. Swargiyari** Managing Director DIN: **08545385** *Sd/-* Malay Kr. Das Director DIN: 08743486

Sd/- **Vijay Kr. L.** Chief Financial Officer *Sd/-* **D. Dev Gupta** Company Secretary

Annexure - D

Part "B": Associates and Joint Ventures

Statement pursuant to Section 129 (3) of the Companies Act, 2013 related to Associate Companies and Joint Ventures

(Information in respect of each subsidiary to be presented with amounts in $\overline{\mathbf{T}}$)

	Name of associates / Joint Ventures	Tripura Natural Gas Company Limited
1. I	Latest audited Balance Sheet Date	31 st March, 2020
	Shares of Associate/Joint Ventures held by the company on the year end	31 st March, 2020
No.	of Equity Shares	7,65,306 equity shares
Amo	ount of Investment in Associates/Joint Venture	7,65,306 equity shares @Rs. 100/- each Total = ₹7,65,30,600/-
Exte	end of Holding%	25.51%
3. I	Description of how there is significant influence	Associate
	Reason why the associate/joint venture is not consolidated	-
	Net worth attributable to shareholding as per atest audited Balance Sheet	₹34,35,96,625/-
6. I	Profit/Loss for the year	₹18,65,45,745/-
i.	Considered in Consolidation	-
ii.	Not Considered in Consolidation	-

1. Names of associates or joint ventures which are yet to commence operations- N.A.

2. Names of associates or joint ventures which have been liquidated or sold during the year- N.A.

As per our report of even date

For **Kanoi & Associates** Chartered Accountants Firm Regd. No. 30910IE

Sd/- **(CA Aakash Agarwalla, FCA)** Partner (Membership No. 058427)

Place: Guwhati Date: 14-08-2020 For and on behalf of the Board of Directors

Sd/- **G. C. Swargiyari** Managing Director DIN: **08545385** *Sd/-* Malay Kr. Das Director DIN: 08743486

Sd/- **Vijay Kr. L.** Chief Financial Officer *Sd/-* **D. Dev Gupta** Company Secretary

Annexure -E

FORM NO. MGT 9

Pursuant to Section 92 (3) of the Companies Act, 2013 and rule 12(1) of the Company (Management & Administration) Rules, 2014. EXTRACT OF ANNUAL RETURN For the financial year ended on 31st March, 2020

I REGISTRATION & OTHER DETAILS:

i	CIN	U11101AS1962SGC001184
ii	Registration Date	31/03/1962
iii	Name of the Company	ASSAM GAS COMPANY LTD
iv	Category of the Company	PRIVATE COMPANY/LIMITED BY SHARES
v	Address of the Registered office & contact det	tails
	Address :	P. O. DULIAJAN
	Town / City :	DULIAJAN
	PIN Code:	786602
	State :	ASSAM
	Country Name :	INDIA
	Telephone (with STD Code) :	0364-2800202
	Fax Number :	0364-2800221
	Email Address :	info@agclgas.com
	Website, if any:	www.assamgas.org
vi	Whether listed company	No
vii	Name and Address of Registrar & Transfer Ag	ents (RTA):-
	Name of RTA:	Nil
	Address :	Nil
	Town / City :	Nil
	State :	Nil
	PIN Code:	Nil
	Telephone :	Nil
	Fax Number :	Nil
	Email Address :	Nil

II. PRINCIPAL BUSINESS ACTIVITY OF THE COMPANY

All the business activities contributing 10% or more of the total

Sl.	Name and Description of	e and Description of NIC Code of the Product /		
No.	main products / services	service	of the company	
1	Transportation and distribution of Natural Gas	99611912	100%	

III. PARTICULARS OF HOLDING, SUBSIDIARY AND ASSOCIATE COMPANIES -

No. of Companies for which information is being filled

2

Sl. No.	Name and address of the Company	CIN/GLN	Holding/ Subsidiary / Associate	% of Shares held	Applicable section
1	DNP Limited	U51410AS2007SGC008410	Subsidiary	51.00%	2(87)
	Tripura Natural Gas Company Limited	U23201TR1990SGC003451	Associate	25.51%	2(6)
3	Purba Bharati Gas Private Limited	U40200AS2019PTC019678	Associate	48.00%	2(6)

IV. SHARE HO	LDING PA	ГTERN (Eq	uity Share (Capital Br	eakup a	as percen	tage of To	otal Equit	y)
i. Category-w	vise Share	Holding			1				
Category of	No. of Shares held at the beginning of the year				No. o	f Shares h the	eld at the year	e end of	% Change
Shareholders	Demat	Physical	Total	% of Total Shares	Demat	Physical	Total	% of Total Shares	during the year
A. Promoters				1					
(1) Indian									
a) Individual/ HUF	-	-	-	-	-	-	-	-	-
b) Central Govt	-	-	-	-	-	-	-	-	-
c) State Govt	-	16,91,449	16,91,449	100.00%	-	16,91,449	16,91,449	100.00%	NO CHANGE
d) Bodies Corp.									
e) Banks / FI	-	-	-	-	-	-	-	-	-
f) Any other	-								
Total shareholding of Promoter (A)	-	16,91,449	16,91,449	100.00%	-	16,91,449	16,91,449	100.00%	NO CHANGE
B. Public Shar	eholding				1			I	I
1. Institutions	5								
a) Mutual Funds	-	-	-	-	-	-	-	-	-
b) Banks / FI	-	-	-	-	-	-	-	-	-
c) Central Govt	-	-	-	-	-	-	-	-	-
d) State Govt(s)	-	-	-	-	-	-	-	-	-
e) Venture Capital Funds	-	-	-	-	-	-	-	-	-
f) Insurance Companies	-	-	-	-	-	-	-	-	-
g) FIIs	-	-	-	-	-	-	-	-	-
h) Foreign Venture Capital Funds	-	-	-	-	-	-	-	-	-
i) Others (s	pecify)								
Sub-total (B) (1):-	-	-	-	-	-	-	-	-	-
2. Non-Institu	tions			1					
a) Bodies Corp.									

								1	
i) Indian	-	-	-	-	-	-	-	-	-
ii) Overseas	-	-	-	-	-	-	-	-	-
b) Individuals									
i) Individual shareholders holding nominal share capital upto Rs. 1 lakh	-	-	-	-	_	-	-	-	-
ii) Individual shareholders holding nominal share capital in excess of Rs 1 lakh	-	-	-	-	-	-	-	-	-
c) Others (specify)	-	-	-	-	-	-	-	-	-
Sub-total (B)(2):-	-	-	-	-	-	-	-	-	-
Total Public Shareholding (B)=(B)(1)+ (B)(2)	-	-	-	-	-	-	-	-	-
C. Shares held by Custodian for GDRs & ADRs	-	-	-	-	-	-	-	-	-
Grand Total (A+B+C)	-	16,91,449	16,91,449	100.00%	-	16,91,449	16,91,449	100.00%	-

ii. Shareholding of Promoters

	Shareholder's Name	Shareholding at the beginning of the year			Share hold	% change in share		
Sl No.		No. of Shares	% of total Shares of the company	% of Shares Pledged / encumbered to total shares	No. of Shares	% of total Shares of the company	%of Shares Pledged / encumbered to total shares	holding during the year
	Government of Assam	16,91,448	99.99%	-	16,91,448	99.99%	-	NO CHANGE
	Secretary Finance, Govt. of Assam	1	0.01%		1	0.01%		
	TOTAL	16,91,449	100.00%	-	16,91,449	100.00%	-	-

	t of Assam (I) Industries &	Shareholding at the beginning of the year		Cumulative Shareholding during the year	
	partment, Govt of Assam (ii) epartment, Govt of Assam	No. of shares	% of total shares of the company	the yearNo. of shares% of tota shares of compani16,91,449100.00%16,91,449100.00%16,91,449100.00%16,91,449100.00%16,91,449100.00%Not applicableCumulative Shareholding durin the yearNo. of shares% of tota shares of	% of total shares of the company
At the beginning o	of the year	16,91,449	100.00%		100.00%
Changes During th		No Change			
Increase					
Date Reason for Increase		No Change			
Decrease					
Date	Reason for Decrease	No Change			
At the End of the y	<i>y</i> ear	16,91,449	100.00%	16,91,449 100.00%	
	Iolders of GDRs and ADRs):	rs (other than Directors, Shareholding at the beginning of the year		Cumulative Shareholding during	
				th No. of	e year % of total
At the beginning o	of the year	beginnir No. of	ng of the year % of total shares of the	th No. of	e year % of total shares of the
At the beginning o Changes During th	-	beginnir No. of	ng of the year % of total shares of the	th No. of	e year % of total shares of the
Changes During th	-	beginnir No. of shares No Change	ng of the year % of total shares of the	th No. of	e year % of total shares of the
Changes During th	-	beginnir No. of shares No	ng of the year % of total shares of the	th No. of	e year % of total shares of the
Changes During th Increase Date	ne Year	beginnir No. of shares No Change No	ng of the year % of total shares of the	th No. of	e year % of total shares of the
Changes During th Increase Date Decrease	ne Year Reason for Increase	beginnir No. of shares No Change No Change	ng of the year % of total shares of the	th No. of	e year % of total shares of the
Changes During th Increase Date	ne Year	beginnir No. of shares No Change No	ng of the year % of total shares of the	th No. of	e year % of total shares of the
Changes During th Increase Date Decrease Date Date	ne Year Reason for Increase	beginnir No. of shares No Change No Change	ng of the year % of total shares of the	th No. of	e year % of total shares of the

SI No 12 For Fr	ch of the Top 10 Shareholders	Wottotal Wott		lding during	
51. NO.: 2 FOT EA	ich of the Top To Shareholders	No. of shares	% of total shares of the company	No. of shares	% of total shares of the company
At the beginning o	of the year				
Changes During t	he Year				
Increase					
Date	Reason for Increase				
Decrease					
Date	Reason for Decrease				
	year (or on the date of				
	arated during the year) of Directors and Key Manageria				nulative
v. Shareholding (of Directors and Key Manageria	Shareh	l: NIL olding at the ng of the year	Shareho	nulative Iding during ie year
v. Shareholding (Shareh	olding at the	Shareho	lding during
v. Shareholding (of Directors and Key Manageria	Shareh beginnin No. of	olding at the ng of the year % of total shares of the	Shareho th No. of	lding during te year % of total shares of the
v. Shareholding o S. No.:	of Directors and Key Manageria 1 Mr of the year	Shareh beginnin No. of	olding at the ng of the year % of total shares of the	Shareho th No. of	lding during te year % of total shares of the
v. Shareholding o S. No.: At the beginning o	of Directors and Key Manageria 1 Mr of the year	Shareh beginnin No. of	olding at the ng of the year % of total shares of the	Shareho th No. of	lding during te year % of total shares of the
v. Shareholding o S. No.: At the beginning o Changes During t	of Directors and Key Manageria 1 Mr of the year	Shareh beginnin No. of	olding at the ng of the year % of total shares of the	Shareho th No. of	lding during te year % of total shares of the
v. Shareholding of S. No.: At the beginning of Changes During the Increase	of Directors and Key Manageria 1 Mr of the year he Year	Shareh beginnin No. of	olding at the ng of the year % of total shares of the	Shareho th No. of	lding during te year % of total shares of the
v. Shareholding of S. No.: At the beginning of Changes During t Increase Date	of Directors and Key Manageria 1 Mr of the year he Year	Shareh beginnin No. of	olding at the ng of the year % of total shares of the	Shareho th No. of	lding during te year % of total shares of the
v. Shareholding of S. No.: At the beginning of Changes During t Increase Date Date Decrease	of Directors and Key Manageria 1 Mr of the year he Year Reason for Increase	Shareh beginnin No. of	olding at the ng of the year % of total shares of the	Shareho th No. of	lding during te year % of total shares of the
v. Shareholding of S. No.: At the beginning of Changes During the Increase Date	of Directors and Key Manageria 1 Mr of the year he Year	Shareh beginnin No. of	olding at the ng of the year % of total shares of the	Shareho th No. of	lding during te year % of total shares of the

C. No. 2	S No : 2 Mr		Shareholding at the beginning of the year		Cumulative Shareholding during the year	
S. No.: 2 Mr		No. of shares	% of total shares of the company	No. of shares	% of total shares of the company	
At the beginning o	of the year					
Changes During th	ne Year					
Increase						
Date	Reason for Increase					
Decrease						
Date	Reason for Decrease					
At the End of the y	/ear					

VI. INDEBTEDNESS						
Indebtedness of the Company including interest outstanding/accrued but not due for payment						
Indebtedness at the beginning of the financial year 2019-2020	Secured Loans excluding deposits	Unsecured Loans	Deposits	Total Indebtness		
i) Principal Amount	-	-	Nil	-		
ii) Interest due but not paid	-	-	Nil	-		
iii) Interest accrued but not due						
Total (i+ii+iii)	-	-	Nil	-		
Change in Indebtedness during th	e financial year 2019-2	2020		-		
* Addition	-	-	Nil	-		
* Reduction	-	-	Nil	-		
Net Change	-	-	Nil	-		
Indebtedness at the end of the fin	ancial year 2019-2020					
i) Principal Amount	-	-	Nil	-		
ii) Interest due but not paid	-	-	Nil	-		
iii) Interest accrued but not due	-	-	Nil	-		
Total (i+ii+iii)	-	-	Nil	-		

VI. REMUNERATION OF DIRECTORS AND KEY MANAGERIAL PERSONNEL

A. Remuneration to Managing Director, Whole-time Directors and/or Manager:

		Name of	MD/WTD/ Ma	nager	
Sl. No.	Particulars of Remuneration	rticulars of Remuneration Shri G. C Shri A.K Swargiyari Sharma		Total Amount	
1	Gross salary				
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	11,62,070	953397		21,15,467
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	67,925	49875		1,17,800
	(c) Profits in lieu of salary under section 17(3) Income- tax Act, 1961	-	-	-	-
2	Stock Option	-	-	-	-
3	Sweat Equity	-	-	-	-
4	Commission	-	-	-	-
	- as % of profit	-	-	-	-
	- others, specify	-	-	-	-
5	Others, please specify	-	-	-	-
	Total (A)	12,29,995	1003272		22,33,267
	Ceiling as per the Act				

B. Remuneration to other directors:

Sl.	Particulars of Remuneration	Na	Total Amount		
No.	raiticulais of Kelliulieration	Α	В	С	
1	Independent Directors				
	Fee for attending board committee meetings				
	Commission		-	-	-
	Others, please specify	-	-	-	-
	Total (1)				
2	Other Non-Executive Directors		Shri Indra Gogoi		
	Fee for attending board committee meetings				-
	Commission	-	-	-	-
	Others, please specify	-	-	-	-
	Honararium		48000		48000
	Total (2)				
	Total (B)=(1+2)	-	48000	-	48000
	Total Managerial Remuneration				
	Overall Ceiling as per the Act		NA		·

C. REMUNERATION TO KEY MANAGERIAL PERSONNEL OTHER THAN MD/MANAGER/WTD						
		Key Managerial Personnel CFO Company Secretary Total				
Sl. No.	Particulars of Remuneration					
1	Gross salary					
	(a) Salary as per provisions contained in section 17(1) of the Income-tax Act, 1961	2496549	1710277	4206826		
	(b) Value of perquisites u/s 17(2) Income-tax Act, 1961	94,320	59,122	1,53,442		
	(c) Profits in lieu of salary under section 17(3) Income- tax Act, 1961		-	-		
2	Stock Option	-	-	-		
3	Sweat Equity	-	-	-		
4	Commission	-	-	-		
	- as % of profit	-	-	-		
	- others, specify	-	-	-		
5	Others, please specify	-	-	-		
	Total	25,90,869	17,69,399	43,60,268		

VII. PENALTIES / PUNISHMENT / COMPOUNDING OF OFFENCES: NIL							
Туре	Section of the Companies Act	Brief Description	Details of Penalty / Punishment/ Compounding fees imposed	Authority [RD / NCLT/ COURT]	Appeal made, if any (give Details)		
		A. COMPA	NY				
Penalty	-	-	Nil	-	-		
Punishment	-	-	Nil	-	-		
Compounding	-	-	Nil	-	-		
		B. DIRECT	ORS				
Penalty	-	-	Nil	-	-		
Punishment	-	-	Nil	-	-		
Compounding	-	-	Nil	-	-		
C. OTHER OFFICERS IN DEFAULT							
Penalty	-	-	Nil	-	-		
Punishment	-	-	Nil	-	-		
Compounding	-	-	Nil	-	-		

Annexure-F

Corporate Social Responsibility and Sustainability

With a strong commitment towards socio-economic development and environmental protection of the region, AGCL has taken up various CSR initiatives for improving the living conditions of less privileged people in the operational area of the company. The vision of sustainable inclusive growth drives both business as well as corporate social responsibility activities. The CSR & Sustainability Policy of the Company was approved by the Board on 23rd April, 2015 which was subsequently revised by the Board in its meeting held on 29th June, 2016 to enhance its scope in line with provision of the Companies Act, 2013.

OBJECTIVE: The objective of the Policy is to:

- (a) Formulate, implement, monitor and evaluate CSR and sustainability projects / activities through a structured mechanism.
- (b) Include CSR proposals in the company's annual budget and ensure effective utilization of the allocated resources.
- (c) Provide a monitoring and evaluation methodology / philosophy.

The Policy is to ensure conformity to Section 135 of the Companies Act, 2013 along with the Companies (Corporate Social Responsibility Policy) Rules, 2014 and Schedule VII, and applicable guidelines on CSR and Sustainability as issued / may be issued by Ministry of Corporate Affairs, Govt of India, Deptt of Public Enterprises, Govt of Assam and in their absence, by Deptt of Public Enterprises, Govt of India.

The CSR structure of Assam Gas Company Ltd consists of two tiers:

- Tier –I : comprising of at least three members of the Board representing functional, nominee and independent directors.
- Tier II : Nodal Officer assisted by a team of officials which will comprise upto six employees of the company from various functional areas.
- (a) The Tier-I Committee recommends the proposals for approval of the Board exceeding ₹5.00 Lakhs in each case. It approves the CSR Projects and Budget for the year and also monitor implementation of the approved Policy and projects, evaluate performance of the projects / activities and report on a semi-annual basis to the Board. The Tier-I Committee acts as advisor to Tier-II CSR committee.
- (b) The Tier-II Committee is to be chaired by the Nodal Officer and is responsible for the following:
 - i) Identify CSR and Sustainability projects on the basis of need assessment based on surveys conducted in house or through external agencies, discussions with stakeholders, civic bodies, etc.
 - ii) Identify and propose suitable and competent agencies which may be able to execute the projects for and on behalf of the company.
 - iii) Monitor implementation of the projects.
 - iv) Any other CSR related activity such as media management, etc.

₹ in Labbe

Based on the Company's financial performance for the last three financial years, total amount proposed for CSR for the year 2019-2020 was ₹168.19 Lakhs. However, after considering the carried over unspent amount of ₹213.54 Lakhs earmarked for the year 2018-2019 total fund available for the year 2019-2020 was ₹381.73 Lakhs.

As against above, total amount spent on CSR activities during the financial year 2019-2020 was ₹235.77 Lakhs and committed and unspent amount was ₹145.96 Lakhs. The balance unspent amount of ₹145.96 Lakhs has been carried forward to the financial year i.e. 2020-2021.

Causes for not spending the allocated amount:

Some of the projects are long term and payments are being released based on project execution milestones. One of the reason for not being able to spend the entire amount is that implementation decision of the 294th meeting of the Board of Directors was received on 17/02/2020 vide letter no AGCL/ABM-294/2019-2020. There being only one and half months for execution, the entire amount could not be exhausted.

61		•	•	< IN LAKNS
Sl. No.	Project	Amount allocated	Amount spent	Reason for not spending
1	Shyamalima	57.00	53.42	Remaining amount for ongoing O&M
2	Parimal Basudha	50.08	46.31	Project completed. Remaining amount to be reallocated
3	Environmental Support Services	101.95	78.90	0&M expense till Oct 2020
4	Rupkathar Gaon II	80.00	0.00	Delay in allocation & Covid 19 impact
5	Ankuran	100.00	0.00	Delay in allocation & Covid 19 impact
6	Deepsikha	34.00	33.97	Project completed. Remaining amount to be reallocated
7	Pratyasha	220.00	136.50	Due to Covid 19 mobilization was affected
8	Ashadeep	35.00	9.29	500 solar lights were distributed but proposal of solar street lights was dropped because of duplicate efforts
9	Pragyan	11.09	8.90	Amount to be utilized after final training and assessment
10	Sakhi	10.00	0	Project was dropped as financial assistance from other PSU was taken.

Members of the CSR & Sustainability Committee confirm that implementation and monitoring of CSR Policy is in compliance with CSR Objectives and Policy of the Company.

Sd/- **Shri M. K. Das** Director *Sd/-* **Shri T. C. Saharia** Chairman, CSR Committee

Sd/- **Shri G. C. Swargiyari** Managing Director

Annexure – F

ANNEXURE - F TO DIRECTORS` REPORT (contd)

Annual Report on Corporate Social Responsibility (CSR) activities for the financial year 2019-20

		v	
1	projects or pro to the web-lini	of the Company's CSR Policy including overview of ograms proposed to be undertaken and a reference to the CSR Policy and projects or programs and the f CSR Committee.	
	Outline of CSR	Policy :	Refer to following
	(a)	Promoting health care and sanitation and making available safe drinking water under Clause (i) of Schedule VII of the Companies (Corporate	Sections of the Directors' Report :
		Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013.	(a) Corporate Social Responsibility
	(b)	Promoting education, employment enhancing	and
		vocation skills, livelihood enhancement projects under Clause- (ii) of Schedule VII of the Companies (Corporate Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013	(b) Disclosures: CSR Committee in this Report.
	(c)	Promoting gender equality, empowering women and measures for reducing inequalities faced by socially and economically backward groups under Clause- (iii) of Schedule VII of the Companies (Corporate Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013	
	(d)	Ensuring environmental sustainability, ecological balance under Clause (iv) of Schedule VII of the Companies (Corporate Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013.	
	(e)	Promotion and development of traditional arts and handicrafts under Clause v Responsibility Policy) Rules, 2014 of the Companies Act, 2013.	
	(f)	Contribution to funds set up by the Central Government for socio-economic development and relief and welfare of women under Clause- (viii) of Schedule VII of the Companies (Corporate Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013.	
	(g)	Rural Development Projects under Clause- (x) of Schedule VII of the Companies (Corporate Social Responsibility Policy) Rules, 2014 of the Companies Act, 2013	

	Proposed Projects during the year 2020-2021 :	
	Project Ankuran – Mechanised farming of Potato	
	Project Rupkathar Gaon –at new location Bhadoinagar	
	Skill development in plumbing at APPITI, Rowta	
	Web link to CSR Policy & Projects : www.assamgas.org/csr.html	www.assamgas.org
2	Average net profit of the Company for last three financial years	₹ 8,409.50 Lakhs
3	Prescribed CSR expenditure (Two percent of the amount mentioned in item 2 above)	₹ 168.19 Lakhs
4	Details of CSR spent during the financial year	₹ 235.77 Lakhs
5	Total Amount to be spent for the Financial Year 2019-20	
	(including carried over from previous year)	
	(a) Total Funds Available	₹ 381.73 Lakhs
	(b) Allocated for Projects	₹ 235.77 Lakhs
6	Amount unspent, if any	₹ 145.96 Lakhs
	(including committed but not spent till 31 st March 2020)	
7	Manner in which the amount spent during the year	As per
		Memorandum of
		Understandings
		signed with the
		implementation
		partners /
		beneficiaries

contd:	
Annexure-F:	

Assam Gas Company Limited Details of Amount spent on CSR ACTIVITIES DURING THE FINANCIAL YEAR 2019-20

CMARTROJECTSector In writer otherAmount otherIdentifiedNo of Schedule(2) Specify the state and district where and district where programsProject or outherProjectCompanies Act, buliajan(1) Local Area or and district where modertakenProject or outherProjectCompanies Act, buliajanDuliajan57.00ProjectClause(iv)Duliajan57.00ProjectClause(iv)Duliajan57.00ProjectClause(iv)Duliajan57.00ProjectClause(iv)Duliajan57.00ProjectClause(iv)Duliajan57.00ProjectClause(iv)Duliajan57.00ProjectClause(iv)Duliajan200.00Project RupkatharClause(iv)Dibrugarh200.00Project RupkatharClause(i)Upper Assam20.00Project RupkatharClause(i)Upper Assam35.00Project AnkuranClause(i)Upper Assam35.00Project AnkuranClause(i)Upper Assam35.00Project AparajeyaClause(i)Upper Assam35.00Project AshadeepClause(i)Dibrugarh35.00Project AshadeepClause(i)Dibrugarh35.00Project PratyashaClause(i)Dibrugarh11.00Project AshadeepClause(i)Upper Assam35.00Project AshadeepClause(i)Dibrugarh11.00Project AshadeepClause(i)Dibrugarh	5									
Project ShyamalimaClause(iv)DuliajanProject Parijat KananClause(iv)DibrugarhProject Parijat KananClause(iv)DibrugarhEnvironmental Support ServicesClause(iv)DibrugarhAMCH Support ServicesClause(iv)DibrugarhProject Rupkathar GaonClause(x)DibrugarhProject Rupkathar Gaon IIClause(x)DibrugarhProject Rupkathar Gaon IIClause(x)DibrugarhProject Rupkathar Clause(i)Upper AssamProject Ankuran Project Pratyasha -Skill DumbingUpper AssamProject Pratyasha Project PratyashaClause(i)Upper AssamProject PratyashaClause(i)Upper AssamProject PratyashaClause(i)DibrugarhProject PratyashaClause(i)DibrugarhProject PratyashaClause(i)DibrugarhProject PratyashaClause(i)DibrugarhProject PratyashClause(i)DibrugarhProject PragyanClause(i)DibrugarhProject PragyanClause(i)DibrugarhProject PragyanClause(i)DibrugarhProject PragyanClause(i)DibrugarhProject PragyanClause(i)DibrugarhProject PragyanClause(i)Dibrugarh<	No	CSK Project or Activity Identified	Sector in which the project is covered (Clause No of Schedule VII to the Companies Act, 2013 as amended	Project of Program (1) Local Area or other (2) Specify the state and district where projects or programs undertaken	-	Amount spent on the Projects or Programs. Sub Heads (1) Direct Expenditure on Projects or Programs (2) Overheads (₹in lakhs) 2019-2020	cumulative Expenditure upto the Reporting Period, i.e., FY 2019-2020 (₹in lakhs)	Amount spent Direct or through Implementing Agency	Amount unspent project wise	Keasons for not spending project wise, if any
Project ParijatClause(iv)DibrugarhEnvironmentalEnvironmentalSupport ServicesClause(iv)DibrugarhSupport ServicesClause(iv)DibrugarhProject RupkatharClause(x)DibrugarhProject RupkatharClause(x)DibrugarhProject RupkatharClause(x)DibrugarhProject RupkatharClause(x)DibrugarhProject RupkatharClause(x)DibrugarhProject RupkatharClause(i)Upper AssamProject AnkuranClause(ii)Upper AssamProject Pratyasha -SkillUpper AssamProject PratyashaClause(ii)Upper AssamProject PratyashClause(ii)Upper AssamProject PratyashClause(ii)Upper AssamProject PratyashClause(ii)Upper AssamProject PratyashClause(ii)Upper AssamProject PratyashClause(ii)DibrugarhProject PratyashClause(ii)DibrugarhProject PratyashClause(ii)DibrugarhProject PratyashClause(ii)DibrugarhProject PratyashClause(ii)	1	Project Shyamalima	Clause(iv)	Duliajan	57.00	9.15	53.42	Implementing Agency	3.58	0&M Expense
Environmental Support ServicesClause(iv)Dibrugarh DibrugarhSupport Services AMCHClause(iv)DibrugarhProject Rupkathar GaonClause(x)DibrugarhProject RupkatharClause(x)DibrugarhProject RupkatharClause(x)DibrugarhProject RupkatharClause(x)DibrugarhProject RupkatharClause(i)Upper AssamProject AnkuranClause(ii)Upper AssamProject Pratyasha -SkillClause(ii)Upper AssamProject PratyashaClause(ii)Upper AssamProject PratyashClause(ii)Upper AssamProject PratyashClause(ii)Upper AssamProject PratyashClause(ii)Upper AssamProject PratyashClause(ii)Upper AssamProject PratyashClause(ii)DibrugarhProject PratyashClause(ii)DibrugarhProject PratyashClause(ii)DibrugarhProject PratyClause(ii)DibrugarhProject Praty </td <th>2</th> <td>Project Parijat Kanan</td> <td>Clause(iv)</td> <td>Dibrugarh</td> <td>16.08</td> <td>1.50</td> <td>16.98</td> <td>Implementing Agency</td> <td></td> <td></td>	2	Project Parijat Kanan	Clause(iv)	Dibrugarh	16.08	1.50	16.98	Implementing Agency		
Project RupkatharClause(x)DibrugarhDibrugarhGaonClause(x)DibrugarhNProject RupkatharClause(x)DibrugarhNProject AnkuranClause(x)TinsukiaNProject AnkuranClause(i)Upper AssamNProject AnkurahClause(i)Upper AssamNProject PratyashaClause(i)Upper AssamNProject PratyashaClause(i)Upper AssamNProject PratyashaClause(i)Upper AssamNProject PratyashaClause(ii)Upper AssamNProject AshadeepClause(ii)Upper AssamNProject AshadeepClause(ii)Upper AssamNProject AshadeepClause(ii)Upper AssamNProject AshadeepClause(ii)Upper AssamNProject AshadeepClause(ii)Upper AssamNProject AshadeepClause(ii)Upper AssamNProject PragvanClause(ii)DibrugarhNProject PragvanClause(ii)DibrugarhNProject PragvanClause(ii)DibrugarhNProject PragvanClause(ii)DibrugarhNProject PragvanMisc ProjectsNNProject PragvanMisc ProjectsNNProject PragvanMisc ProjectsNNProject PragvanMisc ProjectsNNProject PragvanNNNProject PragvanNN <th>3</th> <td>Environmental Support Services AMCH</td> <td>Clause(iv)</td> <td>Dibrugarh</td> <td>101.95</td> <td>38.18</td> <td>78.90</td> <td>Implementing Agency</td> <td>23.05</td> <td>0&M Expense</td>	3	Environmental Support Services AMCH	Clause(iv)	Dibrugarh	101.95	38.18	78.90	Implementing Agency	23.05	0&M Expense
Project RupkatharClause(x)DibrugarhGaon IIClause(x)TinsukiaProject AnkuranClause(x)TinsukiaPratyasha-SkillUpper AssamLProject PratyashaClause(ii)Upper AssamProject PratyashaClause(ii)Upper AssamProject PratyashaClause(ii)Upper AssamProject PratyashaClause(ii)Upper AssamProject PratyashaClause(ii)Upper AssamProject PratyashaClause(ii)Upper AssamProject PragvanClause(ii)DibrugarhProject ProjectClause(ii)DibrugarhProject ProjectClause(ii)Dibrugarh <t< td=""><th>4</th><td>Project Rupkathar Gaon</td><td>Clause(x)</td><td>Dibrugarh</td><td>230.00</td><td>30.82</td><td>231.04</td><td>Implementing Agency</td><td></td><td></td></t<>	4	Project Rupkathar Gaon	Clause(x)	Dibrugarh	230.00	30.82	231.04	Implementing Agency		
Project AnkuranClause(x)TinsukiaPratyasha-Skill Development in PlumbingClause(ii)Upper AssamProject PratyashaClause(ii)Upper AssamProject PratyashaClause(ii)Upper AssamProject PratyashaClause(ii)Upper AssamProject AshadeepClause(ii)Upper AssamProject AshadeepClause(ii)Upper AssamProject PratyashaClause(ii)Upper AssamProject PratyashaClause(ii)DibrugarhProject PragyanClause(ii)DibrugarhProject PragyanTotalTotalProfectProjectTotalProfectProfectTotalProfectProfectTotalProfectProfectTotalProfectProfectProfectProfectProfectProfectProfectProfectProfectProfectProfectProfectProfectProfectProfectProfectProfectProfectProfectProfe	ъ	Project Rupkathar Gaon II		Dibrugarh	80.00	0.00	0.00	Implementing Agency	80.00	80.00 Late allocation in 19-20
Pratyasha-Skill Development in PlumbingClause(ii) Upper AssamUpper AssamProject PratyashaClause(ii)Upper AssamProject PratyashaClause(ii)Upper AssamProject AshadeepClause(ii)Upper AssamProject AshadeepClause(ii)Upper AssamProject PragvanClause(ii)Upper AssamProject PragvanClause(ii)DibrugarhProject PragvanClause(ii)DibrugarhVorerheadsClause(ii)DibrugarhMisc ProjectsClause(ii)DibrugarhMisc ProjectsTTProject AbTTDoverheadsTTProject AbTT	9	Project Ankuran	Clause(x)	Tinsukia	100.00	0.00	0.00	Implementing Agency	100.00	100.00 Late allocation in 19-20
Project PratyashaClause(ii)Upper AssamProject AshadeepClause(ii)Upper AssamProject AparajeyaClause(i)GuwahatiProject PragyanClause(i)BibrugarhProject PragyanClause(ii)DibrugarhOverheadsClause(ii)DibrugarhMisc ProjectsMisc Projects1,	2	Pratyasha -Skill Development in Plumbing	Clause(ii)	Upper Assam	20.00	0.00	0.00	Implementing Agency	20.00	Late allocation in 19-20 Covid-19 impact
Project AshadeepClause(ii)Upper AssamProject AparajeyaClause(i)GuwahatiProject PragyanClause(ii)DibrugarhSakhiClause(ii)DibrugarhOverheadsClause(ii)DibrugarhMisc ProjectsMisc Projects1,	8	Project Pratyasha	Clause(ii)	Upper Assam	200.00	20.19	136.50	Implementing Agency	63.50	63.50 Late allocation in 19- 20 & Covid-19 impact
Project AparajeyaClause(i)GuwahatiProject PragyanClause(ii)DibrugarhSakhiClause(ii)DibrugarhOverheadsClause(ii)DibrugarhMisc ProjectsMisc Projects1,	6	Project Ashadeep	Clause(ii)	Upper Assam	35.00	0	9.29	Direct	25.71	Dropped to avoid duplication
Project PragyanClause(ii)DibrugarhSakhiClause(ii)DibrugarhOverheadsClause(ii)DibrugarhMisc ProjectsMisc Projects1,1	10	Project Aparajeya	Clause(i)	Guwahati	325.00	125.00	325.00	Direct		
SakhiClause(ii)DibrugarhOverheadsOverheadsMisc ProjectsMisc ProjectsTotal1,1	11	Project Pragyan	Clause(ii)	Dibrugarh	11.09	8.90	8.90	Implementing Agency	2.19	To be given after assessment
Overheads	12	Sakhi	Clause(ii)	Dibrugarh	10.00	0.00	0.00	Implementing Agency	10.00	10.00 Dropped as other PSU took over
Misc Projects Total	13					0.12				
	14					7.08				
		Total			1,186.12	240.94	860.03			

Assam Gas Company Limited

ANNEXURE-F

CSR PROJECTS AT A GLANCE

Project Parijaat Kanan (2015-16)

The company is providing free natural gas in several crematoriums in its operational area. These crematoriums are being managed by local bodies / NGOs. The Company helps the local bodies to develop these crematoriums into beautiful parks so that the last journey can be performed in a cleaner, greener & dignified environment. Expenditure till date ₹16.98 Lakhs for Tikak Kalibari, Ledo, Chiring Chapori, Dibrugarh and Chowkidinghee, Dibugarh.

Project Parimal Basudha (2015-16)

This project has three parts:-

- i) Waste to organic converter (Bioneer 100) along with a shed is provided to Bio Medical Waste (BMW) Plant at AMCH, Dibrugarh for ₹22.25 Lakhs.
- ii) Toilets and bathrooms are in very bad shape in most of the hospitals mainly due to lack of proper maintenance. Under this project, the Company has provided support to AMC hospital authorities to build 4 toilet blocks each having 6 toilets, 6 bathrooms & other facilities. The expenditure for this part is ₹46.31 Lakhs. The toilet blocks were inaugurated by Hon'ble District Commissioner of Dibrugarh District, Smti Laya Madduri on 17th October, 2017.
- iii) AGCL has outsourced the mechanized maintenance of the toilets for the initial year to M/s Robi Boruah of Dibrugarh who also maintains the Airport and Railway Station at Dibrugarh for a total allocated amount of ₹101.95 Lakhs and the expenditure is ₹78.90 Lakhs till date.

Project Shyamalima (2015-16)

This flagship project of the company endeavours to create social awareness for a cleaner and greener environment. Mechanized pilot plant is set up at Duliajan to segregate and convert the bio degradable waste into organic manure ready for garden use. This also eliminates the large garbage heaps and reduces the growth of disease causing bacteria. The Converter OWC 60 has the capacity to handle 400 kgs of waste per day. Implementing partner Aagrah, NGO of Dibrugarh is responsible for garbage collection to selling of Organic manure. This project has provided indirect employment to six unemployed youth of the region. Operating expenditure is ₹53.42 Lakhs till date.

Project Pratyasha (2016-17)

Project Pratyasha is to empower the rural youth by ensuring sustainable livelihood through training on skill development with implementing partner Don Bosco Institute, Kharghuli. The courses viz., Aviation, Hospitality, ISMO, Beauty & Spa, Ac & Refrigeration, Welding etc. are fully residential and cover development of soft skills, placement in reputed organizations. Total 638 candidates were trained in the year 2016-17 and 2017-18 out of which 498 were directly placed whereas the rest are self employed.

The success of this project has led to its extension for one more year as Pratyasha III for the year 2019-20. First batch of 54 trainees has started training. Mobilization is going on in our operational areas.

Another programme of skill development in plumbing course has been started under Project Pratyasha III at APPITI, Rowta. The training is yet to start. It may be mentioned that the mobilization for Project Pratyasha is being affected for Covid-19 pandemic.

The expenditure till date is ₹136.50 Lakhs.

Project Ashadeep(2016-17)

A project to provide 500 solar lamps to economically weaker sections of society in rural areas where there are infrastructure gaps in providing grid power. 250 nos of SunKing Pro All Night were procured from DBTS, Maligaon and distributed in Udalguri Natun Gaon near Tengakhat. For the next lot of 325 lamps, order was placed directly to the manufacturer Greenlight Planet Inc. at Mumbai . The lamps were distributed in Laika Pomua village in the remote Dibru Saikhowa Range to the underprivileged. It is to be noted here that the village has no grid power and the only means of communication is water transport.

The expenditure till date is ₹9.29 Lakhs.

Project Deepsikha (2016-17)

Provides financial assistance to Deepsikha Foundation for their Comprehensive Care and Rehabilitation Centre at Titabor for cancer patients and their families. The aim is to ease the pain and sufferings of the cancer patients by providing emotional, financial and social aid to the poor and needy patients through a single window. Construction work at Titabor is near completion on the heritage property of Bagh Hazarika, the commander-in-chief of battle of Saraighat.

The expenditure till date is ₹33.97 Lakhs.

Project Rupkathar Gaon (2016-17)

- 1. Aim is to create a model village with integrated development:-
- 2. basic amenities like drinking water, sanitation, lighting etc.
- 3. Improvement of health conditions
- 4. Awareness and quality education
- 5. Infrastructure development with the help of local people
- 6. Sustainable livelihood opportunities
- 7. Financial awareness & participation in maintenance activities.

Nearly 259 toilets have been built in Chapatoli Village which is now Open Defecation Free (ODF). On the livelihood front, improved rice cultivation method has shown outstanding results with more than double produce. Vegetable cultivation and organic manure production is also going on. Access to safe drinking water is next in line.

The expenditure till date is ₹231.04 Lakhs.

Project Aparajeya (2017-18)

A project to provide financial aid to underprivileged children suffering from cancer being treated at Dr. B Barooah Cancer Institute (BBCI), Guwahati. Described as "a game changer" in the North East by BBCI, project Aparajeya is expected to benefit all the paediatric cancer patients (approx. 350) treated in BBCI in a year. Salient features:-

- children are the future of the country
- child cancer is treatable and curable
- cure rate is lower in our state as treatment is abandoned midway because of dearth of money
- amount required is less than compared to adult patients

Identification of patients for free treatment is under the discretion of the consulting doctor based on certain criteria. Patients getting the "Aparajeya" Card is only eligible for the benefit. As intimated by BBCI authorities, dropouts in treatment has decreased drastically and supplementary aid in cash and kind are coming from various quarters making project Aparajeya a great success. The expenditure till date is ₹325 Lakhs.

Project Pragyan (2019-20)

Project Pragyan is to empower aptitude of children by creating the infrastructure, that is,Mini Science Centre in the selected school under Clause(II) of Schedule-VII of the CSR Rules under Section 135 of the Companies Act, 2013.

Specifically, this project is expected to ignite scientific interest in children so that they can:

- Question intelligently
- Learn through discovery
- Connect scientific knowledge to their world.
- Consider a career in science.

All of these are expected to strengthen scientific temper in children, thus laying the foundation for a flourishing career in Science & Math.

Initially, two schools from nearby area Ushapur H S School and Purbanchal Karikari H S School are taken on experimental basis. If successful, the project will be extended to other schools in our operational area. The expenditure till date is ₹8.9 Lakhs.

Project Ankuran (2019-20)

Project Ankuran is to encourage mechanized farming of Potato and Maize among rural youths in the remote area of Ghoramora Sapori, Sadiya by providing the necessary equipments and other materials and more importantly technical support,guidance and market linkage for overall economic upliftment in the area under Clause(X) of Schedule-VII of the CSR Rules under Section 135 of the Companies Act, 2013.

Objective of the project is to :

- i) Encourage the rural youth for adopting agriculture for self employment
- ii) To train the local farmers about scientific , mechanized cultivation methods
- iii) To develop a market linkage

The project proposal has come from Krishi Bigyan Kendra, Tinsukia who will be the implementing partner for AGCL. The project is expected to be complete by the end of the financial year 2020-2021.

Managements' Reply to

Independent Auditor's Report

Managements' Reply :

All compliances are noted for future action; subject to the following paras.

1. Para i (c) of Annexure – A

According to the information and explanations given to us and on the basis of our examination of the records of the Company, the title deeds, comprising all the immovable properties of land and buildings held in the name of the Company except that the land where the Administrative Office and the Compressor Machines of the company are situated, has not been registered in its name. The said land is yet to be formally transferred to the company – which was allotted by the Government of Assam to the company in the year 1968; and since then under their occupation, However the Company has not taken any action in this regard during the year under audit.

Managements' Reply : Steps have been initiated for the process of Registration of the land in the name of the Company.

2. Para i (d) of Annexure – A

The amount receivable from various parties as reflected under Trade Receivables amounting to ₹10,74,90,6049/- remains mostly unreconciled and unconfirmed. Further, inour opinion, considering the unsecured and doubtful trade receivables of ₹28,32,83,930/- (refer note no.10) provision of 2% of the "Revenue from operations" as per the companys' accounting policies needs to be reviewed. (Refer note no.34(vi)(e).

Managements' Reply: (1) In case of Industrial consumers, letters of confirmation of balances have been issued to all consumers but replies confirming the balances have been received from 3 nos. of major industries (APL, BVFCL & NEEPCO) and 128 tea consumers only. However, the observation of the auditor is noted for future action and collection of confirmation letters from all consumers in future.

(2) The management will review the current accounting policy of providing 2% of the Revenue from Operations towards provision for bad and doubtful debts, so as to ensure sufficient provision for bad and doubtful debts in the accounts from next financial year onwards.

3. Para - ii of Annexure – A

As explained to us, the inventories of store items and spares are physically verified at regular intervals by the Management and discrepancies noticed on physical verification of stocks as compared to book records are properly dealt with in the books of account. However, we have been informed that the Annual physical verification of inventories of store items and spares could not be carried out in the month of March 2020 but is being carried out now and is under progress on date.

Managements' Reply : The physical verification of stock of stores could not be carried out in the month of March 2020 due to the lockdown declared by the Central Government and the Pandemic situation that continued further. However, the physical verification has been carried out in the month of August 2020 and necessary adjustment will be made in next years' accounts.

Managements' Reply to

Independent Auditors' Report on the Consolidated financial statements

Managements' Reply :

All compliances are noted for future action.

58th Annual Report 2019-20

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF ASSAM GAS COMPANY LIMITED FOR THE YEAR ENDED 31 MARCH 2020.

The preparation of financial statements of **Assam Gas Company Limited** for the year ended 3 I March 2020 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act) is the responsibility of the management of the company. The Statutory Auditor/Auditors appointed by the Comptroller and Auditor General of India under section 139(5) of the Act is responsible for expressing opinion on the financial statements under section 143 of the Act based on independent audit in accordance with the standards on auditing prescribed under section I 43(I 0) of the Act. This is stated to have been done by them vide their Audit Report dated **14 August, 2020**.

I, on the behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of **Assam Gas Company Limited** for the year ended 31 March 2020 under section l 43(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and company personnel and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to Statutory Auditor's report under section 143(6) of the Act.

For and on the behalf of the Comptroller and Auditor General of India

Cifith Nonga

Accountant General (Audit), Assam

Place: Guwahati Date: 25-11-2020

COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) READ WITH SECTION 129(4) OF THE COMPANIES ACT 2013 ON THE CONSOLIDATED FINANCIAL STATEMENTS OF ASSAM GAS COMPANY LIMITED FOR THE YEAR ENDED 31 MARCH 2020.

The preparation of Consolidated Financial Statements of **ASSAM GAS COMPANY LIMITED** for the year ended 31 March, 2020 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (Act), is the responsibility of the Management of the Company. The Statutory Auditors, appointed by the Comptroller and Auditor General of India, under Section 139(5) read with Section 129(4) of the Act, are responsible for expressing an opinion on the financial statements under Section 143 read with Section 129(4) of the Act based on independent audit in accordance with the auditing standards prescribed under Section 143(I 0) of the Act. This is stated to have been done by them vide their Audit Report dated **14 August 2020**.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit, of the Consolidated Financial Statements of **ASSAM GAS COMPANY LIMITED** for the year ended 31 March 2020 under Section 143(6)(a) read with section 129(4) of the Act. We conducted a supplementary audit of the financial statements of DNP Limited (a subsidiary company of Assam Gas Company Limited), Purba Bharti Gas Private Limited (a Joint venture company of Assam Gas Company Limited) while the audit of Tripura Natural Gas Company Limited (an Associate company of Assalll Gas Company Limited) was conducted by the Accountant General (Audit), Tripura. This supplementary audit has been carried out independently without access to the working papers of the Statutory Auditors and is limited primarily to inquiries of the Statutory Auditors and Company personnel and a selective examination of some of the accounting records.

On the basis of my supplementary audit nothing significant has come to my knowledge which would give rise to any comment upon or supplement to Statutory Auditor's report under section 143(6) of the Act.

For and on the behalf of the Comptroller and Auditor General of India

John Nonga

Accountant General (Audit), Assam

Place: Guwahati Date: 25-11-2020

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ASSAM GAS COMPANY LIMITED Independent Auditor's Report

To the Members of ASSAM GAS COMPANY LIMITED

Report on the Audit of the Standalone Financial Statements

We have audited the accompanying standalone Ind AS financial statements of **'Assam Gas Company Limited'** ('the Company'), which comprise the standalone balance sheet as at **31**st**March, 2020**, the standalone statement of profit and loss (including other comprehensive income), the statement of cash flows and the statement of changes in equity for the year then ended, and notes to the financial statements, including a summary of the significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid standalone Ind AS financial statements along-with the notes thereon, give the information required by the Companies Act, 2013 ("Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India including the Indian Accounting Standards specified in the Companies (Indian Accounting Standards) Rules 2015" as amended" u/s. 133 of the Act, of the state of affairs (financial position) of the Company as at 31st March, 2020, and its Profit (financial performance including other comprehensive income), changes in its cash flows and the changes in equity for the year ended on that date.

Basis for opinion

We conducted our audit of the standalone Ind AS Financial Statements in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those SAs are further described in the *Auditors' responsibilities for the audit of the standalone financial statements* section of our report. We are independent of the Company in accordance with the code of ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the standalone financial statements under the provisions of the act and the rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the code of ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the standalone Ind AS Financial Statements.

Key Audit Matters.

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the standalone Ind AS Financial Statements of the current period. These matters were addressed in the context of our audit of the standalone Ind AS Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Management's Responsibility for the Standalone Financial Statements

The Company's Management and the Board of Directors are responsible for the matters stated in Section 134(5) of the Act, with respect to the preparation of these standalone

financial statements that give a true and fair view of the state of affairs, profit / loss and other comprehensive income, cash flows and changes in equity of the Company in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the standalone Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, the management and the Board of directors are responsible for assessing the company's ability to continue as a going concern, disclosing, as applicable, matters relating to going concern and using the going concern basis of accounting unless management either intends to liquidate the company or to cease operations, or has no realistic alternatives but to do so.

The Board of Directors are also responsible for overseeing the company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also

- i. Identify and assess the risk of material misstatement of the standalone Financial Statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide our basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the over ride of internal control.
- ii. Obtain an understanding of Internal Control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(ii) of the Act, we are also responsible for expressing our opinion on whether the company has

adequate internal financial controls with reference to Financial Statements in place and the operating effectiveness of such controls.

- iii. Evaluate the appropriateness of Accounting policies used and the reasonableness of accounting estimates and related disclosures in this standalone Financial Statements made by the management and Board of Directors.
- iv. Conclude on the appropriateness of the management and Board of Directors use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our Auditor's Report to the related disclosures in the standalone Financial Statements or, if such disclosure are inadequate, to modify our opinion. Our conclusions are based on the audit evidences obtained upto the date of our Auditor's Report. However, future events or conditions may cause the company to cease to continue as a going concern.
- v. Evaluate the overall presentation structure and content of the standalone Financial Statements, including the disclosures, and whether the standalone Financial Statements represent the underlying transactions and events in the manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal controls that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably we thought to bear on our independence, and ere applicable, related safeguards.

From the matters communicated with those charged with governance, we determined those matters that were of most significance in the audit of the standalone Financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulations precludes / disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government of India in terms of section 143(11) of the Act and on the basis of such checks of the books and records of the Company as we consider appropriate and according to the information and explanations given to us, we give in the "Annexure A", a statement on the matters specified in the paragraph 3 and 4 of the order, to the extent applicable.

As required by Section 143(3) of the Act, we report that:

- (a) we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
- (b) in our opinion proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
- (c) the standalone balance sheet, the standalone statement of profit and loss (including other comprehensive income), the statement of cash flows and the statement of changes in equity dealt with by this Report are in agreement with the books of account;
- (d) in our opinion, the aforesaid standalone Ind AS financial statements comply with the Accounting Standards specified under Section 133 of the Act read with relevant rule issued there under;
- (e) on the basis of the written representations received from the directors as on 31st March, 2020 taken on record by the Board of Directors, none of the directors are disqualified as on 31st March, 2020 from being appointed as a director in terms of Section 164 (2) of the Act;
- (f) with respect to the adequacy of the internal financial controls with reference to financial statements of the company and the operating effectiveness of such controls, refer to our separate report in "Annexure B"; and
- (g) with respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - the Company has disclosed the impact of pending litigations as at 31st March, 2020 on its financial position in its standalone Ind AS financial statements – Refer Note 34 (vi) regarding Trade Receivables & 34(xi) regarding Contingent Liabilities to the standalone financial statements;
 - ii. the company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses;
 - iii. there has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company;

For KANOI ASSOCIATES ICAI REGN. NO. 30910IE CHARTERED ACCOUNTANTS

Sd/- CA AAKASH AGARWALLA, FCA Partner Membership No. 058427 UDIN: 20058427AAAAAK2238

Place: Dibrugarh Date: 14th August, 2020

Annexure - A to the Auditors' Report

The Annexure referred to in our Independent Auditors' Report to the members of the Company on the standalone Ind AS financial statements for the year ended 31st March, 2020, we report that:

- (i) (a) The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.
 - (b The Company has a regular programme of physical verification of its fixed assets by which all fixed assets are verified in a phased manner over a period of 3 years. In accordance with this programme, certain fixed assets were verified during the year and no material discrepancies were noticed on such verifications. In our opinion, the periodicity of physical verification is reasonable having regard to the size of the Company and the nature of its assets.
 - (c) According to the information and explanations given to us and on the basis of our examination of the records of the Company, the title deeds, comprising all the immovable properties of land and buildings held in the name of the Company *except* that the land where the Administrative Office and the Compressor Machines of the company are situated, has not been registered in its name. The said land is yet to be formally transferred to the company which was allotted by the Government of Assam to the company in the year 1968; and since then under their occupation. However the Company has not taken any action in this regard during the year under audit.
 - (d) The amount receivable from various parties as reflected under Trade Receivables amounting to ₹1,07,49,06,049/- remains mostly un reconciled and unconfirmed. Further, in our opinion, considering the unsecured and doubtful trade receivables of ₹28,32,83,930/- (refer note no.10) provision of 2% of the "Revenue from Operations" as per company's accounting policies needs to be reviewed. (Refer note no. 37(vi)(e).
- (ii) As explained to us, the inventories of store items and spares are physically verified at regular intervals by the Management and discrepancies noticed on physical verification of stocks as compared to book records are properly dealt with in the books of account. However, we have been informed that the Annual physical verification of inventories of store items and spares could not be carried out in the month of March 2020 but is being carried out now and is under progress on date.
- (iii) The Company has not granted loan to any body corporate under section 186 of the Companies Act, 2013 ('the Act').
- (iv) In our opinion and according to the information and explanations given to us, the Company has complied with the provisions of section 185 and 186 of the Act, with respect to the loans and investments made.
- (v) The Company has not accepted any deposits from the public.
- (vi) We have broadly reviewed the cost records maintained by the Company pursuant to the Rules made by the Central Government under Section 148(1) of the Companies Act, 2013 and are of the opinion that prima facie the prescribed cost records have been made and maintained. We have, however, not made a detailed examination of these records with a view to determining whether they are accurate or complete.
- (vii) (a) According to the information and explanations given to us and on the basis of our examination of the records of the Company, amounts deducted / accrued in the books of account in respect of undisputed statutory dues including provident fund, income-tax, sales tax, value added tax, GST, duty of customs, service tax, cess and other material statutory

dues have been regularly deposited during the year by the Company with the appropriate authorities. As explained to us, the Company did not have any dues on account of employees' state insurance and duty of excise.

- (a) According to the information and explanations given to us, no undisputed amounts payable in respect of provident fund, income tax, sales tax, value added tax,GST, duty of customs, service tax, cess and other material statutory dues were in arrears as at 31 March 2020 for a period of more than six months from the date they became payable.
- (b) According to the information and explanations given to us, there are no dues of duty of customs which have not been deposited with the appropriate authorities on account of any dispute. However, according to information and explanations given to us, the following dues of income tax, sales tax, duty of excise, service tax and value added tax have not been deposited by the Company on account of disputes:

Name Of Statute	Nature Of Dues	Amount(Rs)	Period To Which The	Forum Where The
Nume of Statute	Mature of Dues	milounic(its)	Amount Relates	Dispute Is Pending
Income Tax Act	Tax	3 93 305	A.Y. 2006-07	Assessing Officer
Income Tax Act	Тах	54 479	A.Y. 2007-08	Assessing Officer
Income Tax Act	Tax	3 09 110	A.Y. 2016-17	Assessing Officer
Assam VAT ACT	Tax (including interest)	21 03 41 937	F.Y. 2006-07	Commissioner, Assam VAT
Assam VAT ACT	Tax (including interest)	2 31 54 048	F.Y. 2007-08	Additional Commissioner, Assam VAT
Assam VAT ACT	Tax (including interest)	21 43 54 758	F.Y. 2008-09	Assam Board of Revenue
Assam VAT ACT	Tax (including interest)	21 85 79 385	F.Y. 2009-10	Appeal filed with Hon'ble Gauhati High Court.
Assam VAT ACT	Tax (including interest)	14 31 89 703	F.Y. 2013-14	Commissioner, Assam VAT
Assam VAT ACT	Tax (including interest)	13 41 66 525	F.Y. 2014-15	Commissioner, Assam VAT
Assam VAT ACT	Tax (including interest)	15 18 35 749	F.Y. 2015-16	Commissioner, Assam VAT
Service Tax	Tax	4 02 28 701	2007 to 2012	CESTAT, Kolkata
Service Tax	Tax	52 28 245	2012-2013	CESTAT, Kolkata
Service Tax	Tax	87 72 606	Oct'12 to Sep'13	CESTAT, Kolkata
Service Tax	Tax	1 52 56 361	Apr'09 to Mar'14	CESTAT, Kolkata
Service Tax	Tax	24 28 855	2013-2014	CESTAT, Kolkata
Service Tax	Tax	88 36 530	Oct'13 to Sep'14	CESTAT, Kolkata
Service Tax	Tax	36 07 464	2014-15	CESTAT, Kolkata
Service Tax	Tax	22 31 226	2014-15	Commissioner Appeal (Guwahati)
Service Tax	Тах	55 15 259	Oct'14 to Sep'15	CESTAT, Kolkata
Service Tax	Tax	143 96 654	Oct'15 to Sep'16	Commissioner Appeal (Guwahati)

Service Tax	Тах	74 16 721	2015-16	Commissioner Appeal (Guwahati)
Service Tax	Tax	121 74 299	Oct 16 to Jun 17	Commissioner Appeal (Guwahati)
Service Tax	Тах	12 06 918	2016-17	Commissioner Appeal (Guwahati)
Service Tax	Tax	1 53 840	Apr 17 to Jun 17	Commissioner Appeal (Guwahati)

(viii) The Company does not have any loans or borrowings from any financial institution, banks, government or debenture holders during the year. Accordingly, paragraph 3(viii) of the Order is not applicable.

- (ix) The Company did not raise any money by way of initial public offer or further public offer (including debt instruments) and term loans during the year. Accordingly, paragraph 3 (ix) of the Order is not applicable.
- (x) According to the information and explanations given to us, no material fraud by the Company or on the Company by its officers or employees has been noticed or reported during the course of our audit.
- (xi) According to the information and explanations given to us and based on our examination of the records of the Company, the Company has paid/provided for managerial remuneration in accordance with the requisite approvals mandated by the provisions of section 197 read with Schedule V to the Act.

(xii) In our opinion and according to the information and explanations given to us, the Company is not a nidhi company. Accordingly, paragraph 3(xii) of the Order is not applicable.

- (xiii) According to the information and explanations given to us and based on our examination of the records of the Company, transactions with the related parties are in compliance with sections 177 and 188 of the Act where applicable and details of such transactions have been disclosed in the standalone Ind AS financial statements as required by the applicable accounting standards.
- (xiv) According to the information and explanations give to us and based on our examination of the records of the Company, the Company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year.
- (xv) According to the information and explanations given to us and based on our examination of the records of the Company, the Company has not entered into non-cash transactions with directors or persons connected with him. Accordingly, paragraph 3(xv) of the Order is not applicable.
- (xvi) The Company is not required to be registered under section 45-IA of the Reserve Bank of India Act 1934.

For KANOI ASSOCIATES ICAI REGN. NO. 30910IE CHARTERED ACCOUNTANTS

Sd/- CA AAKASH AGARWALLA, FCA Partner Membership No. 058427 UDIN: 20058427AAAAAK2238

Place: Dibrugarh Date: 14th August, 2020

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Annexure - B to the Auditors' Report

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls with reference to financial statements of **ASSAM GAS COMPANY LIMITED** ("the Company") as of 31st March, 2020 in conjunction with our audit of the standalone Ind AS financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The Company's management and the Board of Directors are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' Responsibility

Our responsibility is to express an opinion on the Company's internal financial controls with reference to financial statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls with reference to financial statements and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with reference to financial statements with reference to financial statements.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls with reference to financial statements and their operating effectiveness. Our audit of internal financial controls with reference to financial statements included obtaining an understanding of internal financial controls with reference to financial statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the standalone Ind AS financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls with reference to financial statements.

Meaning of Internal Financial Controls with reference to financial statements

A company's internal financial control with reference to financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control with reference to financial statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls with reference to financial statements

Because of the inherent limitations of internal financial controls with reference to financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with reference to financial statements to future periods are subject to the risk that the internal financial control with reference to financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, the Company has, in all material respects, an adequate internal financial controls with reference to financial statements and such internal financial controls with reference to financial statements were operating effectively as at 31 March 2020, based on the internal financial control with reference to financial statements criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over financial reporting issued by the Institute of Chartered Accountants of India.

For KANOI ASSOCIATES ICAI REGN. NO. 30910IE CHARTERED ACCOUNTANTS

Sd/- CA AAKASH AGARWALLA, FCA Partner Membership No. 058427 UDIN: 20058427AAAAAK2238

Place: Dibrugarh Date: 14th August, 2020

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DIRECTIONS UNDER SECTION 143(5) OF THE COMPANIES ACT, 2013 FOR THE YEAR 2019-20

1. Whether the Company has clear title/ lease deeds for free hold and leasehold land respectively? If not, please state the area of freehold and leasehold land for which title/ lease deeds are not available.

The Company has clear title deeds for all the freehold lands and leasehold lands, except that the land where the Administrative Office and the Compressor Machines of the company are situated, has not been registered in its name. The said land is yet to be formally transferred to the company – which was allotted by the Government of Assam to the company in the year 1968; and since then under their occupation.

Sl. No.	Location	State	La LeaseHo	nd available Id FreeHold	Remarks
1.	Near 16 no. Tiniali, Duliajan.	Assam	Nil	166B-04K-12L (includes land in AGCL – North colony, South colony and H/G Barrack)	The said land is yet to be formally transferred to the company – which was allotted by the Government of Assam to the company in the year 1968; and since then under their occupation.

The details of the land where title deeds are not available are as follows.

- 2. Whether there are any cases of waiver/write off of debts/loans/interest etc., if yes, the reasons there for and the amount involved.
 - None and Not Applicable.
- 3. Whether proper records are maintained for inventories lying with third parties & assets received as gift from Govt. or other authorities.
 - None and Not applicable

For KANOI ASSOCIATES ICAI REGN. NO. 30910IE CHARTERED ACCOUNTANTS

Sd/- CA AAKASH AGARWALLA, FCA Partner Membership No. 058427 UDIN: 20058427AAAAAK2238

Place: Dibrugarh Date: 14th August, 2020

ANNEXURE – D

SUB DIRECTIONS UNDER SECTION 143(5) OF THE COMPANIES ACT, 2013 FOR THE YEAR 2019-20

- **1.** State the area of land under encroachment and briefly explain the steps taken by the company to remove encroachments.
 - As per information and explanations given to us, no land under the possession of the Company has been encroached.
- 2. Whether subsidy received/ recoverable from Government of India has been properly accounted for as per claims admitted.
 - None and Not Applicable

For KANOI ASSOCIATES ICAI REGN. NO. 30910IE CHARTERED ACCOUNTANTS

Sd/- CA AAKASH AGARWALLA, FCA

Place: Dibrugarh Date: 14th August, 2020 Partner Membership No. 058427 UDIN: 20058427AAAAAK2238

ANNEXURE – E

DIRECTIONS UNDER SECTION 143(5) OF THE COMPANIES ACT, 2013 FOR THE YEAR 2019-20

1.	place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts	Most of the accounting transactions are processed manually and IT system is used only for limited purpose like compilation of accounts – entering the manually prepared vouchers in Tally system and finalisation, pay roll accounting – generation of the monthly salary calculations and pay slips, generation of bills – generating monthly invoices for gas and TC and stores accounting – entering the issues and receipts notes and maintaining stock ledger, through individual programs for each function.
2.	Whether there is any restructuring of an existing loan or cases of waiver / write off of debts / loans / interests etc., made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	
3.	Whether funds received / receivable for specific schemes from central / state agencies were properly accounted for / utilized as per its term and conditions? List the cases of deviation.	None and not applicable.

For KANOI ASSOCIATES ICAI REGN. NO. 30910IE CHARTERED ACCOUNTANTS

Sd/- CA AAKASH AGARWALLA, FCA Partner Membership No. 058427 UDIN: 20058427AAAAAK2238

Place: Dibrugarh Date: 14th August, 2020

ASSAM GAS COMPANY LIMITED

Independent Auditors' Report on the Consolidated Financial Statements

TO THE MEMBERS OF ASSAM GAS COMPANY LIMITED

Report on the Consolidated Financial Statements

We have audited the accompanying consolidated Ind AS financial statements of **'Assam Gas Company Limited'** (hereinafter referred to as "the Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group") its associates and jointly controlled entities, which comprise the consolidated balance sheet as at **31**st **March, 2020**, the consolidated statement of profit and loss (including other comprehensive income), the consolidated statement of cash flows and the statement of changes in equity for the year then ended and a summary of the significant accounting policies and other explanatory information (herein after referred to as " the consolidated Ind AS financial statements").

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid consolidated financial statements give the information required by the Companies Act, 2013 ("Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at 31st March, 2020, and Profit and other comprehensive income, its cash flows and the changes in equity for the year ended on that date.

Basis for opinion

We conducted our audit of the consolidated financial statements in accordance with the Standards on Auditing (SAs) specified under Section 143(10) of the Act. Our responsibilities under those SAs are further described in the *Auditors' responsibilities for the audit of the consolidated financial statements* section of our report. We are independent of the Group, its associates and joint ventures in accordance with the code of ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the consolidated financial statements under the provisions of the act and the rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the code of ethics. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key Audit Matters.

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the standalone Ind AS Financial Statements of the current period. These matters were addressed in the context of our audit of the standalone Ind AS Financial Statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Management's Responsibility for the Consolidated Financial Statements

The Company's Management and the Board of Directors are responsible for the matters stated in Section 134(5) of the Act, with respect to the preparation of these consolidated

Ind AS financial statements that give a true and fair view of the state of affairs, profit / loss and other comprehensive income, cash flows and changes in equity of the Group including its subsidiaries, associates and jointly controlled entities in accordance with the accounting principles generally accepted in India, including the Indian Accounting Standards (Ind AS) prescribed under Section 133 of the Act read with the relevant rules issued thereunder.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the consolidated Ind AS financial statements that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, the management and the respective Board of directors of the Companies included in the Group and its associates and joint ventures are responsible for assessing the ability of the Group and its associates and joint ventures to continue as a going concern, disclosing, as applicable, matters relating to going concern and using the going concern basis of accounting unless management either intends to liquidate the Group or to cease operations, or has no realistic alternatives but to do so.

The respective Board of Directors of the Companies included in the group and its associates and joint ventures are also responsible for overseeing the company's financial reporting process of the Group and of its associates and joint ventures.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also

- i. Identify and assess the risk of material misstatement of the standalone Financial Statement, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide our basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the over ride of internal control.
- ii. Obtain an understanding of Internal Control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(ii) of the Act, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls with reference to Financial Statements in place and the operating effectiveness of such controls.

- iii. Evaluate the appropriateness of Accounting policies used and the reasonableness of accounting estimates and related disclosures in this standalone Financial Statements made by the management and Board of Directors.
- iv. Conclude on the appropriateness of the management and Board of Directors use of the going concern basis of accounting and , based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our Auditor's Report to the related disclosures in the standalone Financial Statements or, if such disclosure are inadequate, to modify our opinion. Our conclusions are based on the audit evidences obtained upto the date of our Auditor's Report. However, future events or conditions may cause the company to cease to continue as a going concern.
- v. Evaluate the overall presentation structure and content of the standalone Financial Statements, including the disclosures, and whether the standalone Financial Statements represent the underlying transactions and events in the manner that achieves fair presentation.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal controls that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably we thought to bear on our independence, and ere applicable, related safeguards.

From the matters communicated with those charged with governance, we determined those matters that were of most significance in the audit of the standalone Financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulations precludes / disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on Other Legal and Regulatory Requirements

As required by the Companies (Auditor's Report) Order, 2016 ("the Order") issued by the Central Government of India in terms of section 143(11) of the Act, based on the comments in the auditors' reports of the Holding company, subsidiary companies, associate companies and jointly controlled companies incorporated in India, we give in the "Annexure A", a statement on the matters specified in the paragraph 3 and 4 of the order, to the extent applicable.

As required by Section 143(3) of the Act, we report that:

- (a) we have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit.
- (b) in our opinion proper books of account as required by law have been kept by the holding company, subsidiary company and associate company and jointly controlled companies incorporated in India so far as it appears from our examination of those books;

- (c) the consolidated balance sheet, the consolidated statement of profit and loss (including other comprehensive income), the statement of consolidated cash flows and the statement of changes in equity dealt with by this Report are in agreement with the books of account;
- (d) in our opinion, the aforesaid consolidated Ind AS financial statements comply with the Accounting Standards specified under Section 133 of the Act read with relevant rule issued thereunder;
- (e) on the basis of the written representations received from the directors as on 31st March, 2020 taken on record by the Board of Directors, none of the directors of the Holding Company and on the reports of the statutory auditors of its subsidiary companies, associate companies and jointly controlled companies incorporated in India, none of the directors of the Group companies, its associate companies and jointly controlled companies and jointly controlled companies and jointly controlled as a director in terms of Section 164 (2) of the Act;
- (f) with respect to the adequacy of the internal financial controls with reference to financial statements of the Holding company, subsidiary companies, associate companies and jointly controlled companies incorporated in India and the operating effectiveness of such controls, refer to our separate report in "Annexure B"; and
- (g) with respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - i. there were no pending litigations which would impact the consolidated financial position of the Group, its associates and jointly controlled entities;
 - ii. the Group, its associates and jointly controlled entities did not have any material foreseeable losses on long-term contracts including derivative contracts.; and
 - iii. there has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Holding Company, and its subsidiary companies, associate companies and jointly controlled companies incorporated in India;

For KANOI ASSOCIATES ICAI REGN. NO. 30910IE CHARTERED ACCOUNTANTS

Sd/- CA AAKASH AGARWALLA, FCA Partner Membership No. 058427 UDIN: 20058427AAAAAK2238

Place: Dibrugarh Date: 14th August, 2020

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Annexure-A to the Auditors' Report on the Consolidated Financial Statements

(Referred to in paragraph 1 under 'Report on Other Legal and Regulatory

Requirements' of our report of even date)

Report on the Internal Financial Controls under Clause (i) of Sub-section 3 of Section 143 of the Companies Act, 2013 ("the Act")

We have audited the accompanying consolidated Ind AS financial statements of **'Assam Gas Company Limited'** (hereinafter referred to as "the Holding Company") and its subsidiaries (the Holding Company and its subsidiaries together referred to as "the Group") its associates and jointly controlled entities, comprising of the Consolidated Balance Sheet as at 31st March, 2020, the Consolidated Statement of Profit and Loss, the Consolidated Cash Flow Statement for the year then ended, and a summary of the significant accounting policies and other explanatory information (hereinafter referred to as "the consolidated Ind AS financial statements"), in conjunction with our audit of the standalone Ind AS financial statements of the Company for the year ended on that date.

Management's Responsibility for Internal Financial Controls

The respective Company's management and Board of Directors of the holding company, its subsidiaries, associates and jointly controlled entities are responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by these Companies considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls over Financial Reporting issued by the Institute of Chartered Accountants of India ('ICAI'). These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, including adherence to company's policies, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013 (hereinafter referred to as "Act").

Auditors' Responsibility

Our responsibility is to express an opinion on the holding company, its subsidiaries, associates and jointly controlled entities internal financial controls with respect to consolidated financial statements based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls over Financial Reporting (the "Guidance Note") and the Standards on Auditing, issued by ICAI and deemed to be prescribed under section 143(10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls, both applicable to an audit of Internal Financial Controls and, both issued by the Institute of Chartered Accountants of India. Those Standards and the Guidance Note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls with respect to consolidated financial statements was established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls with respect to consolidated Ind AS financial statements and their operating effectiveness. Our audit of internal financial controls with respect to consolidated Ind AS financial statements included obtaining an understanding of internal financial controls with respect to consolidated Ind AS financial statements, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgment, including the

assessment of the risks of material misstatement of the consolidated Ind AS financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial controls system with respect to consolidated Ind AS financial statements

Meaning of Internal Financial Controls over Financial Reporting

A company's internal financial control with respect to consolidated Ind AS financial statements is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of consolidated Ind AS financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal financial control with respect to consolidated Ind AS financial statements includes those policies and procedures that (1) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (2) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (3) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Inherent Limitations of Internal Financial Controls over Financial Reporting

Because of the inherent limitations of internal financial controls with respect to consolidated Ind AS financial statements, including the possibility of collusion or improper management override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls with respect to consolidated Ind AS financial statements to future periods are subject to the risk that the internal financial control with respect to consolidated Ind AS financial statements may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion, to the best of our information and explanation given to us and based on the consideration of the reports of other auditors, the holding company, its subsidiaries, associates and jointly controlled entities which are incorporated in India has, in all material respects, an adequate internal financial controls with respect to consolidated Ind AS financial statements and such internal financial controls with respect to consolidated Ind AS financial statements were operating effectively as at 31st March, 2020, based on the internal control with respect to consolidated Ind AS financial statements criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For KANOI ASSOCIATES ICAI REGN. NO. 30910IE CHARTERED ACCOUNTANTS

Sd/- CA AAKASH AGARWALLA, FCA Partner Membership No. 058427 UDIN: 20058427AAAAAK2238

Place: Dibrugarh Date: 14th August, 2020

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ANNEXURE – B

DIRECTIONS UNDER SECTION 143(5) OF THE COMPANIES ACT, 2013 FOR THE YEAR 2019-20

1. Whether the Company has clear title/ lease deeds for free hold and leasehold land respectively? If not, please state the area of freehold and leasehold land for which title/ lease deeds are not available.

The Company has clear title deeds for all the freehold lands and leasehold lands, except that the land where the Administrative Office and the Compressor Machines of the company are situated, has not been registered in its name. The said land is yet to be formally transferred to the company – which was allotted by the Government of Assam to the company in the year 1968; and since then under their occupation.

The details of the land where title deeds are not available are as follows.

Sl.	Location	Stata	Land available		Remarks
No	LUCATION	State	LeaseHo	ld FreeHold	Kellial KS
1.	Near 16	Assam	Nil	166B-04K-12L	The said land is yet to be formally
	no. Tiniali,			(includes land	transferred to the company – which was
	Duliajan.			in AGCL – North	allotted by the Government of Assam to
				colony, South colony	the company in the year 1968; and since
				and H/G Barrack)	then under their occupation.

In case of M/s. DNP Limited, a subsidiary of M/s. Assam Gas Company Limited, as certified by the Statutory Auditor of M/s. DNP Limited, the details of the land where title deeds are not available are as follows.

Sl.	Location	State	Lai	Land available Remarks		Pomarks
No	Location	State	LeaseHo	old FreeHo	old	Remarks
1.	Madhupur,	Assam	Nil	76B-0K 0.43I	1	Includes 7B-3K-6.56L allotted by Govt. Of
	Duliajan					Assam earlier and 21B-0K-5L. Mutation
						is pending for 38B-0K-1.43L as on
						31.03.2020

2. Whether there are any cases of waiver/write off of debts/loans/interest etc., if yes, the reasons there for and the amount involved.

- None and Not Applicable.
- 3. Whether proper records are maintained for inventories lying with third parties & assets received as gift from Govt. or other authorities.
 - None and Not applicable.

For KANOI ASSOCIATES

ICAI REGN. NO. 30910IE CHARTERED ACCOUNTANTS

Sd/- CA AAKASH AGARWALLA, FCA

Partner Membership No. 058427 UDIN: 20058427AAAAAK2238

Place: Dibrugarh Date: 14th August, 2020

ANNEXURE – C

SUB DIRECTIONS UNDER SECTION 143(5) OF THE COMPANIES ACT, 2013 FOR THE YEAR 2019-20

- **1.** State the area of land under encroachment and briefly explain the steps taken by the company to remove encroachments.
 - As per information and explanations given to us, no land under the possession of the Company has been encroached.
- 2. Whether subsidy received/ recoverable from Government of India has been properly accounted for as per claims admitted.
 - None and Not Applicable.

For KANOI ASSOCIATES ICAI REGN. NO. 30910IE CHARTERED ACCOUNTANTS

Sd/- CA AAKASH AGARWALLA, FCA

Place: Dibrugarh Date: 14th August, 2020 Partner Membership No. 058427 UDIN: 20058427AAAAAK2238

ANNEXURE – D

DIRECTIONS UNDER SECTION 143(5) OF THE COMPANIES ACT, 2013 FOR THE YEAR 2019-20

1.	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts alongwith the financial implications, if any, may be stated.	Most of the accounting transactions of M/s. Assam Gas Company Limited and M/s. DNP Limited are processed manually and IT system is used only for limited purpose like compilation of accounts – entering the manually prepared vouchers in Tally system and finalisation, pay roll accounting – generation of the monthly salary calculations and pay slips, generation of bills – generating monthly invoices for gas and TC and stores accounting – entering the issues and receipts notes and maintaining stock ledger, through individual programs for each function.
2.	Whether there is any restructuring of an existing loan or cases of waiver / write off of debts / loans / interests etc., made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	None and not applicable.
3.	Whether funds received / receivable for specific schemes from central / state agencies were properly accounted for / utilized as per its term and conditions? List the cases of deviation.	None and not applicable.

For KANOI ASSOCIATES

ICAI REGN. NO. 30910IE CHARTERED ACCOUNTANTS

Sd/- CA AAKASH AGARWALLA, FCA Partner Membership No. 058427 UDIN: 20058427AAAAAK2238

Place: Dibrugarh Date: 14th August, 2020

58th Annual Report 2019-20

ASSAM GAS COMPANY LIMITED DULIAJAN :: ASSAM

BALANCE SHEET

t - INR in Lakhs)	(Amoun		
AS AT 31-03-2019	AS AT 31-03-2020	Note No.	Particulars
			INTANGIBLE ASSETS
			1) Non-current assets
12405.16	14731.54	2	(a) Property, Plant & Equipments
1468.94	357.86	3	(b) Capital Work in progress
199.08	183.08	4	(c) Other Ingangible Assets
0.00	200.22	5	(d) Right-of-use Assets
			(e) Financial Assets
10030.00	16895.30	6	i) Investments
11.90	11.90	7	ii) Other Financial Assets
14303.78	1905.39	8	(f) Other Non-current assets
38418.86	34285.29		
			2) Current assets
2134.47	2433.12	9	(a) Inventories
			(b) Financial Assets
9123.65	10190.35	10	i) Trade receivables
297.62	1017.22	11	ii) Cash and cash equivalents
36771.01	43692.64	12	iii) Bank balance other than (ii) above
1881.00	3139.68	13	iv) Others
3146.14	3694.85	14	(c) Current Tax Assets (Net)
228.13	255.95	15	(d) Other current assets
53582.02	64423.81	_	
92000.88	98709.10	TOTAL	
92000.88	98709.10	IUIAL _	EQUITY AND LIABILITIES
			1. Equity
1691.45	1691.45	16	a. Equity Share Capital
73840.42	80711.67	17	b. Other Equity
75531.87	82403.12	_	

Assam Gas Company Limited

2. Liabilities			
a. Non Current Liabilities			
Financial Liabilities			
i) Borrowings	18	0.00	0.00
ii) Lease Liabilities		133.07	0.00
iii) Other Financial Liabilities	19	6156.10	5581.50
b. Deferred tax liabiltiy (net)	20	1556.63	2432.91
c. Provisions	21	1187.18	0.00
		9032.98	8014.41
3. Current Liabilities			
a. Financial Liabilities			
i) Trade payables	22	1820.31	2253.52
ii) Lease Liabilities		59.26	0.00
iii) Other Financial Liabilities	19	2466.24	3109.70
b. Other current liabilities	23	2345.01	2922.85
c. Provisions	24	582.18	168.53
		7273.00	8454.60
	TOTAL	98709.10	92000.88
Compared Information & Significant Accounting			
Corporate Information & Significant Accounting Policies	1		
Notes forming part of Financial Statements	36-40		

In terms of our report of even date attached to herewith

(Membership No. 058427)

DIN:20058427AAAAAK2238

<i>Sd/-</i> (Vijay Kumar L) Chief Financial Officer	<i>Sd/-</i> (G C Swargiyari) Managing Director	For KANOI ASSOCIATES ICAI REGN. No. 30910IE Chartered Accountants
<i>Sd/-</i> (D Dev Gupta) Company Secretary	<i>Sd/-</i> (Malay Kumar Das) Director	
		<i>Sd/-</i> (CA. AAKASH AGARWALLA, FCA) Partner

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ASSAM GAS COMPANY LIMITED DULIAJAN :: ASSAM

STATEMENT OF PROFIT & LOSS

		(Amour	nt - INR in Lakhs)
Particulars	Note No.	AS AT 31-03-2020	AS AT 31-03-2019
I. Revenue from operations	25	27480.82	19134.37
II. Other income	26	5479.36	5316.47
III. Total Revenue (I + II)		32960.18	24450.84
IV. Expenses:			
Purchases of stock in trade	27	13875.74	11851.64
Change in Inventory of Stock of CNG	28	0.38	0.00
Excise duty		0.98	0.00
Employee benefit expenses	29	4880.82	4640.36
Finance costs	30	168.54	152.89
Depreciation and amortization	2&3	882.93	674.29
Other expenses	31	3243.13	2858.34
Total expenses		23051.76	20177.52
V. Profit before exceptional items			
and tax (III - IV)		9908.42	4273.32
VI. Exceptional Items		0.00	0.00
VI. Profit before tax (V - VI)		9908.42	4273.32
VII. Tax expenses			
1) Current tax	32	1968.02	1438.77
2) Deferred tax	20	(314.69)	44.22
		1653.33	1482.99
VIII. Profit for the period from continuing oper (VI - VII)	ations	8255.09	2790.33
IX. Profit from discontinuing operations		0.00	0.00
X. Tax expenses of discontinuing operations		0.00	0.00
XI. Profit from Discontinuing operations (after tax) (IX - X)		0.00	0.00
XII. Profit for the period (VIII + XI)		8255.09	2790.33

Assam Gas Company Limited

XVI. Other Comprehensive Income			
A (i) Items that will not be reclassified to profit or loss		0.00	0.00
(ii) Income tax relating to items that will not be		0.00	0.00
reclassified to profit or loss			
B (i) Items that will be reclassified to profit or loss		0.00	0.00
(ii) Income tax relating to items that will be		0.00	0.00
reclassified to profit or loss			
XVII. Total Comprehensive Income for the period			
(XV+XVI) (Comprising Profit (Loss) and Other		8255.09	2790.33
Comprehensive Income for the period)			
XVIII. Basic & Diluted Earnings per equity share:		488.00	165.00
(in Rs.)	33		
(Face Value Rs. 100 per share)			
Corporate Information & Significant Accounting			
Policies	1		
Notes forming part of Financial Statements	36-40		

In terms of our report of even date attached to herewith

<i>Sd/-</i> (Vijay Kumar L) Chief Financial Officer	<i>Sd/-</i> (G C Swargiyari) Managing Director	For KANOI ASSOCIATES ICAI REGN. No. 30910IE Chartered Accountants
<i>Sd/-</i> (D Dev Gupta) Company Secretary	<i>Sd/-</i> (Malay Kumar Das) Director	
Place : Dibrugarh Dated : 14 th August 2020		<i>Sd/-</i> (CA. AAKASH AGARWALLA, FCA) Partner (Membership No. 058427) DIN:20058427AAAAAK2238

ASSAM GAS COMPANY LIMITED DULIAJAN :: ASSAM

CASH FLOW STATEMENT

		(Amo	unt in Rupees)
	Statement of Cash Flow	For the year 2019-20	For the year 2018-19
I.	CASH FLOW FROM "OPERATING ACTIVITIES"		
a)	Net Profit before Tax	9908.42	4273.29
b)	Adjustments for :		
i)	Depreciation	833.05	674.29
ii)	Interest on Loans	0.00	(8.88)
iii)	Misc. Expenditure	3.30	6.10
iv)	Interest on Fixed Deposit	(3399.00)	(3383.51)
v)	Dividend received	(1002.06)	(827.41)
	— Operating Profit before working capital changes	6343.71	733.88
c)	Working capital changes :		
i)	Inventories	(298.65)	(284.75)
ii)	Trade Receivables (Fin. Assets)	(1066.70)	1966.78
iii)	Short Term Loans & Advances (Fin. Asset)	0.00	1035.77
iv)	Other Current Liabilities	(518.58)	721.87
v)	Trade payable (Financial Liabilities)	(433.21)	481.00
vi)	Other current asset	(27.83)	-
	Cash generated from operations	3998.74	4654.55
Less :	Income Tax Payment	(2516.73)	(4274.01)
	Cash Flow before extra ordinary items	1482.01	380.54
	——————————————————————————————————————	1482.01	380.54

II.		CASH FLOW FROM "INVESTING ACTIVITIES"	-	
	i)	Purchase of Assets	(2232.58)	(1622.72)
	ii)	Fixed Deposits	5473.46	(4279.90)
	iii)	Dividend received	1002.06	827.41
	iv)	Interest received on Fixed Deposits	2859.52	3014.69
	v)	Non-Current Investment	(6865.31)	(1400.00)
		Net Cash used in investing activities	237.15	(3460.52)
III.		CASH FLOW FROM "FINANCING ACTIVITIES"		
	i)	Non Current other financial liabilities	707.67	289.05
	ii)	Interest on Loans	0.00	8.88
	iii)	Dividend & Tax paid	(338.29)	(363.99)
	iv)	Current other Financial Liabilities	(643.46)	2805.35
	v)	Financial Asset	(719.20)	(215.48)
	vi)	Current Liabilities provisions	413.65	6.28
	vii)	Other provisions	(419.93)	(65.43)
		Net Cash used in financing activities	(999.56)	2464.66
		Net Increase in Cash & Cash equivalents	719.60	(615.32)
		Cash & Cash equivalents at the begining of the year	297.62	912.95
		Cash & Cash equivalents at the end of the year	1017.22	297.63

In terms of our report of even date attached to herewith

<i>Sd/-</i> (Vijay Kumar L) Chief Financial Officer	Sd/- (G C Swargiyari) Managing Director	For KANOI ASSOCIATES ICAI REGN. No. 30910IE Chartered Accountants
<i>Sd/-</i> (D Dev Gupta) Company Secretary	<i>Sd/-</i> (Malay Kumar Das) Director	
ace : Dibrugarh		<i>Sd/-</i> (CA. AAKASH AGARWALLA, FCA Partner (Membership No. 058427)

Pla Dated : 14th August 2020

CA) DIN:20058427AAAAAK2238

ASSAM GAS COMPANY LIMITED DULIAJAN :: ASSAM

Statement of Change in Equity for the year ended 31st March 2020

(Amount in Lakhs of Rupees)

(a) Equity Change Consider	As at 31/0	3/2020	As at 31/03	3/2019
(a) Equity Share Capital	No. of Shares	Amount	No. of Shares	Amount
Balance at the beginning of the reporting period	1691449	1691.45	1691449	1691.45
Changesin Equity Share Capital during the period			-	
Balance at the end of the reporting period	16 91 449	1691.45	16 91 449	1691.45

		Reserv	es and Sur	plus	
(b) Other Equity	Revaluation Reserve	Capital Reserve	General Reserve	Profit & Loss A/c	Total
Balance at 01-April- 2019	38.87	69.11	73727.44	5.00	73840.42
Adj for rectification of Op balance			-1045.52		-1045.52
Profit for the year			7916.77	8255.06	16171.83
Other Comprehensive Income for the year					0.00
Dividends			0.00	338.29	338.29
Corporate Dividend Tax on Dividends			0.00	0.00	0.00
Transfer to retained earnings				7916.77	7916.77
Balance at 31-Mar-20	38.87	69.11	80598.69	5.00	80711.67
Balance at 01-April- 2018	38.87	69.11	71290.49	5.00	71403.47

Adj for rectification of Op balance			10.65		10.65
Profit for the year			2426.30	2790.30	5216.60
Other Comprehensive Income for the year					0.00
Dividends			0.00	338.29	338.29
Corporate Dividned Tax on Dividends			0.00	25.70	25.70
Transfer to retained earnings				2426.31	2426.31
Balance at 31-Mar-19	38.87	69.11	73727.44	5.00	73840.42

In terms of our report of even date attached to herewith

<i>Sd/-</i> (Vijay Kumar L) Chief Financial Officer	<i>Sd/-</i> (G C Swargiyari) Managing Director	For KANOI ASSOCIATES ICAI REGN. No. 30910IE Chartered Accountants
<i>Sd/-</i> (D Dev Gupta) Company Secretary	<i>Sd/-</i> (Malay Kumar Das) Director	

Place : Dibrugarh Dated : 14th August 2020 *Sd/-* **(CA. AAKASH AGARWALLA, FCA)** Partner (Membership No. 058427) DIN:20058427AAAAAK2238

ASSAM GAS COMPANY LIMITED

Notes to Financial statements – 2019-20 Corporate Information & Significant Accounting Policies

Corporate Information

Assam Gas Company Limited, a Government of Assam Undertaking - incorporated in India under the provisions of the Companies Act, 1956, fully owned and controlled by the Government of Assam through Equity participation, having its Registered Office situated at Duliajan (Post Office), Dibrugarh District, PIN 786602, Assam.

The Financial Statements for the year ended on 31st March 2020 were authorized for issue in accordance with the resolution of the Board of Directors on 12th August, 2020.

1. Statement of Significant Accounting Policies

1.1 Basis for Preparation

The financial statements of the company have been prepared in accordance and comply in all material aspects with Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rule, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016; and the other relevant provisions of the Act and Rules there under.

The financial statements have been prepared under the historical cost convention and in accordance with Generally Accepted Accounting Principles in India (Indian GAAP), including Accounting Standards notified under relevant provisions of the Companies Act, 2013. Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy. Revenues are generally recognized on accrual system of accounting except where otherwise stated.

The company's functional and presentational currency is Indian Rupees. All figures appearing the Financial Statement is rounded off to nearest Lakh, except where otherwise indicated.

1.2 Change in Accounting Policy

The method of keeping the accumulated surplus under the "Profit & Loss Account" under "Other Equity (Liabilities) in the Balance Sheet has been changed to the following method with effect from the year 2016-17

- a. Opening of a separate account for "General Reserves" under "Other Equity (Liabilities) in the Balance Sheet for keeping the surplus of the accumulated funds.
- b. Keeping a maximum balance of ₹5,00,000.00 in the "Profit & Loss Account" under "Other Equity (Liabilities) in the Balance Sheet for every year.
- c. Transferring the surplus accumulated fund in the "Profit & Loss Account" to "General Reserve Account" both under "Other Equity (Liabilities) in the Balance Sheet.

1.3 Ind AS 116 - Leases

Effective April 1 2019, the Company has adopted Ind AS 116 "Leases" and applied to lease

contracts existing on April, 2019 i.e. the date of initial application'. Accordinly, comparative financial information has not been retrospectively adjusted and the Company. The Company has elected certain available practical expendients on transition.

At the date of commencement of the lease, the Company recognizes Right of use Assets and a corresponding lease liability for all lease arrangements in which it is a lease, except for leases with a term of twelve months or less (short- term leases) and leases of low value assets. For those short-term leases and leases of low value assets, the Company recognizes the lease payment as operating expenses on straight line basis over the term of the lease.

In the Statement of Profit and Loss for the current year, the nature of expenses in respect of operating lease has changed from lease rent to depreciation on Right-of-Use assets and Finance cost for interest accrued on lease liability using the effective interest method. As stated above, previous period information is not restated and hence not comparable.

Lease liability and Right of Use Assets have been separately presented in the Balance Sheet and lease payments have been recognized as financing cash flows.

1.4 Ind AS 19 - Employee Benefit

The Company has done actuarial valuation of Leave Encashment as per provisions of Ind AS 19- "Employee Benefit" and applied the same with retrospective approach with the cumulative effect at the date beginning of the Financial Statement presented i.e. 1st April 2018. Accordinlgy, comparative financial information has been retrospectively adjusted and the Company has taken the cumulative adjustment to retained earnings on the date of initial application. On transition, the adoption of the new standard resulted in recognition of Provison for Leave Encashment of ₹1544.10 Lakhs and Deferred Tax Assets (which is shown as net of Deferred Tax Liability) of ₹539.57 Lakhs. The cumulative effect of applying the standard resulted in adjusting the retained earning as at April 1, 2018 with ₹1004.53 Lakhs (net of deferred tax and other adjustments). Similar provision is made for FY 2018-19 ₹63.00 Lakhs with net effect on retained earning of ₹40.98 Lakhs (net of deferred tax).

1.5 Impairment of Assets

In accordance with Ind AS-36, an asset is treated as 'impaired' when the carrying cost of asset exceeds its recoverable value. An impairment loss is charged to the Profit & Loss Statement in the year in which an asset is identified and impaired. The impairment loss recognized in prior accounting periods is reversed if there has been a change in the estimates of recoverable amount.

1.6 Treatment of Additional Security Deposits from Domestic consumers:

In case of Domestic consumers, Additional Security deposits received against installation of new connections have been disclosed under "Security Deposits from Domestic Consumers" under "Non current Financial Liabilities" (Other Financial Liabilities).

1.7 Use of Estimates and judgements

The preparation of financial statements in conformity with Ind AS which requires the Management to make estimates, judgements and assumptions. These estimates, judgments and assumptions affect the application of accounting policies and the reported amounts of revenue, expenses, assets

and liabilities and accompanying disclosure along with contingent liabilities. Uncertainty about these assumptions and estimates could result in outcomes that require material adjustments to the carrying amount of assets or liabilities affected in future periods. The company continually evaluates these estimates and assumptions based on the most recently available information. Difference between the actual results and estimates are recognized in the statement of Profit and Loss in the year in which the results are known / materialized.

1.8 Property, Plant and equipment

1.8.1 Tangible Assets

- a) Property, plant and equipment are stated at cost of acquisition inclusive of freight, duties, taxes and other incidental expenses related to acquisition and any other cost attributable to bringing the same to their working condition.
- b) In the case of commissioned assets where final payment to the contractor is pending, capitalization is made on provisional basis subject to necessary adjustment in cost and depreciation in the year of settlement.
- c) Borrowing cost attributable to construction of Capital Assets is capitalised till the date of commencement of commercial use of the assets. Other borrowing costs are recognised as expense.
- d) Capital cost recovered from consumers, are credited to Capital Reserve and the Fixed Assets are value at cost.
- e) An item of property, plant and equipement and any significant part initially recognized separately as part of property, plant and equipment is derecognized upon disposal; or when no future economic benefits are expected from its use or disposal. Any gain or loss arising on de-recognition of the asset is included in the Statement of Profit and Loss when the asset is derecognized.

1.8.2 Accounting of Work In Progress

- a) Cost of Right-of-way (ROW) of land for laying pipelines is capitalized as capital work-inprogress.
- b) Crop and other compensation paid are accounted for under capital work-in-progress on the basis of actual payments as and when work commences where ROW is acquired.
- c) Capital work-in-progress includes value of materials received at site for use in the projects.
- d) Expenditure on job work and contracts are accounted for based on bills recommended/ jobs certified and approved by appropriate authority. Amounts deducted for delayed supplies/ delayed completion of works etc., if any, is accounted for on crystallization of such amounts.

1.9 Depreciation

a) Depreciation is calculated to systematically allocate the cost of property, plant and equirpment, intangible asset and investment property net of residual values over the estimated useful life. Freehold land is not depreciated. Depreciation is computed using Straight Line Method (SLM)

over the useful lives of the assets specified in Schedule to the Companies Act, 2013, read with the following notes:

- i) The Schedule specifies useful life of Pipelines as 30 years for those used in exploration, production and refining of oil and gas. The Company has considered useful life of 30 years for the pipelines used in gas transmission and distribution business.
- ii) Temporary building structure are estimated to have useful life of 1 year.
- iii) Tools and Plants issued and utilised are charged off in the year of issue.
- iv) Items of property, plant and equipment costing not more than one lakh are depreciated at 100% in the year of acquisition.
- v) The major overhauling cost is depreciated over the remaining life of respective asset over the period till the next overhauling date, whichever is earlier.

The residual value, useful lives and method of depreciation of property, plant and equipment are reviewed at each financial year end and adjusted prospectively, if appropriate.

1.10 Intangible Assets

- a) Intangible assets comprised of GIS Management System, Computer Software, ROU, etc. acquired by the Company are initially measured at cost. After initial recognition, it is carried at cost less accumulated amortization and accumulated impairment loss.
- b) Expenditure incurred for creating/acquiring intangible assets, from which it is probable that future economic benefits will flow over a period of time, is amortized over the estimated useful life of the asset, from the time the intangible asset starts providing the economic benefit.
- c) In other cases, the expenditure is charged off to Statement of Profit & Loss in the year in which the expenditire is incurred.

1.11 Investments

- a) Non Current Investments (equity investment in joint venture and associates) are valued at cost. However, provision for diminution in value is made to recognize a decline in the value, other than temporary.
- b) Current Investments are valued at lower of cost or fair value.

1.12 Inventories

- a) Inventories are are valued at cost and are determined from Stores Price Ledger.
- b) Stores Price Ledger is reconciled with physical balances of Stores. Difference if any, below ₹5,000/- is to be adjusted in account and is to be written off as per policy. Difference if any, of ₹5,000/- and above is adjusted in accounts after proper investigation.
- c) Stock of spares, with individual value of more than ₹5.00 lakhs, that are specific to a property, Plant & Equipments and with a useful life of more than one year shall be treated as PPE and depreciated from the date they are ready to use over the useful life of the spare part.

1.13 Trade Receivables

Provision for bad and doubtful debts on Trade receivable have been made at the rate of 2% on the "Revenue from operations" (Profit & Loss Account).

1.14 Statement of Profit & Loss

- a) Revenue from the contracts with customers is recognized when control of the goods or services are transferred to the customer at an amount at that reflects the consideration which the company expects to be entitled in exchange for those goods or services. Sales, as disclosed, are inclusive of excise but are not of trade allowances, rebate, Vat and GST.
- b) Gas Price inclusive of Marketing Margin is notified by the Central Government. However, depending on the terms of the agreement with the consumers, Gas Sales Price is determined on the basis of Gas Cost Price and distribution charges.
- c) Revised bills raised due to revision in the agreement with retrospective date, prices are accounted for in the year in which such revision took place.
- d) Interest on staff-loan is accounted for on cash basis. However, Interest on delayed payment from the consumers, have been accounted for on accrual basis.
- e) Dividend income is recognized during the year in which it is received.
- f) Rental income is recognised as revenue on accrual basis as per terms of underlying contract.
- g) Other operating income and misc. income are accounted on accrual basis as and when right to receive arises.
- h) The tax effect of timing differences on depreciation and timing differences on provision for leave encashment payments have been considered for calculating the Deferred Tax Liability (Net).
- i) VRS payments made have been accounted for by way of charging to Statement of Profit and Loss an amount equal to 1/5th of such payments and the balance are charged to Miscellaneous expenditure (Asset) to be written off over next four succeeding years.
- j) The Company's contribution to Provident Fund and Pension Fund is considered as defined contribution plan and is charged as expenses as the fall due based on the contribution required to be made and when services are rendered by employees. The Company has no legal or constructive obligation to pay contribution in addition to its fixed contribution. Defined benefit plans like Gratuity has been accounted for on the basis of actuarial valuation. Employees Leave Encashment benefits, has also been accounted for on the basis of actuarial valuation from current year as against earlier policy of accounting on actual payments. The undiscounted amount of short-term employee benefits expected to be paid in exchange for service rendered by employees are recognized during the year when the employees render service.
- k) Adjustments for Income Tax provision, Advance Tax paid and Tax Deducted at Source are made for the excess or short provision made and deductions not admitted and refunds made by the department, on the basis of the latest available Annual Return filed or the Assessment Orders received.

I) VAT on Gas sales and Goods & Service Tax (GST) on TC are paid on the basis of the sales invoices (including Debit Notes and Credit Notes) actually raised during each month and are realized from the consumers subsequently. Annual, Half Yearly and monthly Returns of VAT and GST, as applicable, are also filed on the basis of the Sales Invoices raised during each month and difference between the Ledger balance and the actual payments are reconciled at the end of the year.

1.15 Financial Instruments

a) Initial Recognition

The Company recognizes financial assets and financial liabilities when it becomes a party to the contractual provisions of the instrument. All financial assets are recognized at fair value on initial recognition, except for trade receivables. All financial liabilities except for Deposits from Customer which are maturing within one year from the Balance Sheet date are initially measured at transaction price as the carrying amounts approximate fair value due to the short maturity of these instruments.

b) Subsequent Recognition

Financial assets and liabilities are subsequently carried at amortized cost except for Deposits from Customer which is measured at fair value through profit or loss.

c) Fair Value of Financial instruments

Fair value measurements of financial assets and liabilities are made using variety of methods and assumptions that are based on market conditions and risks existing at each reporting date. The income approach has been adopted wherever valuation techniques are required to be applied on financial assets and liabilities.

1.16 Earnings Per Share

Basic earning per share are calculated by dividing the net profit for the year attributable to equity shareholder by the weighted average number of equity shares outstanding during the year. For the purpose of calculating diluted earning per share, the net profit for the year attributable to equity shareholders and the weighted average number of shares outstanding during the year are adjusted for effects of all dilutive potential equity shares.

1.17 Dividends

Final dividends on shares are recorded as a liability on the date of approval by the shareholders and interim dividends are recorded as a liability on the date of declaration by the Company's Board of Directors. A corresponding amount is recognized directly in equity.

1.18 Classification of Assets and Liabilities as Current and Non- Current

All assets and liabilities are classified as current or non-current as per the company's normal operating cycle (considered at 12 months) and other criteria set out is Schedule III of the Companies Act.

1.19 Cash Flows

Cash flows are reported using the indirect method, whereby net profit before tax is adjusted for the effects of transctions of a non-cash nature, any deferral or accruals of past or future

operating cash receipts or payments and item of income or expenses associated with investing or financing cash flows. The cash flow from operating, investing and financing activities are segregated.

1.20 Provisioning, Contingent Liabilities and Capital Commitments-

- a. Provisions are recognized when there is a present obligation (legal or constructive) as a result of a past event, it is possible that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.
- b. The expenses relating to a provision is presented in the Statement of Profit and Loss net of reimbursements, if any.
- c. Contingent liabilities are possible obligations whose existence will only be confirmed by future events not wholly within the control of the company, or present obligation where it is not probable that an outflow of resources will be required or the amount of obligation can not be measured with sufficient reliability.
- d. Contingent liabilities are not recognized in the financial statement but are disclosed unless the possibility of an outflow of economic resources is considred remote.
- e. Contingent liabilities and Capital commitments disclosed are in respect of items which in each case are above the threshold limit.

Sd/- (Vijay Kumar L) Chief Financial Officer *Sd/-* (G C Swargiyari) Managing Director Sd/- **(CA Aakash Agarwalla, FCA** Partner Kanoi Associates Chartered Accountants

Sd/- (D Dev Gupta) Company Secretary *Sd/-* (Malay Kumar Das) Director

ASSAM GAS COMPANY LIMITED DULIAJAN :: ASSAM

Notes to the Financial Statements for the year ended 31st March 2020

NOTE 2: Property, Plant & Equipments

(Amount in Lakhs of Rupees)

						DEDD	DEDECIATION		NET BIOCK	
	GROSS BLOCK	BLOCK					(SLM)		on SLM / WDV	/ WDV
							(1.170			· · · · /
	COST AS	ADDITION	ADJUST-	COST AS AT	UP TO	FOR	Adjustment	TOTAL	AS AT	AS AT
PARTICULARS	AT AT	FOR	MENT	31-03-2020	01-04-	THE	to Assets	(under	31-03-	31-03-
	01-04-19	ТНЕ ҮЕАК	(discard)		2019	YEAK	(during year)	SLM)	2020	6102
A. Land	214.34	1.35	0.00	215.69	0.00	00.0	0.00	0.00	215.69	214.34
B. Residential & Factory Building	997.37	210.76	0.00	1208.13	193.38	81.48	0.00	274.86	933.27	803.98
C. Pipe Lines & Plant & Machinery	13030.77	1968.07	0.00	14998.84	2005.37	594.69	0.00	2600.06	12398.78	11025.42
D. Office Equipment	26.10	6.90	0.00	33.00	16.59	2.89	0.00	19.48	13.52	9.51
E. Hospital Equipments	1.10	0.00	0.00	1.10	0.29	0.07	0.00	0.36	0.74	0.81
F. Miscellaneous Fixed Assets	9.15	2.74	0.00	11.89	2.05	1.23	0.00	3.28	8.61	7.09
G. Electrical Installation	155.63	101.91	0.00	257.54	56.09	17.65	0.00	73.74	183.80	99.55
H. Roads, Drains and Water Works	157.14	132.42	0.00	289.56	77.54	29.44	0.00	106.98	182.58	79.60
I. Furniture & Fixture	44.46	25.59	0.00	70.05	18.35	5.35	0.00	23.70	46.35	26.11
J. Motor Vehicles	153.18	3.68	0.00	156.86	68.68	17.51	0.00	86.19	70.67	84.50
K. E.D.P.System	89.09	27.63	0.00	116.72	45.34	22.56	0.00	67.90	48.82	43.75
L. Communication System	16.78	0.11	0.00	16.89	6.27	0.94	0.00	7.21	9.68	10.50
M. CNG Station	0.00	644.51	0.00	644.51	0.00	25.48	0.00	25.48	619.03	0.00
Total	14895.11	3125.67	0.00	18020.78	2489.95	799.29	0.00	3289.24	14731.54	12405.16
Previous Year's Figures	14144.10	751.01	0.00	14895.11	1818.01	671.95	0.00	2489.96	0.00 2489.96 12405.16	12282.38

Notes to the Financial Statements for the year ended 31st March 2020

			NOTE	NOTE 4: Intangible Assets	angible	e Asse	ts	(Атог	ınt in Lakhs	(Amount in Lakhs of Rupees)
	GROSS BLOCK	BLOCK				Α	Amortisation		NET B	NET BLOCK
Particulars	Cost as at 01-04-19	Cost as at Addition 01-04-19 for the year	Adjust- Cost as Ment at (discard) 31-03- 2020	Cost as at 31-03- 2020	Up to For the 01-04- year 19	For the year	Adjustment to Assets (during year)	Adjust- MentCost as atUp to 01-04-For the yearAdjustment to AssetsNo. of YearsMentat01-04-yearto Assetsfor dordiscard)31-03-19(during year)amortisation	As at 31-03- 2020	As at 31-03- 2019
A. Geogrophical Information System	172.27	0.00	0.00	0.00 172.27	0.15	27.32	0.00	6.00	144.80	170.08
B. Way leave Charges	29.15	1.02	0.00	30.17	2.19	2.85	0.00	10.00	25.13	29.00
C. Computer Software	00.0	16.74	0.00	16.74	0.00	3.59	0.00	6.00	13.15	0.00
Total	201.42	17.76	0.00	0.00 219.18	2.34	33.77	0.00		183.08	199.08
Previous Year's Figures	0.00	201.42	0.00	0.00 201.42	0.00	2.34	0.00		199.08	0.00

For kanoi Associates

ICAI REGN. No. 30910IE Chartered Accountants

In terms of our report of even date attached to herewith

Sd/- (Malay Kumar Das)

Director

Sd/- (G C Swargiyari) Managing Director Sd/- (CA. Aakash Agarwalla, FCA)

Partner

(Membership No. 058427) DIN:20058427AAAAK2238

Sd/- (Vijay Kumar L) Chief Financial Officer

Company Secretary Sd/- (D Dev Gupta)

Dated : 14th August 2020 Place : Dibrugarh

ASSAM GAS COMPANY LIMITED DULIAJAN, (ASSAM) NOTES TO THE FINANCIAL STATEMENTS FOR THE YEAR ENDED 31ST MARCH 2020

		Amount - INR in Lakhs)	
		AS AT	AS AT
		31-03-2020	31-03-2019
3	CAPITAL WORK - IN - PROGRESS		
	Pipeline	5.60	66.92
	CNG/LNG Project	0.00	594.43
	Scada	21.80	768.98
	PS Water Tank	0.00	18.35
	ONGC (Namburnadi-Numaligarh PL project)	303.94	10.10
	Compressor (Fire & Safty)	12.03	2.63
	Electrical Upgradation	7.53	7.53
	Computer Software (Intangible)	6.97	0.00
		357.87	1468.94
5	Right-of-Use Assets		
	Vehicles	200.22	0.00
		200.22	0.00
6	Non-current Financial Assets: INVESTMENTS		
Ũ	Total Investment valued at cost (unless stated otherwise)		
	Equity contribution in Tripura Natural Gas Co. Ltd. (ungoated) -		
	Associates	765.30	100.00
	(100000 equity shares @ Rs.100 each fully paid)		
	Equity Conribuion in DNP Limited - Subsidiary	8530.00	8530.00
	(85300000 equity shares @ Rs.10 each fully paid)		
	Equity Conribuion in PBG Pvt. Limited - Joint Venture	4800.00	0.00
	(48000000 equity shares @ Rs.10 each fully paid)		
	Equity Conribuion in Assam Petrochemicals Limited	2800.00	1400.00
	(28000000 equity shares @ Rs. 10 each fully paid)		
		16895.30	10030.00
	AGCL hold 25.51% Equity Shares in Tripura Natural Gas Co. Limited.		
	DNP Limited is a subsidiary company, AGCL holding 51% shares.		
	AGCL hold 48% Equity Shares in Purba Bharati Gas Pvt. Limited.		
	AGCL hold 3.25% Equity Shares in Asam Petrochemicals Limited.		

7	Non-current Financial Assets: OTHERS		
	A. Loans		
	Loans to Related Party :	0.00	0.00
	B. Other Financial Assets		
	AGCL Gratuity Trust Account	0.01	0.01
	Security Deposit		
	-Considered good- unsecured	11.89	11.89
	-	11.90	11.90
8	OTHER NON-CURRENT ASSETS		
	A. Misc. Expenditure (to the extent not written off)		
	VRS Payments - Accumulated balance	8.63	14.73
	Add : Paid during the year	0.00	0.00
		8.63	14.73
	Less : Adjusted during the year	3.30	6.10
	-	5.33	8.63
	B. Balances with banks in fixed deposits having remaining maturity		
	of more than 12 months	1900.06	14295.15
	-	1905.39	14303.78
9	INVENTORIES		
	As taken , valued and certified by the Management at cost)		
	Stock of Stores and Spares	1982.08	1957.53
	Stock with Instrument, Compressor Deptt. & Crisis Mgmt.com.	119.71	27.28
	Stock of Medical Stores	2.37	3.96
	Stock of Stores at Site Office	328.58	145.70
	Stock of CNG	0.38	0.00
	-	2433.12	2134.47
10	FINANCIAL ASSETS - TRADE RECEIVABLES		
	(Unsecured unless otherwise stated)		
	Considered Good	7916.22	6854.36
	Significant increase in credit risks		
	DLF Project (EIPL Ltd.)	2032.27	2032.27
	Tea Gardens(under court case)	800.57	795.73
		10749.06	9682.36
	Less : Provision for bad and doubtful debts	558.71	558.71
	-	10190.35	9123.65

11 FINANCIAL ASSETS : CASH & CASH EQUIVALENTS		
a) Cash in hand:		
With Head Office, Duliajan	1.11	1.11
With Officials (Imprest)	1.67	3.39
Cash at CNG Station	0.07	0.00
Cash at Guwahati Office	1.34	1.14
	4.19	5.64
b) Balances with Banks:		
On Current Account	761.77	291.88
On Deposit Account with Original Maturity of less than 3 months	194.30	0.00
Other earmarked balances with bank	56.96	0.10
	1013.03	291.98
	1017.22	297.62
12 FINANCIAL ACCETC, DANIZ DALANCEC OTHED THAN CACH & CACH	FOLIWALENTS	
12 FINANCIAL ASSETS: BANK BALANCES OTHER THAN CASH & CASH Balance with banks in fixed deposits with original maturity of more	EQUIVALENTS	
than 3 months and remaining maturity of less than 12 months	43692.64	36771.01
than 5 months and remaining maturity of less than 12 months	43692.64	36771.01
13 FINANCIAL ASSETS - OTHERS	43092.04	30771.01
(Unsecured, considered good unless otherwise stated)		
(onsecured, considered good unless otherwise stated)		
a) Advances to related parties :		
- DNP Limied (short term advance)	9.90	26.64
- Kamrup Project (PBG Pvt. Ltd.)	157.48	103.80
- Cachar Project (PBG Pvt. Ltd)	792.73	111.48
	960.11	241.92
b) Loans & advances to employees		
Advance to staff	198.85	197.84
Advance to Directors	0.00	0.00
	198.85	197.84
c) Interest accrued on Fixed Deposit	1980.72	1441.24
	4000 52	4444.24
	1980.72	1441.24
	3139.68	1881.00
	5159.00	1001.00
14 CURRENT TAX ASSETS (Net)		
Current Tax Assets :		
- Advance Income Tax	5387.68	3962.65
- Tax deducted at source	545.13	547.00
	5932.81	4509.65
Less : Transferred from Provision a/c.	2237.96	1363.51
•	3694.85	3146.14

15 OTHER CURRENT ASSETS

129.10	114.57
129.10	114.57
90.47	80.27
0.49	1.83
1.44	1.44
20.49	9.98
112.89	93.52
1.24	5.54
0.15	0.97
0.75	0.81
0.12	0.12
7.18	8.07
4.52	4.53
13.96	20.04
255.95	228.13
2000.00	2000.00
1691.45	1691.45
	90.47 0.49 1.44 20.49 112.89 1.24 0.15 0.75 0.12 7.18 4.52 13.96 255.95 2000.00

1691.45 1691.45

Equity Shares	31-03-2020	31-03-2019
Face Value of the Equity Shares (each)	100.00	100.00
No of Shares outstanding at the beginning of the year	1691449	1691449
Amount of Shares outstanding at the beginning of the year	169144900	169144900
No of Shares Issued during the year	0	0
Amount of Shares Issued during the year	0	0
No of Shares bought back during the year	0	0
Amount of Shares bought back during the year	0	0
No of Shares outstanding at the end of the year	1691449	1691449
Amount of Shares outstanding at the end of the year	169144900	169144900

c) Reconciliation of shares outstanding at the beginning and at the end of Reporting period:

d) Terms and rights attached to equity shares

The Company has only class only one class of equity share par value of Rs. 100/-. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividend in Indian rupees. The Dividend proposed by Board of Directors is subject to approval by shareholders in the ensuing Annual General Meeting.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amount. The distribution will be in proportion to the nunber of equity shares held by the shareholders.

e) Details of Shareholders holding more than 5% shares in the Company

Name of Shareholder	31-03-2020	31-03-2019
1. Governor of Assam		
- No of Shares held	1691449.00	1691449.00
- Percentage of Shares held	100%	100%
7 OTHER EQUITY		
Revaluation Reserves		
Opening balance	38.87	38.87
Add: Amount transferred from P&L	0.00	0.00
Less: Adjustment during the year	0.00	0.00
Closing balance	38.87	38.87
Capital Reserve		
Opening balance	69.11	69.11
Add: Amount transferred from P&L	0.00	0.00
Less: Adjustment during the year	0.00	0.00
Closing balance	69.11	69.11

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General Reserve		
Opening balance	73727.44	71290.49
Add : Adj for rectification of Op bal.(Note- 34 & 35)	(1045.52)	10.65
Add: Amount transferred from P&L	7916.77	2426.30
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	_ 1_0100
Closing balance	80598.69	73727.44
Profit & Loss A/C		
Opening balance	5.00	5.00
Add: Amount transferred from P&L	8255.06	2790.30
Amount available for appropriation	8260.06	2795.30
Appropriations:		
Dividend	338.29	338.29
Dividend Tax	0.00	25.70
Transfer to General Reserve account	7916.77	2426.30
Closing balance	5.00	5.00
-	5.00	5.00
-	80711.67	73840.42
FINANCIAL LIABILITIES - BORROWINGS		
Long term Loans	0.00	0.00
-	0.00	0.00
FINANCIAL LIABILITIES - OTHER FINANCIAL LIABILITIES	0.00	0.00
	0.00	0.00
NON CURRENT FINANCIAL LIABILITIES	0.00	0.00
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers		
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers	731.99	673.70
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers		
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers Domestic Consumers (Materials cost)	731.99 439.89	673.70 321.61
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers Domestic Consumers (Materials cost) (ii) SECURITY DEPOSIT FROM T.E. & OTHERS:	731.99 439.89 1171.88	673.70 321.61 995.31
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers Domestic Consumers (Materials cost)	731.99 439.89	673.70 321.61
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers (Materials cost) (ii) SECURITY DEPOSIT FROM T.E. & OTHERS: Tea Estates/Gardens.	731.99 439.89 1171.88 387.51 0.01	673.70 321.61 995.31 324.66 0.01
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers (Materials cost) (ii) SECURITY DEPOSIT FROM T.E. & OTHERS: Tea Estates/Gardens.	731.99 439.89 1171.88 387.51	673.70 321.61 995.31 324.66
 NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers Domestic Consumers (Materials cost) (ii) SECURITY DEPOSIT FROM T.E. & OTHERS: Tea Estates/Gardens. Duliajan College 	731.99 439.89 1171.88 387.51 0.01	673.70 321.61 995.31 324.66 0.01
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers Domestic Consumers (Materials cost) (ii) SECURITY DEPOSIT FROM T.E. & OTHERS: Tea Estates/Gardens. Duliajan College (iii) ADDITIONAL SECURITY DEPOSIT FROM T.E. AND OTHERS:	731.99 439.89 1171.88 387.51 0.01 387.52	673.70 321.61 995.31 324.66 0.01 324.67
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers (Materials cost) (ii) SECURITY DEPOSIT FROM T.E. & OTHERS: Tea Estates/Gardens. Duliajan College (iii) ADDITIONAL SECURITY DEPOSIT FROM T.E. AND OTHERS: Tea Gardens	731.99 439.89 1171.88 387.51 0.01 387.52 4565.45	673.70 321.61 995.31 324.66 0.01 324.67 4242.87
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers Domestic Consumers (Materials cost) (ii) SECURITY DEPOSIT FROM T.E. & OTHERS: Tea Estates/Gardens. Duliajan College (iii) ADDITIONAL SECURITY DEPOSIT FROM T.E. AND OTHERS: Tea Gardens T.E. (Capital Cost)	731.99 439.89 1171.88 387.51 0.01 387.52 4565.45 5.25	673.70 321.61 995.31 324.66 0.01 324.67 4242.87 5.25
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers (Materials cost) (ii) SECURITY DEPOSIT FROM T.E. & OTHERS: Tea Estates/Gardens. Duliajan College (iii) ADDITIONAL SECURITY DEPOSIT FROM T.E. AND OTHERS: Tea Gardens	731.99 439.89 1171.88 387.51 0.01 387.52 4565.45	673.70 321.61 995.31 324.66 0.01 324.67 4242.87
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers Domestic Consumers (Materials cost) (ii) SECURITY DEPOSIT FROM T.E. & OTHERS: Tea Estates/Gardens. Duliajan College (iii) ADDITIONAL SECURITY DEPOSIT FROM T.E. AND OTHERS: Tea Gardens T.E. (Capital Cost)	731.99 439.89 1171.88 387.51 0.01 387.52 4565.45 5.25	673.70 321.61 995.31 324.66 0.01 324.67 4242.87 5.25
NON CURRENT FINANCIAL LIABILITIES (i) Security Deposit From Domestic Consumers Domestic Consumers Domestic Consumers (Materials cost) (ii) SECURITY DEPOSIT FROM T.E. & OTHERS: Tea Estates/Gardens. Duliajan College (iii) ADDITIONAL SECURITY DEPOSIT FROM T.E. AND OTHERS: Tea Gardens T.E. (Capital Cost)	731.99 439.89 1171.88 387.51 0.01 387.52 4565.45 5.25 26.00	673.70 321.61 995.31 324.66 0.01 324.67 4242.87 5.25 13.40

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CURRENT FINANCIAL LIABILITIES

Security Deposit fromContractors	205.37	160.02
Earnest Money	74.80	75.93
T.E. (Gas Meter)	18.50	18.55
Advance for Transportation Charges (current)	2.58	27.02
Credit balance in Suspense a/c	59.75	46.59
Assam Power Generation Corporation Limited, Namrup	2105.24	2248.02
Assam Petro Chemicals Ltd., Namrup	0.00	533.57
	2466.24	3109.70
	8622.34	8691.20

20 DEFERRED TAX LIABILITY (Net)

As per Ind AS - 12 - "Accounting for Taxes on Income" the net tax liability recognised to the Statement of Profit & Loss during the year is Rs(4 65 76 715)/- against the net tax liability of Rs.44 22 137/- during the previsous year i.e. 2018-19. The position of the Deferred Tax Liabilities and Assets at the end of the year are as under

Deferred Tax Liability			
Difference of Booked Depreciation an	d Tax Depreciation	2432.91	2388.69
Add : Adj during the year		(465.77)	44.22
		1967.14	2432.91
Deferred Tax Assets			
Adj for rectification of opening balance	e (Note-)	561.59	0.00
Add : Adj during the year		(151.08)	0.00
		410.51	0.00
Net Deferred Tax Liability		1556.63	2432.91
21 NON CURRENT LIABILITIES - PROV	ISIONS		
0 L for Leave encashment bene	fits of employees	1187.18	0.00
		1187.18	0.00
22 FINANCIAL LIABILITIES - TRADE PA	YABLES		
A) Total outstanding dues of micro an	d small enterprise	0.00	0.00
B) Total outstanding dues to Creditor and small enterprise	s other than micro		
Oil India Ltd., Duliajan		703.91	1028.57
ONGC, Sibsagar		1116.40	1224.95
		1820.31	2253.52

To the extent company has received intimation from the "Suppliers" regarding their status under the Micro, Small and Medium Enterprise Development Act 2006, they are not covered under the aforesaid Act.

23	OTHER CURRENT LIABILITES (I) STATUTORY LIABILITIES:		
	Staff Professional Tax	0.79	0.82
	Employees Income Tax deducted at source	55.47	65.85
	Contractors' Income Tax	23.80	25.73
	Salary Savings Scheme	10.29	10.17
	Recurring Deposit (Staff)	0.30	0.25
	Group Savings Link Insurance	7.21	0.20
	Assam Sales Tax	0.70	0.70
	Providend Fund Recovery	60.31	60.91
	GST payable	40.67	53.55
	GST TDS	1.86	9.09
	Excise duty payable	0.98	0.00
	VAT on Natural Gas and CNG Sales	96.35	197.44
		298.73	424.71
	(II) OTHER LIABILITY		
	AGCL Staff Co-op. Society	3.49	2.78
	AGCL Tea Canteen	0.49	0.00
	AGCL Executive Club	0.54	0.47
	AGCL Staff Recreation Centre	0.25	0.49
	KWH Pipes (India) Ltd.	1.20	1.20
	Others	0.38	0.45
	Outstanding Liabilities for expenses	2039.93	2492.75
		2046.28	2498.14
	(III) CURRENT MATURITIES OF LONG TERM LOAN	0.00	0.00
		0.00	0.00
		2345.01	2922.85
24	CURRENT LIABILITIES - PROVISIONS		
	Provision for Income Tax	2237.96	1357.87
	Provision for Income Tax (Tax impact on last year adjustment		
	due to reversal of of revenue expenses as per CAG comments)	0.00	5.64
	Less : Transferred to Advance Tax a/c.	2237.96	1363.51
		0.00	(0.00)
	Provision for Gratuity	107.72	104.48
	Provision for Leav encashment	443.88	0.00
	Provision for GST	30.58	64.05
		582.18	168.53

25	REVENUE FROM OPERATIONS			
	a) Sale of Natural Gas/ CNG	19,03,60,564 SCM	27259.64	24135.76
	Less: VAT on Gas Sales		3452.08	3056.49
			23807.56	21079.27
	b) Transmission Charges	1,34,23,54,104 SCM	4124.02	5925.85
	Less: CGST & SGST		438.78	632.73
	Less : Revision of TC bills (as per PNGRB Order d	ated 04.06.2019)	11.98	7238.02
			3673.26	(1944.90)
			27480.82	19134.37
			2/400.02	19134.37
26	OTHER INCOME			
	Interest on Fixed Deposit		3399.00	3383.51
	Interest on Loan to DNP Limited		0.00	8.88
	Minimum Demand Charges (Gas Sales)		774.68	803.56
	Interest on Delay payment		157.31	118.76
	Interest from Employees on Loan		13.64	6.15
	Dividend Income from Investment		1002.06	827.41
	Sale of Materials and Service Charges		18.50	42.41
	Compensation Charges		18.47	24.56
	Guest House Charge realised		1.40	1.37
	House rent realised from employees		6.97	7.47
	Gas Charges realised from employees		0.81	0.87
	Miscellaneous receipts		50.95	70.56
	Income from works contracts		27.49	10.73
	House rent realised from OTHERS		5.06	5.04
	Tender Fee		3.02	5.19
			5479.36	5316.47
27	PURCHASES OF STOCK IN TRADE			
	Gas Purchases	19,85,31,582 SCM	13875.74	11851.64
			13875.74	11851.64
28	CHANGES IN INVENTORIES OF STOCK OF CNG			
	Closing stock-in-trade of CNG	863 kg	0.38	0.00
	Opening stock-in-trade of CNG	000 118	0.00	0.00
	- <u>-</u>		0.38	0.00
29	EMPLOYEE BENEFITS EXPENSE			
	(a) EMPLOYEES REMUNERATION & BENEFITS:			
	Salary & Wages		3601.28	3634.45
	Providend Fund / Pension Fund Contribution		478.24	340.16
	Group Gratuity Scheme		107.72	119.48
	Leave Encashment		351.16	195.95
	Staff Welfare Expenses		342.42	350.32
			4880.82	4640.36
30	FINANCE COSTS			
	Interest expenses		168.54	152.89
			168.54	152.89

31 OTHER EXPENSES		
a) POWER & FUEL / COMPRESSION CHARGES	60.29	53.48
Electricity Charges Compressor Gas Fuel Expenses	60.38 482.59	184.18
Gas Compression charges		
Gas compression charges	<u> 144.43</u> 687.40	130.17 367.83
(b) RATES & TAXES:		007100
Fees & Fines	39.38	9.15
Rent, Rates & Taxes	6.36	3.46
Company's Professional Tax	0.03	0.03
	45.77	12.64
(c) OTHER OPERATING EXPENSES:		
P.F. Administrative Expenses	19.89	14.65
Stipend to Trainees	43.09	20.32
MD's office Expenses	0.40	0.29
Guwahati office expenses	2.36	2.77
Printing & Stationery	17.33	31.19
Postage & Telegrams	0.89	1.08
Telephone charges	3.16	3.84
Vehicle Hire charges	87.46	141.67
Vehicle running expenses	13.62	16.03
Liveries Advertisement	4.73 34.69	4.02 40.00
Bank charges	13.65	28.83
Legal & Professional charges	104.37	114.24
Insurance premium	183.32	121.20
House rent	16.39	17.12
Books, Maps & periodicals	2.32	1.79
Carriage, Cartage & Freight	2.49	0.69
Meeting expenses	13.49	3.49
Donation & Suscription	80.29	9.56
Guest House Expenses	3.98	6.48
Tools & Plants Consumed	0.71	0.48
Company's Celebration expenses	3.20	11.86
Sanitary Expenses	10.76	13.79
Security Expenses	247.01	142.41
Land Survey Expenses	0.53	0.19
Compensation paid	0.00	9.10
Domestic Grids Office Expenses	12.24	7.82
Meter reading & distribution expenses	23.87	36.58
Gas loss on transmission	674.93	168.95
Power project WIP - w/off	0.00	14.47
Discount/ Rebate (net)	6.79	19.82
CNG Inaugration expenses	81.80	0.00
CNG Office expense	19.61	0.00
CSR expenses	235.77	439.97
Jost on pono co	1965.14	1444.70
(d) TRAVELLING EXPENSES:		
Employees	60.78	65.59
Managing Director'	12.35	10.61

	Director's	0.81	0.00
	Candidates/others	1.26	1.96
		75.20	78.16
	(e) AUDIT FEE & EXPENSES:		
	Statutory Audit Fee	4.05	5.29
	Fees to other Auditors including reimbursement of expenses	1.69	1.63
		5.74	6.92
	(f) CHAIRMAN'S EXPENSES:		
	Travelling expenses	0.18	0.00
	Office expenses	17.00	7.84
		0.00	0.00
		17.18	7.84
	(g) DEPUTY CHAIRMAN'S EXPENSES:		
	Office expenses	8.60	3.84
	Honorarium	5.66	2.36
		14.26	6.20
	(h) REPAIRS & MAINTENANCE		
	Compressor	51.55	93.74
	Pipelines	141.09	547.06
	Building	110.58	120.10
	Electrical Installation	26.45	54.60
	Other Assets	102.77	118.55
		432.44	934.05
		3243.13	2858.34
32	Current Tax		
	Current Year (Tax Rate 25.168%)	2237.96	1357.87
	Changes in estimates relating to prior years	269.94	80.90
		1968.02	1438.77
33	Earnign Per Equity Share		
	Equity Shares		
	Face Value of the Equity Shares (each)	100.00	100.00
	Net Profit as per Profit & Loss account avaialbe to Equtiy Shareholders	8255.09	2790.33
	Wighted Number of Equity Shares outstanding during the year	1691449.00	1691449.00
	Basic & Diluted Earning Per Share (Rs.)	488.00	165.00
	In terms of our report of even of	late attached	to herewith
	Sd/- (Vijav Kumar L) Sd/- (G C Swargivari) For KANO	DI ASSOCIAT	FS

Sd/- (Vijay Kumar L) Chief Financial Officer *Sd/-* (G C Swargiyari) **For KANOI ASSOCIATES** ICAI REGN. No. 30910IE Managing Director **Chartered Accountants** *Sd/-* (D Dev Gupta) Sd/- (Malay Kumar Das) Company Secretary Director Sd/- (CA. AAKASH AGARWALLA, FCA) Partner Place : Dibrugarh (Membership No. 058427) Dated : 14th August 2020 DIN:20058427AAAAAK2238

Particulars	AS AT 31/03/2019	Adjustment/ rectification	AS AT 31/03/2019 (Revised)
A ASSETS			
1) Non-current assets			
(a) Property, Plant & Equipments	12405.16		12 405
(b) Capital Work in progress	1468.94		1 469
(c) Other Intangible Assets	199.08		199
(c) Non-current investments	10030.00		10 030
(d) Financial Assets	227.18		227
(e) Other non-current assets	8.63		9
	24338.99	0.00	24 339
2) Current assets			
(a) Inventories	2134.47		2 134
(b) Financial Assets			
- Trade receivables	9123.64		9 124
- Cash and cash equivalents	51363.79		51 364
- Short-term loans and advances	3598.76	0.00	3 599
(c) Other current assets	1441.24		1 441
-	67661.90	0.00	67 662
-	92000.89	0.00	92 001
B EQUITY AND LIABILITIES			
1. Equity			
a. Equity Share Capital	1691.45		1 691
b. Other Equity	73840.42		
Less: Adjustment on 01.04.18		-1,005.00	
Less: Adjustment for the year 2018-19		-41.00	72 794
	75531.87	-1,046.00	74 486

34. Reconcilation of Opening Balance as at 31-3-2019 (Adjustment due to reversal of revenue expenses as per CAG comments)

2. Liabilities			
a. Non Current Liabilities			
Financial Liabilities			
- Borrowings	.00		
- Other Financial Liabilities	5581.49		5 581
b. Deferred tax liabiltiy (net)	2432.91		
Less: Adjustment on 01.04.18		-540.00	
Less: Adjustment for the year 2018-19		-22.00	1 871
c. Provisions	104.48	1,201.00	1 305
	8118.88	639.00	8 7 5 8
3. Current Liabilities			
a. Financial Liabilities			
- Trade payables	2253.53		2 254
- Other Financial Liabilities	3109.71		3 110
b. Other current liabilities	2922.86		2 923
c. Provisions	64.05	406.00	470
-	8350.15	406.00	8 7 5 6
-			
	92000.90	-1.00	92 000

In terms of our report of even date attached to herewith

<i>Sd/-</i> (Vijay Kumar L) Chief Financial Officer	<i>Sd/-</i> (G C Swargiyari) Managing Director	For KANOI ASSOCIATES ICAI REGN. No. 30910IE Chartered Accountants
<i>Sd/-</i> (D Dev Gupta) Company Secretary	<i>Sd/-</i> (Malay Kumar Das) Director	
Place : Dibrugarh		<i>Sd/-</i> (CA. AAKASH AGARWALLA, FCA) Partner (Membership No. 058427)
Dated : 14 th August 2020		DIN:20058427AAAAAK2238

ASSAM GAS COMPANY LIMITED DULIAJAN, (ASSAM) STATEMENT OF PROFIT & LOSS

Reconcilation of Statement of Profit and Loss for the year ended 31-3-2019

			(Amount - INR in Lakhs)
Particulars	AS AT 31/03/2019	Adjustment/ rectification	AS AT 31/03/2019 (Revised)
I. Revenue from operations	19,134.37	0.00	19,134
II. Other income	5,316.46	0.00	5,316
III. Total Revenue (I + II)	2,44,50.83	0.00	24,451
IV. Expenses:			
Purchases of stock in trade	11,851.64	0.00	11,852
Employee benefit expenses	4,732.23	63.00	4,795
Finance costs	152.89	0.00	153
Depreciation and amortization	674.29	0.00	674
Other expenses	2,766.50		2,767
Total expenses	20,178.55	63.00	20,241
V. Profit before exceptional and extraordinary			
items and tax (III - IV)	4,272.28	-63.00	4,210
VI. Exceptional Items	0.00	0.00	C
VII. Profit before extraordinary items and tax (V - VI)	4,272.28	-63.00	4,210
VIII. Prior period & Extraordinary Items	0.00	0.00	0
IX. Profit before tax (VII - VIII)	4,272.28	-63.00	4,210
X. Tax expenses			
1) Current tax	(1,438.77)	0.00	(1,439)
2) Deferred tax	(44.22)	22.00	(22)
	(1,482.99)	22.00	(1 461)
XI. Profit for the period from continuing operations (IX - X)	2,789.29	-41.00	2,749

In terms of our report of even date attached to herewith

<i>Sd/-</i> (Vijay Kumar L) Chief Financial Officer	<i>Sd/-</i> (G C Swargiyari) Managing Director	For KANOI ASSOCIATES ICAI REGN. No. 30910IE Chartered Accountants
<i>Sd/-</i> (D Dev Gupta) Company Secretary	<i>Sd/-</i> (Malay Kumar Das) Director	
		Sd/- (CA. AAKASH AGARWALLA. I

 $\begin{array}{ll} Place: & Dibrugarh \\ Dated: 14^{th} \, August \, 2020 \end{array}$

Sd/- (CA. AAKASH AGARWALLA, FCA) Partner (Membership No. 058427) DIN:20058427AAAAAK2238

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ASSAM GAS COMPANY LIMITED DULIAJAN, (ASSAM) BALANCE SHEET

35 Reconcilation of Opening Balance as at 31-3-2019 (Adjustment due to reversal of revenue expenses as per CAG comments)

(Amount - INR in Lakhs)

Particulars	AS AT 01/04/2018	Adjustment/ rectification	AS AT 01/04/2018 (Revised)
A ASSETS			(
1) Non-current assets			
(a) Property, Plant & Equipments			
(i) Tangible assets	12,326.10		12,326.10
(b) Capital Work in progress	804.29		804.29
(c) Non-current investments	8,630.00		8,630.00
(d) Financial Assets	11.71		11.71
(e) Other non-current assets	14.73		14.73
	21,786.83	-	21,786.83
2) Current assets			
(a) Inventories	1,849.72		1,849.72
(b) Financial Assets			
- Trade receivables	11,046.93		11,046.93
- Cash and cash equivalents	47,699.20		47,699.20
- Short-term loans and advances	1,793.65		1,793.65
(c) Other current assets	1,072.42		1,072.42
	63,461.92	-	63,461.92
	85,248.75	-	85,248.75
B EQUITY AND LIABILITIES			
1. Equity			
a. Equity Share Capital	1,691.45		1,691.45
b. Other Equity	71,414.12	(1,004.53)	70,409.59
	73,105.57	(1,004.53)	72,101.04
2. Liabilities			
a. Non Current Liabilities			
Financial Liabilities			
- Borrowings	-		-
- Other Financial Liabilities	5,292.44		5,292.44
b. Deferred tax liabiltiy (net)	2,388.69	(539.57)	1,849.12
c. Provisions	169.91	1,226.34	1,396.25
	7,851.04	686.77	8,537.81

3. Current Liabilities

a. Financial Liabilities			
- Trade payables	1,772.53		1,772.53
- Other Financial Liabilities	260.87		260.87
b. Other current liabilities	2,200.98		2,200.98
c. Provisions	57.77		
		317.77	375.54
	4,292.15	317.77	4,609.92
	85,248.76	0.01	85,248.77

In terms of our report of even date attached to herewith

<i>Sd/-</i> (Vijay Kumar L) Chief Financial Officer	<i>Sd/-</i> (G C Swargiyari) Managing Director	For KANOI ASSOCIATES ICAI REGN. No. 30910IE Chartered Accountants
<i>Sd/-</i> (D Dev Gupta) Company Secretary	<i>Sd/-</i> (Malay Kumar Das) Director	
		Sd/- (CA. AAKASH AGARWALLA, FCA)
		Partner
ace : Dibrugarh		(Membership No. 058427)
ated : 14 th August 2020		DIN:20058427AAAAAK2238

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STATEMENT OF PROFIT & LOSS

Reconcilation of Statement of Profit and Loss for the year ended 31-3-2019

		(Am	ount - INR in Lakhs)
Particulars		Adjustment/ rectification	AS AT 31/03/2018 (Revised)
I. Revenue from operations	22,617.76	-	2,26,17,76,296.00
II. Other income	4,189.04	-	41,89,03,672.00
III. Total Revenue (I + II)	26,806.80	-	2,68,06,79,968.00
IV. Expenses:			
Purchases of stock in trade	8,554.31	-	85,54,30,606.00
Employee benefit expenses	4,378.08	-	43,78,08,331.00
Finance costs	147.27	-	1,47,27,307.58
Depreciation and amortization	633.07	-	6,33,06,718.00
Other expenses	2,220.08	-	2,220.08
Total expenses	15,932.81	-	1,37,12,75,182.66
V. Profit before exceptional and extraordinary items and tax (III - IV)	10,873.99	-	1,30,94,04,785.34
VI. Exceptional Items	-	-	-
VII. Profit before extraordinary items and tax (V - VI)	10,873.99	-	1,30,94,04,785.34
VIII. Prior period & Extraordinary Items	-		-
IX. Profit before tax (VII - VIII)	10,873.99	-	1,30,94,04,785.34
X. Tax expenses			
1) Current tax	(3,694.73)	-	(3,694.73)
2) Deferred tax	(55.84)	-	(55,84,363.00)
	(3,750.57)	-	(55,88,057.73)
XI. Profit for the period from continuing operations (IX - X)	7,123.42	(1,004.53)	1,30,38,16,727.61

In terms of our report of even date attached to herewith

<i>Sd/-</i> (Vijay Kumar L) Chief Financial Officer	<i>Sd/-</i> (G C Swargiyari) Managing Director	For KANOI ASSOCIATES ICAI REGN. No. 30910IE Chartered Accountants
<i>Sd/-</i> (D Dev Gupta) Company Secretary	<i>Sd/-</i> (Malay Kumar Das) Director	
Place : Dibrugarh Dated : 14 th August 2020		<i>Sd/-</i> (CA. AAKASH AGARWALLA, FCA) Partner (Membership No. 058427) DIN:20058427AAAAAK2238

ASSAM GAS COMPANY LIMITED DULIAJAN :: ASSAM

NOTES ON ACCOUNTS -2019-20 (continued)

36 1. Amount paid to Managing Director :

	Remuneration	₹20.54	Lakhs
	P.F. Contribution & Pension Fund	₹2.37	' Lakhs
2.	Number of employees who are in receipt of emoluments aggregating to ₹24 00 000/- or more or ₹2 00 000/- per m	onth	NIL
2	Figures of the previous year have been re-grouped re-arra	ngod	

3. Figures of the previous year have been re-grouped, re-arranged, and re-casted wherever found necessary.

37 Balance Sheet

i. Tangible Assets :

- a. During the year under review, no amount has been received from any consumer towards Capital cost.
- b. Depreciation for the Financial Year 2019-20 has been calculated in accordance with the rates prescribed under Schedule II to the Companies Act 2013 based on the life term of the assets.

Accordingly, depreciation amounting to ₹799.28 Lakhs has been charged to Profit & Loss account for the current Financial Year.

ii. Intangible Assets :

- a. As per requirement of Ind AS, the Company has been classifying certain assets as Intangible Assets.
- b. Intangibl is amortized over the estimated useful life of the asset, from the time the intangible asset starts providing the economic benefit.

Accordingly, an amount of ₹33.76 Lakhs has been amortised and charged to Profit & Loss account for the current Financial Year.

iii. Right of Use Assets :

- a. The Company has adopted Ind AS 116 "Leases" effective from 1st April, 2019, Accoringly, the Company has been classified certain assets as Right of Use Assets during the period under review. On transition, the adoption of the new standard resulted in recognition of Right-of-Use assets of ₹191.30 Lakhs and a lease liability of ₹191.30 Lakhs as on 01.04.2019. Addtionally, the Company has recognized Right-of-Use Assets and Lease Liability of ₹58.81 Lakhs during the year for new lease agreements.
- b. In the Statement of Profit and Loss Statemt for the current year, operating lease payments which were recognized as vehicle hire charges in previous period is charged as depreciation on Right of Use Assets and Finance Costs of interest accrued on lease liability. The adoption of this Standard did not have any significant effect on the profits for the year and earning per share.

Accordingly, an amount of ₹49.88 Lakhs has been depreciated and ₹5.78 Lakhs/- has been charged as Finance costs to Profit & Loss account for the current Financial Year.

iv. Investments :

a. Investment in Share Capital of M/s. Tripura Natural Gas Co. Ltd., Agartala (Tripura, India), which is jointly promoted (in 1990) by M/s. Assam Gas Company Ltd., and M/s. Tripura Industrial Development Corporation, Agartala (Tripura, India), is valued at cost. The Shares of M/s. Tripura Natural Gas Co. Ltd. are not quoted in any of the Stock Exchanges. The Company is having 25.51% Equity Share holdings in M/s. Tripura Natural Gas Company Limited at a cost of ₹765.31 Lakhs (as against ₹100.00 Lakhs as on 31.03.2019) and all the Share Certificates have since been received.

In accordance with the requirement of Ind As-111 on 'Financial Reporting of Interests in Joint Ventures' the disclosures are giving below:

Description of Interest	: Jointly controlled entity.
Proportion of ownership interest	: 25.51%
Name & Country of Incorporation	: Tripura Natural Gas Co. Ltd., Agartala, Tripura, India.
	ata Liability Income and Evenences velated to interest in

Aggregate amounts of each of the Assets, Liability, Income and Expenses related to interest in the joint Venture **(In Lakhs of Rupees):**

Assets: Investment	765.31	Income:	Dividend income	NIL
Advance (Shares)	NIL			
Receivables	NIL			
Liability:	NIL	Expenses:	NIL	

Since the Financial Statements of M/s.TNGCL is under audit, a copy of the Provisional Financial statements of M/s.TNGCL Limited for the year 2019-20, along with Consolidated Financial Statements, as required under 'Ind As – 27', are annexed to herwith.

b. Investment in Share Capital of M/s.DNP Limited, Guwahati (Assam, India), jointly promoted (in 2007) by M/s. Assam Gas Company Ltd., M/s.Numaligarh Refineries Limited, Numaligarh (Assam, India) and M/s. Oil India Limited, Duliajan (Assam, India), is valued at cost. The Shares of M/s. DNP Ltd. are not quoted in any of the Stock Exchanges.

M/s. DNP Limited was incorporated as a Public Company Limited by Shares under the Companies Act, 1956 on 15th June, 2007, with its Registered Office at Guwahati (Assam, India), with an Authorised Capital of ₹150 00 00 000/-, divided into 15 00 00 000 equity shares of ₹10/- each and the pattern of Equity Share holding structure was agreed at (w.e.f. 17th March 2009) which has increased to ₹1 70 00 00 000 (as on 31.03.13):

M/s. Assam Gas Company Limited	-	51%
M/s. Numaligarh Refineries Limited	-	26%
M/s. Oil India Limited	-	23%

and the contribution to Share Capital have since been made amounting to ₹16725.00 Lakhs in total, including ₹8530.00 Lakhs invested by M/s. Assam Gas Company Limited.

Dividend for the Finnacial year 2018-19 amounting to **₹1002.06** Lakhs declared by DNPL have been received during the Financial Year 209-20 and accounted for.

In accordance with the requirement of Ind As-111 on 'Financial Reporting of Interests in Joint Ventures' the disclosures are given below:

Description of Interest	: Jointly controlled entity.
Proportion of ownership interest	: 51% (w.e.f. 17 th March 2009)
Name & Country of Incorporation	: DNP Limited, Guwahati (Assam), India.

Aggregate amounts of each of the Assets, Liability, Income and Expenses related to interest in the joint Venture (In Lakhs of Rupees):-

Assets :	Investment	8530.00	Income :	
	Advance (others)	989.65	Dividend:	1002.06
	Loans & Adv.	NIL	Interest on Loan:	NIL
	Rental Income :	4.87		
	Liability	NIL	Expenses :	NIL

A copy of the Financial statements of M/s.DNP Limited for the year 2019-20, along with Consolidated Financial Statements, as required under 'Ind As – 27', are annexed to herwith.

c. Investment in Share Capital of M/s. Purba Bharati Gas Pvt Ltd., Guwahati (Assam, India), which is jointly promoted (in 2019) by M/s. Assam Gas Company Ltd., and M/s. GAIL Gas Limited and M/s Oil India Limited, is valued at cost. The Shares of M/s. Purba Bharati Gas Pvt Ltd. are not quoted in any of the Stock Exchanges. The Company is having 48.00% Equity Share holdings in M/s. Purba Bharati Gas Pvt Ltd at a cost of ₹48 00.00 Lakhs.

In accordance with the requirement of Ind As-111 on 'Financial Reporting of Interests in Joint Ventures' the disclosures are giving below:

Description of Interest : Jointly controlled entity.

Proportion of ownership interest : 48.00%

Name & Country of Incorporation : Purba Bharati Gas Pvt Ltd., Guwahati (Assam), India

Aggregate amounts of each of the Assets, Liability, Income and Expenses related to interest in the joint Venture **(In Lakhs of Rupees):**

Assets:	Investment	4800.00	Income :	
	Advance (others)	950.21	Dividend:	NIL
	Liability	NIL	Expenses :	NIL

A copy of the Financial statements of M/s. PBGP Limited for the year 2019-20, along with Consolidated Financial Statements, as required under 'Ind As – 27', are annexed to herwith.

d. Investment in Share Capital of M/s. Assam Petrochemicals Limited (APL), Guwahati (Assam, India), made up to the F.Y. 2019-20 amounts to ₹2800.00 Lakhs, divided into 280,00,000 equity shares of ₹10 each, is valued at cost.

v. Stock of Stores :

No stock of spares of individual value of more than ₹5.00 lakhs have been capitalized during the year.

vi. Trade receivables :

- a. Trade Receivables includes an amount of ₹20.32 Lakhs due from M/s. Eastern India Powertech Limited on account of Gas and TC Bills for the period December 2010 to January, 2013 (supply disconnected in January, 2013). Since M/s.EIPL has stopped making payments the same has been classified under 'Sundry Debtors – Unsecured and doubtful'. The Company has resorted to legal remedies through Arbitration for the recovery of the amount due.
- b. Trade Recivable includes an amount of ₹3578.92 Lakhs due from APGCL– LTPS (Previous year ₹3115.33 Lakhs). APGCL LTPS has raised dispute over the TC rates for the period 2008 onwards and accordingly has served a Debit Note on the Company amounting to ₹4182.82 Lakhs for the period 2008 to 2015. The Company has neither accepted the debit note nor made any adjustments in the books of accounts though APGCL has started recovering the amounts through adjustment against the subsequent bills raised on them.
- c. Trade Recivable includes an amount of ₹ NIL/- due from APGCL-NTPS (Previous year NIL) APGCL – NTPS has raised dispute over charging of Minimum Demand Charges bills whenever there has been distruption in supply of gas from Producer (i.e. Oil India Limited) this has resulted in accumulation of outstanding on account of MDC bills amounting to ₹980.00 Lakhs (Previous Year ₹786.55 Lakhs included in total outstanding. The Company has neither accepted their demand nor made any adjustments in the books of accounts.
- d. The Petroleum and and Natural Gas Regulatory Board (PNGRB), being Regulatory Body to determine transportation tariff, issued an Order dated 04th June 2019, has directed to implement a tariff rate to consumers of Assam Natural Gas Pipeline Network. PNGRB has calculated tariff rate for the period from 20.11.2008 to 31.03.2014 at a rate which is lower than as charged by AGCL from its consumers and directed to refund excess amount charged amounting to ₹72 Crores (approx.) excluding Service Tax already realized and deposited to Govt. account on such amount.

The effect of such order was estimated and accounted for in the year 2018-19 by deducting ₹7238.02 Lakhs from Transmission Charges Income (Revenue from Operation – Schedule 22 (b) and provisionally adjusted with outstanding amount of APGCL- NTPS, APGCL- LTPS and Assam Petrochemicals Limited (APL). An amount of ₹11.98 Lakhs is further adjusted on final settlement with APL during the current year. Similarly any difference over estimated amount provided during the year 2018-19 on final settlement with APGCL (NTPS & LTPS units) to be accounted for in the year of actual settlement.

No provision has been made for Service Tax amount on such refundable amount as Service Tax has already realized and deposited to Govt. account as per terms of respective agreements.

e. As per the Accounting Policies, Provision for bad and doubtful debts is to be provided at the rate of 2% on the "Revenue from Operation" for each year. However, no additional provision / adjustments for bad and doubtful debts have been made in the current year due to decline in the 'Revenue from Operations'.

f. Balances of the Trade Receivables are shown as per the balances in the General Ledger, which are subject to confirmation by the consumers and reconciliation with the control register. The Company has sent letters of confirmation to all the parties and some of the replies (including some major consumers) are yet to be received.

vii. Balance with Banks :

i. The Company has been maintaining and operating a Current Account with Assam Co-operative Apex Bank Limited, Duliajan (Non Scheduled Bank) with balance of ₹0.76 Lakh as on 31-03-2020 as against the balance of ₹0.80 Lakh as on 31-03-2019. The maximum balance at any point of time during the year in the said account was ₹0.94 Lakh.

viii. Advance Income Tax :

 Advance Income Tax under Current Tax Assets (Net) includes amount paid - as excess during the Financial Year 2017-18 and FY 2018-19 and which are refundable from Income Tax Department. Refund amount of ₹2563.10 Lakhs (FY 2018-19) and ₹66.48 Lakhs (FY 16-17) have been received on 23rd July 2020 and 27th July 2020 respectively from Income Tax Department.

ix. Other Equity :

- a. Capital Reserves ₹69.11 Lakhs represents non-refundable contributions received from the consumers towards capital cost (cost of Pipelines etc.).
- b. An amount of ₹7916.77 lakhs being the surplus balance for the current period (after keeping a maximum balance of ₹5.00 Lakhs) in the Profit & Loss Account has been transferred to "General Reserve Account" under "Other Equity" (Liabilities) in the Balance Sheet.

x. Financial Liabilities :

- a. There are no Micro and Small Enterprises, to whom the Company owes dues, which are outstanding for more than 45 days as at 31st March, 2020. This information as required to be disclosed under the Micro, Small and Medium Enterprises Development Act, 2006 has been determined to the extent such parties have been identified on the basis of information available with the Company.
- b. Credit balance in suspense account ₹59.75 Lakhs under Current Financial Liabilities (Note 19: Financial Liabilities Other Financial Liabilities) represent accumulated balances of certain deposits made in the bank accounts of Company till 31.03.2020, exact source of which is not known to the company. However, same will be adjusted with correct head of accounts on receipts of further information in this regard.

xi. Profit & Loss Account :

- a. Operating Income (Transmission Charges) under Schedule 22 (b) includes an amount of ₹28.71 Lakhs for the period 2019-20 and ₹27.02 Lakhs for the period 2018-19 on account of adjustment towards fair valuation of Seurity Deposit from Tea Gardens.
- b. During the current year the Company elected to exercise the option permitted under section 115BAA of the Income Tax Act, 1961 as introduced by the Taxation Laws (Amendment) Ordinance, 2019 and Accordingly the Company has recognized provision for income tax for

the year ended March 31, 2020 at the reduced tax rate. The Company has also remeasured deferred tax liability on 31st March 2020 based on the reduced rate.The full impact of this change has been recognized in the results for the year ended 31st March 2020.

- c. APGCL LTPS has raised dispute over the TC rates for the period 2008 onwards and accordingly has served a Debit Note on the Company amounting to ₹4182.82 Lakhs for the period 2008 to 2015. The Company has neither accepted the debit note nor made any adjustments in the books of accounts though APGCL has started recovering the amounts through adjustment against the subsequent bills raised on them. Discussion is under process between both the parties to resolve the disputed. No provision for any probable reversal of TC already accounted for and booked in Profit & Loss. However, same is shown under contingent liability.
- d. Current Tax of ₹2320.31 Lakhs (Dr) includes amounts being the provision made for the Financial year 2019-20 and ₹269.94 Lakhs (Cr) being difference of provision made for the Financial years 2018-19.
- e. Miscellaneous Receipts under Other Income (Note 23) ₹50.95 Lakhs (Cr) includes apportionment and reimbursement of the cost of expenses other than salary / arrear salary of the employees, received from M/s. DNP Limited for the year 2019-20 and other receipts in the nature of reconnection charges, recovery from contractors, etc., as furnished below.

Particulars		Amount (in Lakhs of ₹)
Expenses Recovery	Cr	₹49.83
Other Receipts	Cr	₹0.50
Reconnection Charge	Cr	₹0.62
TOTAL	Cr	₹50.95

- g. During the year under review no amount/- has been paid towards VRS payments and an amount of ₹3. 30 Lakhs (being 1/5th of actual payments including previous years) has been charged to Statement of Profit and Loss on account of the proportionate share of current year's.
- h. The Company is continuing the Group Gratuity Scheme and Group Superannuation Scheme with Life Insurance Corporation of India, Jorhat Branch under Policy Cover GGCA-71070 for Gratuity Scheme and Policy Cover GSCA 71044 for Superannuation Scheme.

During the year under audit, Gratuity has been accounted for on the basis of actuarial valuation and an amount of ₹107.72 Lakhs has been charged under Gratuity, consisting of current year's and past service liability.

- i. During the year under audit, actuarial valuation of Leave Encashment Benefits has been carried out, ₹3 51 Lakhs has been charged in the accounts based on actuarial valuation during the year.
- j. Interest on delayed payments due from APGCL and tea consumers (Trade Receivables) which are either disputed or considered doubtful of recovery have not been provided for during the year under review and shall be considered during the year of settlement / realization as per the policy of the company. In the smilar manner no provision is made for interest payable to

APGCL (NTPS) on refund amount as per PNGRB Order and same to be considered only on final settlement of dues with APGCL and APL.

k. Gas meters installed from time to time have been reconciled and necessary adjustments have been affected to Advance from tea Gardens – Gas meter under current liabilities & provisions and Stock of stores at site offices / Instrumentation department.

xi. Contingent Liabilities

a. In respect of claims under Income Tax, VAT and Service Tax

i) Income Tax

a. Advance Tax reflected in the accounts (Refer to note 11(d) includes an amount of ₹14.89 lakhs being the FBT paid for upto the the AY 2007-08 pending assessment and ITDS reflected in the accounts (Refer to note 11(d) includes an amount of ₹7.57 lakhs being TDS disallowed by the department for the Financial years 2006-07, 2007-08 and 2016-17. The Company has filed revised petitions for the allowability of the same. The Contingent liability arising on this remains unascertained and therefore has not been provided for.

ii) VAT

As per the Gas Sale Agreements and the prevailing practice, in cases where the company sell gas to the consumers, the company has raised individual bills Gas sales and Transmission charges and accordingly paid VAT on the amount of gas sales bills and Service Tax on the transmission charges bills. In 2013 the VAT department has claimed that, since the gas is delivered by the company at the premises of the consumers, VAT shall be payable on the cost of transportation bills also and therefore from March 2013 onwards has raised demand notes on VAT on Transmission charges bills for the AYs 2006-07, 2007-08, 2008-09, 2009-10, 2013-14, 2014-15 and 2015-16.

The Company has made a rectification petition / appeal with Commissioner of Taxes, Assam/ Assam Board of Revenue/ Hon'ble Guwahati High Court against the Orders of the Superintendent and Asstt. Commissioner, Assam Value Added Tax, dated 25-03-2013, 01-09-2015, 21.04.2016, 17.03.2018, 17.03.2018, 19.03.2018 and 19.03.2018 amounting to ₹231. 54 Lakhs for the Assessment Year 2007-08, ₹2143.55 Lakhs for the Assessment Year 2008-09, ₹2103.42 Lakhs for the Assessment Year 2006-07, ₹2185.79 Lakhs for the Assessment Year 2009-10, ₹1431.90 lakhs for the Assessment Year 2013-14, ₹1341.67 lakhs for the Assessment Year 2014-15 and ₹1518.36 Lakhs for the Assessment Year 2015-16 respectively, including Interest, being the amount of VAT on natural gas purchased from M/s. Canoro Resources Limited and sold to consumers and VAT payable on Transmission charges also. The Contingent liability arising on this remains unascertained and therefore has not been provided for.

iii) Service Tax

An appeal has been filed with Customs, Excise and Service Tax Appellate Tribunal, Kolkata and Commissioner (Appeals), Central Excise & Cusoms, Guwahati against the Orders of the Commissioner of Central Excise, Dibrugarh dated 04-04-2012, 10-10-2013,19-02-2014, 05-12-2014, 27-03-2015, 30-04-2015, 18.03.2016, 09.02.2017, 10.08.17, 31.08.17, 31.01.18, 23.01.19, 02.05.19, 30.07.19 and 23.08.19 regarding payment of service Tax on Minimum

Demand Charges on TC and Marketing Margin, other miscellaneous issues and reimbursement of manpower expenses from DNP Ltd. amounting to ₹1275.08 Lakhs exclusive of interest and penalty, for the period November 2006 to June 2017. The Contingent liability arising on this remains unascertained and therefore has not been provided for.

The disputed statutory dues that have not been deposited on account of matters pending before appropriate authorities are as under:-

Name Of Statute	Nature Of Dues	Amount (in Lakhs of Rs)	Period To Which The Amount Relates	Forum Where The Dispute Is Pending	
Income Tax Act	Tax	3.93	A.Y. 2006-07	Central Processing Cell	
Income Tax Act	Tax	0.54	A.Y. 2007-08	Central Processing Cell	
Income Tax Act	Tax	3.09	A.Y. 2016-17	Central Processing Cell	
Assam VAT ACT	Tax (including interest)	2103.42	F.Y. 2006-07	Commssioner, Assam VAT	
Assam VAT ACT	Tax (including interest)	231.54	F.Y. 2007-08	Additional Commissioner, Assam VAT	
Assam VAT ACT	Tax (including interest)	2143.55	F.Y. 2008-09	Assam Board of Revenue	
Assam VAT ACT	Tax (including interest)	2185.79	F.Y. 2009-10	Appeal filed with Hon'ble Guwahati High Court	
Assam VAT ACT	Tax (including interest)	1431.90	F.Y. 2013-14	Commssioner, Assam VAT	
Assam VAT ACT	Tax (including interest)	1341.67	F.Y. 2014-15	Commssioner, Assam VAT	
Assam VAT ACT	Tax (including interest)	1518.36	F.Y. 2015-16	Commssioner, Assam VAT	
Service Tax	Tax	402.29	2007 to 2012	CESTAT, Kolkata	
Service Tax	Tax	52.28	2012-2013	CESTAT, Kolkata	
Service Tax	Тах	87.73	Oct'12 to Sep'13	CESTAT, Kolkata	
Service Tax	Tax	152.57	Apr'09 to Mar'14	CESTAT, Kolkata	
Service Tax	Tax	24.29	2013-2014	CESTAT, Kolkata	
Service Tax	Tax	88.37	Oct'13 to Sep'14	CESTAT, Kolkata	
Service Tax	Tax	36.07	2014-15	CESTAT, Kolkata	
Service Tax	Tax	22.31	2014-15	Commissioner Appeal (Guwahati)	
Service Tax	Tax	55.15	Oct'14 to Sep'15	CESTAT, Kolkata	
Service Tax	Tax	143.97	Oct'15 to Sep'16	Commissioner Appeal (Guwahati)	
Service Tax	Tax	74.17	2015-16	Commissioner Appeal (Guwahati)	
Service Tax	Tax	121.74	Oct'16 to June'17	Commissioner Appeal (Guwahati)	

Service Tax	Тах	12.60	2016-17	Commissioner Appeal (Guwahati)
Service Tax	Tax	1.54	Apr'17 to June'17	Commissioner Appeal (Guwahati)

- b. In respect of claims other than under Income Tax, VAT and Service Tax
 - i) During the year under review, Contingent Liabilities have been estimated for an amount of ₹375.56/- (previous year ₹375.56) which includes ₹3.20 Lakhs on account of Royalty on MGQ bills raised by M/s.Oil India Limited and a debit note raised by ONGC Ltd. For ₹131.27 Lakhs for the period from June '10 to March '13 as additional gas price bill againt consumption of gas volume in excess of booked volume and Interest charges on delayed/ non payment of billed amounts, which has not been acknowledged by the Comapny. Disputed interest on loan claimed by UCO Bank ₹241.09 Lakhs not acknowledged by the Company has been considered till 2009-10 and no provision has been made since 2011-12 as there was no claim from the banker.
 - ii) APGCL LTPS has raised dispute over the TC rates for the period 2008 onwards and accordingly has served two Debit Notes on the Company amounting to ₹4182. 82 Lakhs for the period 2008 to 2015. The Company has neither accepted the debit note nor made any adjustments in the books of accounts though APGCL has started recovering the amounts through adjustment against the subsequent bills raised on them. Discussion is under process between both the parties to resolve the disputed. No provision for any probable reversal of TC already accounted for and booked in Profit & Loss.

ii. GENERAL

- a. GST on Transmission charges amounting to ₹29.89 Lakhs & GS tax on other services amounting to ₹0.68 Lakh, which are outstanding for collection during the year under consideration (bills raised in 2019-20) have been treated under "Provision for GST" (Short Term Provisions).
- b. VAT on Gas Sales are provided for and paid on the basis of bills raised and accounted for during the year.
- c. The Company has renewed most of the MoU / agreements due for renewal with the suppliers and consumers. However, the Company is yet to renew the Gas sales and purchase agreement with the supplier M/s. OIL and some Individual Tea factory consumers and efforts have been taken for the renewal of the same at the earliest.
- d. The Company has issued Bank Guarantees amounting to ₹533.00 Lakhs in favour of PNGRB being the PBG for Authorisation of CGD Network, ₹32.75 Lakhs in favour of PNGRB being the PBG for NG Pipeline Network, ₹6600.00 Lakhs in favour of PNGRB being the PBG for Kamrup and Jorhat CGD Projects, ₹1313.75 Lakhs in favour of ONGC towards PBG for natural gas auction, ₹17.57 Lakhs amounting in favour of PWD Assam towards ROW matters and amounting to ₹2.89 Lakhs towards CGD connection at IOC, Digboi. The accumulated balance of the valid Bank Guarantees as on 31/03/2020 amounts to ₹8499.97 Lakhs.

The Company has similarly issued Letter of Credit favouring ONGC amounting to ₹1807.49 Lakhs against gas to purchased.

- e. The difference in quantities of gas purchased and sold (-) 81 71 018 SCM, has arisen due to metering discrepancies.
- f. Related Party Disclosure: In accordance with the requirements of Ind As-24 on 'Related Party Disclosures' the names of related party where control exists / able to exercise significant influence, along with the aggregate transactions and year end balances with them as identified by the company are given below:

(a) Directors / Key Managerial Personnel

- 1. Shri Bolin Chetia 2. Shri Indra Gogoi
- Shri Gokul Ch. Swargiyari
 Shri Virendra Mittal
 Shri Siddarta Bordoli
- 7. Shri Tarun Ch Saharia8. Shri Umananda Doley
- 9. Smt. Mayuri Chetia 10. Smt. Kalyani Baruah

(b) Joint venture -

- Associated Company Tripura Natural Gas Company Limited., Agartala, Tripura
- Associated Company Purbabharati Gas Pvt limited, Guwahati, Assam
- Subsidiary Company DNP Limited, Guwahati, Assam

The following transactions were carried out during the year with the related parties (In Lakhs of Rupees):-

Nature of transaction	Directors / Key Managerial Personnel	Joint venture
Remuneration, T.A. and other benefits	67.51 (46.38)	
Balance as at 31.03.2020 Receivables	NIL (NIL)	N I L (N I L)
Loans		NIL NIL
Advance (reimbursable)		960. 10 (241. 92)

(Figures in brackets relate to previous years)

f. SEGMENT REPORTING :

The Company is primarily engaged in the business of 'Transmission of Natural Gas' and the other business of the Company i.e purchase and sale of natural gas and construction and maintenance of gas pipe lines are collateral to and revolve around the primary business of the Company and hence 'Segment Reporting' as per Ind AS – 108, has not been considered. However, the matter is being taken up with the consultants and shall be complied with as per their advice in future.

g. IMPAIRMENT OF ASSETS :

No adjustments have been carried out during the year.

38. As per section 135 of the Companies Act, 2013 along with Companies (Corporate Social Responsibility) Policy, 2014, the Company is required to spent for CSR in accordance with its CSR Policy. The details of CSR expenditure for the year are as under.

		(Amount in lakhs of Rupees)			
	2017-18	2018-19	2019-20		
Amount unspent (for earlier years) at the begining of the year	418.54	443.32	213.54		
Amount earmarked for CSR activities during the year	199.95	210.19	168.19		
Gross amount required to be spent during the year	618.49	6 53.51	381.73		
Amount actually spent for CSR activities during the year	175.17	439.97	235.77		
Amount remaining unspent at the end of the year	443.32	213.54	145.96		

39. Dividend :

As Dividend and Tax on dividend are accounted for during the year in which such dividends are declared by the AGM, an amount of ₹338.29 Lakhs (at the rate of 20% on the paid up share capital as at 31^{st} March 2019) and ₹NIL being the dividend and the Tax on dividend respectively declared and paid during the year (for the year 2018-19) has been accounted for during this year.

For the Financial Year 2019-20, the Board of Directors, have proposed a final dividend at the rate of **20%** on the average paid up equity share capital of the company. The proposal is subject to the approval of shareholders at the Annual General Meeting.

No. 40 Financial instruments - Fair values and risk management

A. Accounting classification and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

(manuatin labba of Dumana)

		Carrying amount				Fair value			
March 31, 2020	Mandatorily at FVTPL	FVTOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total	
Financial assets									
Cash and cash equivalents			44 710	44 710					
Trade receivables			10 749	10 749				-	
Short-term loans and advances			5 110	5 110					
			60 569	60 569	-	-	-	-	
Financial liabilities									
Deposit from Customer	6 177			6 177		6 177		6 177	
Trade and other payables			1 820	1 820					
Other current financial liabilities			2 385	2 385					
	6 177		4 206	10 383		6 177		6 177	
Financial assets									
Cash and cash equivalents			37 069	37 069				-	
Trade receivables			9 682	9 682				-	
Short-term loans and advances			3 814	3 814				-	
			50 565	50 565	-	-	-	-	
Financial liabilities									
Deposit from Customer	5 627			5 627		5 627		5 627	
Trade and other payables			2 254	2 254					
Other current financial liabilities			3 018	3 018					
	5 627		5 271	10 898		5 627		5 627	

(Amount - INR in Lakhs)

B. Measurement of fair values

Valuation techniques and significant unobservable inputs

The following tables show the valuation techniques used in measuring Level 2 and Level 3 fair values, for financial instruments measured at fair value in the statement of financial position, as well as the significant unobservable inputs used.

Financial instruments measured at fair value

Туре	Valuation technique	Significant unobservable inputs	Inter-relationship between significant unobservable inputs and fair value measurement
Deposit from Customer	Present Value techniques using appropriate discounting rates.	Not applicable	Not Applicable

C. Financial risk management

i. Risk management framework

The Company's Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework. The Board of Directors has established the Risk Management Committee (the Committee), which is responsible for developing and monitoring the Company's risk management policies. The Committee reports regularly to the Board of Directors on its activities.

The Company's risk management policies are established to identify and analyse the risks faced by the Company, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities. The Company, through its training and management standards and procedures, aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

The audit committee oversees how management monitors compliance with the company's risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to the risks faced by the Company. The audit committee is assisted in its oversight role by internal audit. Internal audit undertakes both regular and ad hoc reviews of risk management controls and procedures, the results of which are reported to the audit committee.

Baring Market risk the Company has exposure to the following risks arising from financial instruments:

- Credit risk ;
- Liquidity risk

i. Market risk

Market risk is the risk of changes in market prices – such as foreign exchange rates, interest rates and equity prices – that will affect the Company's income or the value of its holdings of financial instruments. Market risk is attributable to all market risk sensitive financial instruments including foreign currency receivables and payables and long term debt. Though the Company expects circumstances relating of transactions in foreign currency, but the Company is currently not carrying any foreign exchange bearing financial instruments in the stated reporting periods

ii. Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's receivables from customers.

The maximum exposure to credit risk in case of all the financial instuments covered below is resticted to their respective carrying amount.

Trade and other receivables

The Company's exposure to credit risk is influenced mainly by the individual characteristics of the customer. The Company assumes low credit risk on Trade Receivables amounting to

₹107,49,06,049/- as at 31st March 2020 and ₹96,82,35,115/- as at 31st March 2019; as it does not expect its customer to fail in meeting its contractual obligations as the Company understands that the customer has a strong capacity to meet its contractual cash flow obligations in the near term and adverse changes in economic and business conditions in the longer term may, but will not necessarily, reduce the ability of the borrower to fulfil its contractual cash flow obligations.

March 31, 2020	Gross carrying amount	Weighed average loss rate - range	Loss allowance
Neither past due not impaired	2,833	-	-
Past due 1–90 days	3,293	-	-
More than 90 days	4,623	-	-
	10,749	-	-

March 31, 2019	Gross carrying amount	Weighed average loss rate - range	Loss allowance
Neither past due not impaired	2,828	-	-
Past due 1–90 days	3,839	-	-
More than 90 days	3,015	-	-
	9,682	-	-

Cash and cash equivalents

The Company held cash and cash equivalents of ₹447,09,86,093/- as at March 31, 2020 and ₹370,68,63,859/- as at March 31, 2019. The cash and cash equivalents are held with bank with good credit ratings. The Company also invests its short term surplus funds in bank fixed deposit, which carry no/low mark to market risks for short duration therefore does not expose the company to credit risk.

iii. Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its liabilities when they are due in a cost effective manner, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

Exposure to liquidity risk

(Amount - INR in Lakhs)

Contractual cash flows						
March 31, 2020	Carrying amount	Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Financial liabilities	S					
Deposit from Customer	6 177	6 171	581	450	1 642	3 498
Trade and other payables	1 820	1 820	452	-	-	1 368
Other current liabilities	2 385	2 385	46	2 128	12	199
	<u>.</u>				(Атог	unt in Rupees)
Contractual cash fl	Contractual cash flows					
March 31, 2019	Carrying amount	Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Financial liabilities	S					
Deposit from Customer	5 627	5 627	279	536	1 814	2 999
Trade and other payables	2 254	2 254	891	-	-	1 363
Other current liabilities	3 018	3 018	84	2 722	211	-

The Comapny has not carried any derivative financial liabilities as on 31^{st} March 2019 and 31^{st} March 2020.

In terms of our report of even date attached to herewith

<i>Sd/-</i> (Vijay Kumar L) Chief Financial Officer	<i>Sd/-</i> (G C Swargiyari) Managing Director	For KANOI ASSOCIATES ICAI REGN. No. 30910IE Chartered Accountants
<i>Sd/-</i> (D Dev Gupta) Company Secretary	<i>Sd/-</i> (Malay Kumar Das) Director	
		<i>Sd/-</i> (CA. AAKASH AGARWALLA, FCA) Partner
Place : Dibrugarh		(Membership No. 058427)
Dated : 14 th August 2020		DIN:20058427AAAAAK2238

(Amount - INR in Lakh)

ASSAM GAS COMPANY LIMITED DULIAJAN, (ASSAM) CONSOLIDATED BALANCE SHEET

AS AT Note AS AT **Particulars** No. 31-03-2020 31-03-2019 **A INTANGIBLE ASSETS** 1) Non-current assets (a) Property, Plant & Equipments 2 38200.49 35904.61 1471.96 (b) Capital Work in progress 3 509.00 (c) Other Ingangible Assets 4 185.83 201.21 (d) Right-of-use Assets 5 200.23 0.00 (e) Financial Assets i) Investments 11035.99 3697.74 6 7 25.30 ii) Other Financial Assets 25.30 1905.39 14303.78 (f) Other Non-current assets 8 52062.23 55604.60 2) Current assets (a) Inventories 9 3273.87 2777.74 (b) Financial Assets i) Trade receivables 10 11893.96 10768.64 2603.73 2734.70 ii) Cash and cash equivalents 11 46360.80 38171.01 iii) Bank balance other than (ii) above 12 1882.84 iv) Others 13 3211.85 (c) Current Tax Assets (Net) 3946.69 3234.29 14 (d) Other current assets 15 1055.97 734.28 72346.87 60303.50

TOTAL

124409.10

115908.10

	1		
B EQUITY AND LIABILITIES			
a. Equity Share Capital	16	1691.45	1691.45
b. Other Equity	17	88542.62	80569.25
c. Minority Interest	18	13152.60	12548.14
		103386.67	94808.84
2. Liabilities			
a. Non Current Liabilities			
Financial Liabilities			
i) Borrowings	19	0.00	0.00
ii) Lease Liabilities		133.07	0.00
iii) Other Financial Liabilities	20	6156.10	5638.35
b. Deferred tax liabiltiy (net)	21	5460.65	6299.30
c. Provisions	22	1187.18	0.00
		12937.00	11937.65
3. Current Liabilities			
a. Financial Liabilities			
i) Trade payables	23	2191.43	2487.80
ii) Lease Liabilities		59.26	0.00
iii) Other Financial Liabilities	20	2875.54	3423.05
b. Other current liabilities	24	2377.02	3082.23
c. Provisions	25	582.18	168.53
		8085.43	9161.61
	TOTAL	124409.10	115908.10
Corporate Information & Significant Accounting Policies	5 1		
Notes forming part of Financial Statements	35-36		

In terms of our report of even date attached to herewith

Sd/- (Vijay Kumar L) Chief Financial Officer *Sd/-* (G C Swargiyari) Managing Director **For KANOI ASSOCIATES** ICAI REGN. No. 30910IE Chartered Accountants

Sd/- (D Dev Gupta) Company Secretary *Sd/-* (Malay Kumar Das) Director

> *Sd/-* (CA. AAKASH AGARWALLA, FCA) Partner (Membership No. 058427) DIN:20058427AAAAAK2238

ASSAM GAS COMPANY LIMITED
DULIAJAN, (ASSAM)
CONSOLIDATED STATEMENT OF PROFIT & LOSS

		(Amount - INR in Lakhs)		
Particulars	Note No.	AS AT 31-03-2020	AS AT 31-03-2019	
I. Revenue from operations	26	35996.48	27782.01	
II. Other income	27	4757.16	5090.81	
III. Total Revenue (I + II)		40753.64	32872.82	
IV. Expenses:				
Purchases of stock in trade	28	13875.74	11851.64	
Change in Inventory of Stock of CNG	29	(0.38)	0.00	
Excise duty		0.98	0.00	
Employee benefit expenses	30	5233.93	4976.24	
Finance costs	31	195.18	177.11	
Depreciation and amortization	2&3	2242.76	1961.84	
Other expenses	32	5858.36	5178.15	
Total expenses		27406.57	24144.98	
V. Profit before exceptional items				
and tax (III - IV)		13347.07	8727.84	
VI. Exceptional Items		0.00	0.00	
VI. Profit before tax (V - VI)		13347.07	8727.84	
VII. Tax expenses				
1) Current tax	33	2829.46	2626.29	
2) Deferred tax	21	(277.07)	(458.44)	
		2552.39	2167.85	
VIII. Profit for the period from continuing operations (VI - VII)		10794.68	6559.99	
IX. Profit from discontinuing operations				
X. Tax expenses of discontinuing operations				
XI. Profit from Discontinuing operations (after tax) (IX - X)				
XII. Profit for the period (VIII + XI)		10794.68	6559.99	

 XVI. Other Comprehensive Income A (i) Items that will not be reclassified to profit or loss (ii) Income tax relating to items that will not be reclassified to profit or loss B (i) Items that will be reclassified to profit or loss (ii) Income tax relating to items that will be reclassified to profit or loss 		
XVII. Total Comprehensive Income for the period (XV+XVI) (Comprising Profit (Loss) and Other Comprehensive Income for the period)	10794.68	6559.99
XVIII. Basic & Diluted Earnings per equity share (in Rs.): (Face Value Rs. 100 per share) Corporate Information & Significant Accounting Policies Notes forming part of Financial Statements	638	388

In terms of our report of even date attached to herewith

A, FCA)
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P Dated : 14th August 2020

ASSAM GAS COMPANY LIMITED DULIAJAN, (ASSAM) CASH FLOW STATEMENT Consolidated Financial Statements for 2019-20

	Statement of Cash Flow	AS AT 31-03-2020	AS AT 31-03-2019
I.	CASH FLOW FROM "OPERATING ACTIVITIES"		
a)	Net Profit before Tax	13347.07	8727.85
b)	Adjustments for :		
i)	Depreciation	2192.88	1961.84
ii)	Interest on Loans	0.00	(193.88)
iii)	Misc. Expenditure	3.30	6.09
iv)	Interest on Fixed Deposit	(3670.81)	(3383.51)
v)	Impact of Fair valuation	5.46	351.71
	Operating Profit before working capital changes	11877.90	7470.10
c)	Working capital changes :		
i)	Inventories	(496.13)	(233.71)
ii)	Trade Receivables (Fin. Assets)	(1125.32)	1514.92
iii)	Short Term Loans & Advances (Fin. Asset)	0.00	(411.29)
iv)	Other Current Liabilities	(645.95)	858.85
v)	Trade payable (Financial Liabilities)	(296.37)	478.25
vi)	Other current asset	(321.68)	0.00
	Cash generated from operations	8992.45	9677.12
Less	: Income Tax Payment	(3541.86)	(5451.66)
	Cash Flow before extra ordinary items	5450.59	4225.46
Add	: Earlier year adjustment	.00	.00
	Net Cash from operating activities	5450.59	4225.46

II.		CASH FLOW FROM "INVESTING ACTIVITIES"		
	i)	Purchase of Assets	(3710.65)	(1932.59)
	ii)	Sale of Asset	0.00	0.00
	iii)	Non-Current Investment	(7338.25)	(1751.70)
	iv)	Fixed Deposits	4205.30	(5537.43)
	v)	Interest received on Fixed Deposits	3090.24	2997.80
		Net Cash used in investing activities	(3753.36)	(6223.92)
III.		CASH FLOW FROM "FINANCING ACTIVITIES"		
	i)	Increase in Non Current other financial liabilities	650.82	185.26
	ii)	Interest on Loans	0.00	193.88
	iii)	Dividend & Tax paid	(1644.28)	(1492.38)
	iv)	Decrease in Current other Financial Liabilities	(547.51)	2607.75
	v)	Decrease in Financial Asset	(280.95)	(218.84)
	vi)	Decrease in Current Liabilities provisions	413.65	6.28
	vii)	Increase in provisions	(419.93)	(65.43)
		Net Cash used in financing activities	(1828.20)	1216.52
		Net Increase in Cash & Cash equivalents	(130.97)	(781.94)
		Cash & Cash equivalents at the begining of the year	2734.70	3516.64
		Cash & Cash equivalents at the end of the year	2603.73	2734.70

In terms of our report of even date attached to herewith

<i>Sd/-</i> (Vijay Kumar L) Chief Financial Officer	<i>Sd/-</i> (G C Swargiyari) Managing Director	For KANOI ASSOCIATES ICAI REGN. No. 30910IE Chartered Accountants
<i>Sd/-</i> (D Dev Gupta) Company Secretary	<i>Sd/-</i> (Malay Kumar Das) Director	
		<i>Sd/-</i> (CA. AAKASH AGARWALLA, FCA) Partner
Place : Dibrugarh Dated : 14 th August 2020		(Membership No. 058427) DIN:20058427AAAAAK2238

ASSAM GAS COMPANY LIMITED DULIAJAN, (ASSAM) CONSOLIDATED FINANCIAL STATEMENTS FOR THE YEAR 2019-20 Statement of Change in Equity for the year ended 31st March 2020

(Amount - INR in Lakhs)

	As at 31/	03/2020	As at 31/03/2019			
(a) Equity Share Capital	No. of Shares	Amount	No. of Shares	Amount		
Balance at the beginning of the reporting period	1691449	1691.45	1691449	1691.45		
Changesin Equity Share Capital during the period	-	-	-	-		
Balance at the end of the reporting period	16 91 449	1691.45	16 91 449	1691.45		

	Reserves and Surplus								
(b) Other Equity	Revaluation Reserve	Capital Reserve	General Reserve	Profit & Loss A/c	Total				
Balance at 01-April- 2019	38.87	69.11	76535.11	3926.16	80569.25				
Adj for rectification of Op balance	-	-	(1045.52)	-	(1045.52)				
Profit for the year	-	-	9524.88	10794.67	20319.55				
Other Comprehensive Income for the year	-	-	(131.51)	-	(131.51)				
Dividends	-	-	0.00	(1301.00)	(1301.00)				
Corporate Dividned Tax on Dividends	-	-	0.00	(343.28)	(343.28)				
Transfer to retained earnings	-	-	-	(9524.88)	(9524.88)				
Balance at 31-Mar-20	38.87	69.11	84,882.96	3,551.67	1,10,880.93				

Balance at 01-April- 2018	38.87	69.11	76315.51	10.00	76433.49
Adj for rectification of Op balance	-	-	10.65	-	10.65
Profit for the year	-	-	1151.44	6559.99	7711.43
Other Comprehensive Income for the year	-	-	(942.49)	-	(942.49)
Dividends	-	-	0.00	(1133.20)	(1133.20)
Corporate Dividned Tax on Dividends	-	-	0.00	(359.18)	(359.18)
Transfer to retained earnings	-	-	-	(1151.44)	(1151.44)
Balance at 31-Mar-19	38.87	69.11	76,535.11	3,926.17	85,856.90

ASSAM GAS COMPANY LIMITED

Consolidated Financial statements – 2019-20

Corporate Information & Significant Accounting Policies

1. Corporate Information

Assam Gas Company Limited, a Government of Assam Undertaking - fully owned and controlled by the Government of Assam through Equity participation, is a public limited company, incorporated in India as a Private Limited Company under the provisions of the Companies Act, 1956, with its Registered Office situated at Duliajan (Post Office), Dibrugarh District. The Consolidated Financial Statements for the year ended on 31st March 2020 were authorized by the resolution of the Board of Directors on 12th August 2020.

Subsidiary Company

M/s.DNP Limited was incorporated as a Public Company Limited by Shares under the Companies Act, 1956 on 15^{th} June, 2007, with its Registered Office at Guwahati (Assam, India), with an Authorised Capital of ₹1,70,00,00,000/-, divided into equity shares of ₹10/-each and a paid up capital of ₹1,67,25,00,000/-. Assam Gas Company Limited is holding 51% of the paid up share capital of the company, while Numaligarh Refineries Limited holds 26% and M/s. Oil India Limited 23% of the paid up share capital respectively.

Associated Company - Joint venture

M/s. Tripura Natural Gas Co. Ltd., Agartala (Tripura, India), was jointly promoted in 1990, by Assam Gas Company Ltd., and Tripura Industrial Development Corporation, Agartala (Tripura, India). At present the Authorised Capital of TNGCL is ₹30,00,00,000/-, divided into equity shares of ₹10/- each and the Issued, Subscribed and paid up capital is ₹30,00,00,000/. Assam Gas Company is having 25.51% Equity Share holdings (765306 Equity Shares) in M/s. Tripura Natural Gas Company Limited.

M/s. Purba Bharati Gas Pvt Ltd., Guwahati (Assam, India), was jointly promoted in 2019, by M/s. Assam Gas Company Ltd., M/s. GAIL Gas Limited and M/s Oil India Limited. At present the Authorised Capital of M/s. Purba Bharati Gas Pvt Ltd. is at ₹500,00,00,000/-, divided into equity shares of ₹10/- each and the Issued, Subscribed and paid up capital is ₹100,00,00,000/-. Assam Gas Company is having 48% Equity Share holdings (480 00 000 Equity Shares) in M/s. Purba Bharati Gas Pvt Ltd.

Investment in Share Capital of M/s. Assam Petrochemicals Limited (APL), Guwahati (Assam, India), made upto the F.Y. 2019-20 amounts to ₹28,00,00,000, divided into 280,00,000 equity shares of ₹10 each. Assam Gas Company is having 3.25% Equity Share holdings (280 00 000 Equity Shares) in M/s. Assam Petrochemicals Limited.

1.1 Significant Accounting Policies

1.1.1 Basis of preparation of Consolidated Financial Statements

The financial statements of the company have been prepared in accordance with Indian Accounting Standards (Ind AS) notified under the Companies (Indian Accounting Standards) Rule, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016.

The financial statements are prepared under the historical cost convention and in accordance with Generally Accepted Accounting Principles in India (Indian GAAP), including Accounting

Standards notified under relevant provisions of the Companies Act, 2013. Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy. Revenues are generally recognized on accrual system of accounting except where otherwise stated.

1.1.2 PRINCIPLES OF CONSOLIDATION

The consolidated financial statements relate to Assam Gas Company Limited ('the Company'), its subsidiary company (DNP Limited) and its Associates (Tripura Natural Gas Company Limited). The consolidated financial statements have been prepared on the following basis:

- a) The financial statements of the Company and its subsidiary company are combined on a lineby-line basis by adding together the book values of like items of assets, liabilities, income and expenses, after fully eliminating intra-group balances and intra-group transactions in accordance with Accounting Standard (Ind AS) 110 - "Consolidated Financial Statements"
- b) Minority Interest's share of net profit of consolidated subsidiaries for the year is identified and adjusted against the income of the group in order to arrive at the net income attributable to shareholders of the Company.
- c) Minority Interest's share of net assets of consolidated subsidiaries is identified and presented in the consolidated balance sheet separate from liabilities and the equity of the Company's shareholders.
- d) As far as possible, the consolidated financial statements are prepared using uniform accounting policies for like transactions and other events in similar circumstances and are presented in the same manner as the Company's separate financial statements.
- **1.1.3** Investments other than in subsidiary have been accounted as per Accounting Standard (Ind AS) 28 on "Investment in Associates and joint ventures".

1.1.4. Other significant accounting policies

These are set out under "Significant Accounting Policies" as given in the Company's separate financial statements.

<i>Sd/-</i> (Vijay Kumar L) Chief Financial Officer	<i>Sd/-</i> (G C Swargiyari) Managing Director	<i>Sd/-</i> (CA Aakash Agarwalla, FCA Partner Kanoi Associates Chartered Accountants
Sd/- (D Dev Gupta)	Sd/- (Malay Kumar Das)	
Company Secretary	Director	

Notes to the Consolidated Fin. Statements for the year ended 31st March 2020 NOTE 2: Property, Plant & Equipments (Amount - INR in Lakhs)

k 'DV	As at 03-2019	423.34	1880.99	32647.85	9.51	.81	7.10	595.54	101.60	42.11	84.50	100.75	L C	10.01	35904.61	36804.45
Net block on SLM / WDV	As at As at 31-03-2019	1431.69	1995.27	33179.73	13.52	.74	8.61	502.80	204.58	62.35	70.67	101.82	0	9.00 610.02		35904.61 3
	Total (under SLM) 3	00.	457.86	7826.61	19.48	.36	4.28	1002.74	311.98	31.70	86.19	354.90	1	75.48	10128.79	7970.37
ciation M)	Adjustment to Assets (during year)															
Depreciation (SLM)	For the Year	00.	118.48	1719.19	2.89	.07	1.23	204.65	29.44	7.35	17.51	31.56	Č	75.48	2158.79	1957.38
	Up to 01-04-19	00.	339.38	6107.92	16.59	.29	3.05	798.09	282.54	24.35	68.68	323.34		12.0	7970.50	6012.99
	Cost as at 31-03-2020	1431.69	2453.13	41006.84	33.00	1.10	12.89	1505.54	516.56	94.05	156.86	456.72		10.89 64.4.51	48329.78	43875.11
	Adjust- Ment (discard)															
Gross block	Addition for The year	1009.35	232.76	2249.07	6.90	00.	2.74	111.91	132.42	28.59	3.68	32.63	7	11.	4454.67	1057.54
Gros	Cost as at 01-04-19	423.34	2220.37	38755.77	26.10	1.10	10.15	1393.63	384.14	66.46	153.18	424.09		00 00	43875.11	42817.44
	Particulars	A. Land	B. Residential & Factory Building	C. Pipe Lines & Plant & Machinery	D. Office Equipment	E. Hospital Equipments	F. Miscellaneous Fixed Assets	G. Electrical Installation	H. Roads, Drains and Water Works	I. Furniture & Fixture	J. Motor Vehicles	K. E.D.P.System	L. Communication	System M. CNC Station	Total	Previous Year's Figures

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Assam Gas Company Limited

Notes to the Consolidated Fin. Statements for the year ended 31st March 2020 **NOTE 4: Intangible Assets**

(Amount - INR in Lakhs)

ock	As at 31-03- 2019		31.13	170.08	00.	201.21
Net block	As at 31-03- 2020		29.30	142.38	14.15	185.83
	No. of Years for amortisation		6.00	10.00	6.00	
r	Total		4.21	29.89	3.59	37.69
Amortisation	Adjustment to Assets (during year)		00	.00	00	00.
	For the Year		2.85	27.70	3.59	34.14
	Up to 01-04-19		1.36	2.19	.00	3.55
	Cost as at 31-03-2020		33.51	172.27	17.74	223.52
	Adjust- Ment (discard)		00.	00	00.	00'
Gross block	Addition for The year		1.02	.00	17.74	18.76
	Cost as at 01-04-19	le Assets	32.49	172.27	.00	204.76
	Particulars	Other Intangible Assets	Way Leave Righjts	Geogrophical Information System	Computer Software	Total

For KANOI ASSOCIATES ICAI REGN. No. 30910IE

Chartered Accountants

In terms of our report of even date attached to herewith

Sd/- (G C Swargiyari) Managing Director

Chief Financial Officer Sd/- (Vijay Kumar L)

Sd/- (D Dev Gupta) **Company Secretary**

Sd/- (Malay Kumar Das)

Director

Sd/- (CA. AAKASH AGARWALLA, FCA) (Membership No. 058427) Partner

DIN:20058427AAAAAK2238

Dated : 14th August 2020 Place: Dibrugarh

ASSAM GAS COMPANY LIMITED DULIAJAN, (ASSAM) NOTES TO THE CONSOLIDATED FIN. STATEMENTS FOR THE YEAR ENDED 31ST MARCH 2020

		AS AT 31-03-2020	AS AT 31-03-2019
3	CAPITAL WORK - IN - PROGRESS		
	Pipeline	110.09	66.92
	CNG/LNG Project	0.00	594.43
	Scada	21.80	768.98
	PS Water Tank & Office buildings	3.02	21.37
	ONGC (Namburnadi-Numaligarh PL project)	303.94	10.10
	Compressor (Fire & Safty)	55.65	2.63
	Electrical Upgradation	7.53	7.53
	Computer Software (intangible)	6.97	0.00
		509.00	1471.96
5	Right-of-Use Assets		
U	Vehicles	200.23	0.00
		200.23	0.00
6	Non-current Financial Assets: INVESTMENTS		
	Total Investment valued at cost (unless stated otherwise)		
	Equity contribution in Tripura Natural Gas Co. Ltd. (unqoated) - Associates	3435.99	2297.74
	(100000 equity shares @ Rs.100 each fully paid)		
	Equity Conribuion in DNP Limited - Subsidiary	0.00	0.00
	(85300000 equity shares @ Rs.10 each fully paid)		
	Equity Conribuion in PBG Pvt. Limited - Joint Venture	4800.00	0.00
	(48000000 equity shares @ Rs.10 each fully paid)		
	Equity Conribuion in Assam Petrochemicals Limited	2800.00	1400.00
	(14000000 equity shares @ Rs. 10 each fully paid)		
		11035.99	3697.74
	AGCL hold 25.51% Equity Shares in Tripura Natural Gas Co. Limited.		
	DNP Limited is a subsidiary company, AGCL holding 51% shares.		

DNP Limited is a subsidiary company, AGCL holding 51% shares. AGCL hold 48% Equity Shares in Purba Bharati Gas Pvt. Limited. AGCL hold 3.25% Equity Shares in Asam Petrochemicals Limited.

7 Non-current Financial Assets: OTHERS		
A. Loans		
Loans to Related Party :	0.00	0.00
B. Other Financial Assets		
AGCL Gratuity Trust Account	0.01	0.01
Security Deposit	0.00	0.00
-Considered good- unsecured	25.29	25.29
	25.30	25.30
8 OTHER NON-CURRENT ASSETS		
A. Misc. Expenditure (to the extent not written off)		
VRS Payments - Accumulated balance	8.63	14.73
Add : Paid during the year	0.00	0.00
	8.63	14.73
Less : Adjusted during the year	3.30	6.10
	5.33	8.63
B. Balances with banks in fixed deposits having remaining		
maturity of more than 12 months	1900.06	14295.15
—	1905.39	14303.78
9 INVENTORIES		
(As taken , valued and certified by the Management at cost)		
Stock of Stores and Spares	2822.83	2600.81
Stock with Instrument, Compressor Deptt. & Crisis Mgmt. com.	119.71	27.28
Stock of Medical Stores	2.37	3.96
Stock of Stores at Site Office	328.58	145.70
Stock of CNG	0.38	0.00
	3273.87	2777.75
10 FINANCIAL ASSETS - TRADE RECEIVABLES		
(Unsecured unless otherwise stated)		
Considered Good	10343.86	8729.93
Significant increase in credit risks		
DLF Project (EIPL Ltd.)	2032.27	2032.27
Tea Gardens(under court case)	800.57	795.73
	13176.70	11557.92
Less : Provision for bad and doubtful debts	1282.74	789.28

11 FINANCIAL ASSETS : CASH & CASH EQUIVALENTS

a) Cash in hand:		
With Head Office, Duliajan	1.11	1.11
With Officials (Imprest)	1.67	3.40
Cash at CNG Station	0.07	0.00
Cash at Guwahati Office	1.34	1.14
	4.19	5.65
b) Balances with Banks:		
On Current Account	790.30	385.50
On Deposit Account with Original Maturity of less than 3 months	1752.28	2343.45
Other earmarked balances with bank	56.96	0.10
_	2599.54	2729.05
	2603.73	2734.70

12 FINANCIAL ASSETS: BANK BALANCES OTHER THAN CASH & CASH EQUIVALENTS

Balance with banks in fixed deposits with original maturity of more than 3		
months and remaining maturity of less than 12 months	46360.80	38171.01
	46360.80	38171.01
13 FINANCIAL ASSETS - OTHERS		
(Unsecured, considered good unless otherwise stated)		
a) Advances to related parties :		
- DNP Limied (short term advance)	0.00	0.00
- Kamrup Project (PBG Pvt. Ltd.)	157.48	103.80
- Cachar Project (PBG Pvt. Ltd)	792.72	111.48
-	950.20	215.28
b) Loans & advances to employees		
Advance to staff	212.25	198.73
Advance to Directors		
-	212.25	198.73
c) Interest accrued on Fixed Deposit	2049.40	1468.83
-	2049.40	1468.83
-	3211.85	1882.84
14 CURRENT TAX ASSETS (Net)		
Current Tax Assets :		
- Advance Income Tax	8734.07	6935.67

- Tax deducted at source	(2549.41)	(2337.87)
	6184.65	4597.80
Less : Transferred from Provision a/c.	2237.96	1363.51
,	3946.69	3234.29
15 OTHER CURRENT ASSETS		
a) Prepaid expenses		
Pre-paid Insurance Premium	138.36	126.84
	138.36	126.84
Service Tax on Advances	90.47	80.27
GST (TDS)	0.49	1.83
GST paid on Advances	39.97	32.83
Input Tax Credit	22.76	28.41
	153.69	143.34
c) Other advances		
Advance to Contractors & Suppliers	1.24	5.54
AGC Staff Recreation Centre	0.15	0.97
AGCL Executive Club	0.75	0.81
AGCL Sarbajanin Namghar	0.12	0.12
Receivable from Gratuity Trust/Employees	7.18	8.07
Receivable from OIL	4.53	4.53
Others	749.95	444.06
	763.92	464.10
	1055.97	734.28
16 EQUITY SHARE CAPITAL :		
a) AUTHORISED SHARE CAPITAL		
20,00,000 Equity Shares of Rs. 100/- each	2000.00	2000.00
(Previous Year 20,00,000 Equity Shares)		
b) ISSUED, SUBSCRIBED, CALLED & PAID-UP:		
16,91,449 fully paid Equity shares of Rs. 100/- each		
(Previous Year 16,91,449 Equity Shares)	1691.45	1691.45
(1691449 Equity Shares of Rs. 100/- each held by Govt. of Assam)		
	1/01 45	1601 45
	1691.45	1691.45

c) Reconciliation of shares outstanding at the beginning and at the end of Reporting period:

Equity Shares	31-03-2020	31-03-2019
Face Value of the Equity Shares (each)	100.00	100
No of Shares outstanding at the beginning of the year	1691449	16 91 449
Amount of Shares outstanding at the beginning of the year	169144900	16 91 44 900
No of Shares Issued during the year	0	
Amount of Shares Issued during the year	0	
No of Shares bought back during the year	0	
Amount of Shares bought back during the year	0	
No of Shares outstanding at the end of the year	1691449	16 91 449
Amount of Shares outstanding at the end of the year	169144900	16 91 44 900

d) Terms and rights attached to equity shares

The Company has only class only one class of equity share par value of Rs. 100/-. Each holder of equity share is entitled to one vote per share. The Company declares and pays dividend in Indian rupees. The Dividend proposed by Board of Directors is subject to approval by shareholders in the ensuing Annual General Meeting.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the Company, after distribution of all preferential amount. The distribution will be in proportion to the nunber of equity shares held by the shareholders.

e) Details of Shareholders holding more than 5% shares in the Company

31-03-2020	31-03-2019
1691449.00	1691449
100%	100%
38.87	38.87
0.00	0.00
0.00	0.00
38.87	38.87
69.11	69.11
69.11	69.11
	1691449.00 100% 38.87 0.00 0.00 38.87 69.11

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General Reserve		
Opening balance	76535.11	76315.51
Add : Adj for rectification of Op bal	(1045.52)	10.65
Add: Amount transferred from P&L	9524.88	1151.44
Less: Dividend	0.00	0.00
Less: Dividend Tax	0.00	0.00
Less : Minority Int	604.46	1294.20
Less : Minority Int - op bal	0.00	0.00
Add : Surplus in Associates - TNGCL	472.95	351.71
	172.95	551.71
Closing balance	84882.96	76535.11
Profit & Loss A/C		
Opening balance	3926.16	10.00
Add: Amount transferred from P&L	10794.67	6559.99
Amount available for appropriation	14720.83	6569.99
Appropriations:		
Dividend	1301.00	1133.20
Dividend Tax	343.28	359.18
Transfer to General Reserve account	9524.88	1151.44
Transfer to CSR Reserve account	0.00	0.00
Closing balance	3551.67	3926.16
	88542.61	80569.25
18 MINORITY INTEREST		
Value of Equity Shares in DNPL	8195.00	8195.00
Share of Capital Profits	0.00	0.00
Share of Revenue Profits	4957.60	4353.14
—	13152.60	12548.14
19 FINANCIAL LIABILITIES - BORROWINGS		
Long term Loans	0.00	0.00
	0.00	0.00
20 FINANCIAL LIABILITIES - OTHER FINANCIAL LIABILITIES		
NON CURRENT FINANCIAL LIABILITIES		
(i) Security Deposit From Domestic Consumers		
Domestic Consumers	731.99	673.70
Domestic Consumers (Materials cost)	439.89	321.61
Domestie consumers (Materials cost)	157.07	521.01

(ii) SECURITY DEPOSIT FROM T.E. & OTHERS:		
Tea Estates/Gardens /Industrial	387.51	376.29
Duliajan College	0.01	0.01
	387.52	376.30
(iii) ADDITIONAL SECURITY DEPOSIT FROM T.E. AND OTHER	S:	
Tea Gardens	4565.45	4242.87
T.E. (Capital Cost)	5.25	5.25
Adv. For Transportation Charges (Non current)	26.00	18.62
	4596.70	4266.74
	6156.10	5638.35
CURRENT FINANCIAL LIABILITIES	0100110	0000100
Security Deposit fromContractors	580.64	436.76
Earnest Money	103.61	91.35
T.E. (Gas Meter)	18.50	18.55
Advance for Transportation Charges (current)	7.80	48.20
Credit balance in Suspense a/c	59.75	46.59
Assam Power Generation Corporation Limited, Namrup	2105.24	2248.02
Assam Petro Chemicals Ltd., Namrup	0.00	533.57
	2875.54	3423.04
	9031.64	9061.39
21 DEFERRED TAX LIABILITY (Net) Deferred Tax Liability		
Difference of Booked Depreciation and Tax Depreciation	6336.93	6255.08
Add : Adj during the year	(465.77)	44.22
	5871.16	6299.30
Deferred Tax Assets		
Adj for rectification of opening balance (Note-)	561.59	0.00
Add : Adj during the year	(151.08)	0.00
	410.51	0.00
Net Deferred Tax Liability	5460.65	6299.30
22 NON CURRENT LIABILITIES - PROVISIONS		
0 L for Leave encashment benefits of employees	1187.18	0.00
	1187.18	0.00

23 FINANCIAL LIABILITIES - TRADE PAYABLES

A) Total outstanding dues of micro and small enterprise

B) Total outstanding dues to Creditors other than micro and small enterprise		
Others	371.12	234.27
Oil India Ltd., Duliajan	703.91	1028.57
ONGC, Sibsagar	1116.40	1224.95
	2191.43	2487.79

To the extent company has received intimation from the "Suppliers" regarding their status under the Micro, Small and Medium Enterprise Development Act 2006, they are not covered under the aforesaid Act.

24 OTHER CURRENT LIABILITES

(I) STATUTORY LIABILITIES:		
Staff Professional Tax	0.79	0.82
Employees Income Tax deducted at source	55.47	65.85
Contractors' Income Tax	23.80	25.73
Salary Savings Scheme	10.29	10.17
Recurring Deposit (Staff)	0.30	0.25
Group Savings Link Insurance	7.21	0.20
Assam Sales Tax	0.70	0.70
Providend Fund Recovery	60.31	60.91
GST payable	40.67	53.55
GST TDS	1.86	9.09
Excise duty payable	0.98	0.00
VAT on Natural Gas and CNG Sales	96.35	197.44
Others	29.44	139.48
	328.17	564.19
(II) OTHER LIABILITY		
AGCL Staff Co-op. Society	3.49	2.78
AGCL Tea Canteen	0.49	0.00
AGCL Executive Club	0.54	0.47
AGCL Staff Recreation Centre	0.25	0.49
Outstanding Liabilities for expenses	2042.49	2512.65
	2048.84	2518.04
(III) CURRENT MATURITIES OF LONG TERM LOAN	0.00	0.00
	0.00	0.00
	2377.01	3 082

25 CURRENT LIABILITIES - PROVISIONS		
Provision for Income Tax	2237.96	1357.87
Provision for Income Tax (Tax impact on last year		
adjustment		
due to reversal of of revenue expenses as per CAG	0.00	5.64
comments)	0.00	0101
Less : Transferred to Advance Tax a/c.	2237.96	1363.51
	0.00	(0.00)
Provision for Gratuity	107.72	104.48
Provision for Leav encashment	443.88	0.00
Provision for GST	30.58	64.05
	582.18	168.53
26. REVENUE FROM OPERATIONS		
a) Sale of Natural Gas/ CNG	27259.64	24135.76
Less: VAT on Gas Sales	3452.08	3056.49
	23807.56	21079.27
b) Transmission Charges	12639.69	14573.49
Less: CGST & SGST	438.78	632.73
Less : Revision of TC bills (as per PNGRB Order dated 04.06.2019)	11.98	7238.02
	12188.93	6702.74
		05500.04
-	35996.49	27782.01
27. OTHER INCOME		
Interest on Fixed Deposit	3670.81	3577.39
Interest on Loan to DNP Limited	0.00	0.00
Minimum Demand Charges (Gas Sales)	774.68	803.56
Interest on Delay payment	157.31	118.76
Interest from Employees on Loan	13.64	6.15
Dividend Income from Investment	0.00	0.00
Sale of Materials and Service Charges	18.50	42.41
Compensation Charges	18.47	24.56
Guest House Charge realised	1.40	1.37
House rent realised from employees	6.97	7.47
Gas Charges realised from employees	0.81	0.87
Miscellaneous receipts	58.99	101.62
Income from works contracts	27.49	396.42
House rent realised from OTHERS	5.06	5.04
Tender Fee	3.02	5.19
Tender ree		
	4757.15	5090.81
28. PURCHASES OF STOCK IN TRADE	4757.15	5090.81
-	4757.15 13875.74	5090.81 11851.64

29.	CHANGES IN INVENTORIES OF STOCK OF CNG		
	Closing stock-in-trade of CNG	(0.38)	0.00
	Opening stock-in-trade of CNG	0.00	0.00
		(0.38)	0.00
20	EMPLOYEE BENEFITS EXPENSE		
30.			
	(a) EMPLOYEES REMUNERATION & BENEFITS:	2010 52	2042 14
	Salary & Wages	3918.52	3943.14
	Providend Fund / Pension Fund Contribution	499.51	356.48
	Group Gratuity Scheme	112.32	123.80
	Leave Encashment	351.16	195.95
	Staff Welfare Expenses	352.41	356.87
		5233.92	4976.24
31.	FINANCE COSTS		
	Interest expenses	168.54	152.89
	Interest on Fair Valuation	26.64	24.22
		195.18	177.11
32.	OTHER EXPENSES		
	a) POWER & FUEL / COMPRESSION CHARGES		
	Electricity Charges	60.38	53.48
	Compressor Gas Fuel Expenses	482.59	184.18
	Gas Compression charges	1024.51	979.38
		1567.48	1217.04
	(b) RATES & TAXES:		
	Fees & Fines	39.38	9.15
	Rent, Rates & Taxes	35.84	19.88
	Company's Professional Tax	0.03	0.03
		75.25	29.06
	(c) OTHER OPERATING EXPENSES:		
	P.F. Administrative Expenses	19.89	14.65
	Stipend to Trainees	43.09	22.78
	MD's office Expenses	0.40	0.29
	Guwahati office expenses	2.36	2.77
	Printing & Stationery	52.73	59.26
	Postage & Telegrams	0.89	1.08
	Telephone charges	3.16	3.84
	Vehicle Hire charges	87.46	141.67
	Vehicle running expenses	13.62	16.03
	Liveries	4.73	4.02
	Advertisement	34.69	40.00
	Bank charges	33.54	46.42
	Legal & Professional charges	159.88	491.86
	Insurance premium	251.34	186.05
	House rent	16.39	17.12

Books, Maps & periodicals	2.32	1.79
Carriage, Cartage & Freight	2.49	0.69
Meeting expenses	13.49	3.49
Donation & Suscription	102.62	9.64
Guest House Expenses	3.98	6.48
Tools & Plants Consumed	0.71	0.48
Company's Celebration expenses	3.20	11.86
Sanitary Expenses	12.97	13.79
Security Expenses	349.81	242.30
Land Survey Expenses	0.53	0.19
Compensation paid	0.00	9.10
Domestic Grids Office Expenses	12.24	7.82
Meter reading & distribution expenses	23.87	36.58
Gas loss on transmission	674.93	168.95
Power project WIP - w/off	0.00	14.47
Discount/ Rebate (net)	6.79	19.82
CNG Inaugration expenses	81.80	0.00
CNG Office expense	19.61	0.00
CSR expenses	341.52	491.02
Provision for Bad & Doubtful debts	493.46	230.57
	2870.51	2316.88
(d) TRAVELLING EXPENSES:		
Employees	60.78	65.59
Managing Director'	12.35	10.61
Director's	0.81	0.00
Candidates/others	1.26	1.96
	75.20	78.16
(e) AUDIT FEE & EXPENSES:		
Statutory Audit Fee	4.88	5.91
Fees to other Auditors including reimbursement of expenses	3.89	3.08
	8.77	8.99
(f) CHAIRMAN'S EXPENSES:		
Travelling expenses	57.06	52.63
Office expenses	17.00	7.84
Hanorarium	6.00	6.00
	80.06	66.47
(g) DEPUTY CHAIRMAN'S EXPENSES:		
Office expenses	8.60	3.84
Honorarium	10.46	4.29
	19.06	8.13
	1 7100	0110

	(h) REPAIRS & MAINTENANCE		
	Compressor	267.97	294.49
	Pipelines	521.72	810.29
	Building	139.04	138.09
	Electrical Installation	26.45	54.60
	Other Assets	206.86	155.95
		1162.04	1453.42
		5858.37	5178.15
33.	Current Tax		
	Current Year (Tax Rate 25.168%)	3099.40	2545.39
	Changes in estimates relating to prior years	(269.94)	80.90
		2829.46	2626.29
34.	Earnign Per Equity Share		
	Equity Shares		
	Face Value of the Equity Shares (each)	100	100
	Net Profit as per Profit & Loss account avaialbe to Equtiy		
	Shareholders	10794.67	6559.99
	Wighted Number of Equity Shares outstanding during the year	1691449	1691449
	Basic & Diluted Earning Per Share (Rs.)	638	388

35. Balance Sheet

i. Equity Share Capital

Equity Share Capital of the Company in the consolidated financial statements are exclusive of the equity share capital of the subsidiary company and its associates, the details of which are furnished below :

a. Subsidiary Company (DNP Limited)

Authorised Capital :	AS AT 31-03-2020	AS AT 31-03-2019
17 00 00 000 equity shares of ₹10/- each	170 00 00 000	170 00 00 000
Issued, subscribed and paid up :		
16 72 50 000 equity shares of ₹10/- each	167 25 00 000	167 25 00 000

Terms / rights attached to equity shares

The company has only one class of equity shares having par value of ₹10/- each. Each holder of equity shares is entitled to one vote per share.

Shares held by Holding Company

Out of the equity shares issued by the company, shares held by the Holding company (Assam Gas Company Limited, with nominees) is as below.

	<u>AS AT</u>	31-03-2020	<u>AS AT</u>	31-03-2019			
8 53 00 000 equity shares of ₹10/-	each	85 30 00 000	85 30 00 000				
Details of share holders' holding in the Company							
Name of the shareholder	Name of the shareholder AS AT 31-03-2020						
	Number	% of holding	Number	% of holding			
Assam Gas Company Limited (wit nominees)	8 53 00 000	51%	8 53 00 000	51%			
Numaligarh Refinery Limited	4 34 90 000	26%	4 34 90 000	26%			
Oil India Limited	3 84 60 000	23%	3 84 60 000	23%			
b. Associated Company (Tripura Natural Gas Company Limited)							
Authorised Capital :	AS AT	<u>31-03-2020</u>	AS AT	31-03-2019			

nutioniscu capitali	<u>MJ MI JI UJ ZUZU</u>	MJ MI JI UJ ZUIJ
30 00 000 equity shares of ₹100/- each	30 00 00 000	$10\ 00\ 00\ 000$
(10 00 000 equity shares on 31.03.2019)		
Issued, subscribed and paid up :		
30 00 000 equity shares of ₹100/- each	30 00 00 000	10 00 00 000
(10 00 000 equity shares on 31.03.2019)		

Terms / rights attached to equity shares

The company has only one class of equity shares having par value of $\gtrless 10/-$ each. Each holder of equity shares is entitled to one vote per share.

Shares held by the Company

Out of the equity shares issued by the company, shares held by the company (Assam Gas Company Limited, with nominees) is as below.

	<u>AS AT 31-03-2020</u>	<u>AS AT 31-03-2019</u>
7 65 306 equity shares of ₹100/- each	7 65 30 600	$1\ 00\ 00\ 000$
1 00 000 equity shares of ₹100/- each		

Details of other share holders in the associated Company

GAIL (India) Limited, holding 49% and Tripura Ind. Dev. Corporation Limited holding 25% are the other shareholders in the company.

Investments in M/s. TNGCL are valued at Net Asset Value method.

c. Associated Company (Purba Bharati Gas Private Limited)

Authorised Capital :	AS AT 31-03-2020	AS AT 31-03-2019
50 00 00 000 equity shares of ₹10/- each	500 00 00 000	NIL
Issued, subscribed and paid up :		
10 00 00 000 equity shares of ₹10/- each	500 00 00 000	NIL

NIL

Terms / rights attached to equity shares

The company has only one class of equity shares having par value of $\gtrless 10/-$ each. Each holder of equity shares is entitled to one vote per share.

Shares held by the Company

Out of the equity shares issued by the company, shares held by the company (Assam Gas Company Limited, with nominees) is as below.

<u>AS AT 31-03-2020</u>	AS AT 31-03-2019
-------------------------	------------------

4 80 00 000 equity shares of ₹10/- each 48 00 00 000

Details of other share holders in the associated Company

GAIL GAS Limited, holding 26% and Oil India Limited holding 26% are the other shareholders in the company.

Investments in M/s. Purba Bharati Gas Pvt Ltd., are valued at cost.

ii. Long Term Borrowings:

Assam Gas Company Limited – the holding company has given a loan of ₹66 80 00 000/- on 1^{st} March 2016 to its subsidiary DNP Limited. The amount of loan given by the company shall be 'Long Term Unsecured Loan', bearing a interest rate of 10%, payable in fixed equal monthly instalments of ₹2 00 00 000/- (or more) each alongwith the interest accrued thereon on the last day of each remaining months.

However, M/s. DNPL has liquidated the entire loan amount in the year 2018-19 and as such there is no outstanding amount as on 31/03/2020.

iii. Minority Interest:

Minority Interest represents the amounts due to other shareholders in the subsidiary, represented by share in equity capital and share in the profits of the subsidiary.

33. Previous years' figures have been regrouped / rearranged wherever necessary for comparison and confirms to current years' classifications and recasting.

36 Financial instruments - Fair values and risk management

A. Accounting classification and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

						(Amoun	t - INR i	in Lakhs)
Carrying amount				Fair value				
March 31, 2020	Mandatorily at FVTPL	FVTOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial assets								
Cash and cash equivalents			48 965	48 965				
Trade receivables			13 177	13 177				

Short-term loans		5 484	5 484		
and advances					
		67 625	67 625		
Financial liabiliti	es				
Deposit from Customer	6 182		6 182	6 182	6 182
Trade and other payables		2 191	2 191		
Other current financial liabilities		2 789	2 789		
	6 182	4 981	11 163	6 182	6 182
Financial assets		1		l l	
Cash and cash equivalents		40 906	40 906		
Trade receivables		11 558	11 558		
Short-term loans and advances		4 271	4 271		
		56 735	56 735		
Financial liabiliti	es	· ·		· · · ·	·
Deposit from Customer	5 705		5 705	5 705	5 705
Trade and other payables		2 488	2 488		
Other current financial liabilities		3 310	3 310		
	5 705	5 797	11 503	5 705	5 705

B. Measurement of fair values Valuation techniques and significant unobservable inputs

The following tables show the valuation techniques used in measuring Level 2 and Level 3 fair values, for financial instruments measured at fair value in the statement of financial position, as well as the significant unobservable inputs used.

Financial instruments measured at fair value

Туре	Valuation technique	Significant unobservable inputs	Inter-relationship between significant unobservable inputs and fair value measurement	
Deposit from Customer	Present Value techniques using appropriate discounting rates.	Not applicable	Not Applicable	

C. Financial risk management

i. Risk management framework

The Company's Board of Directors has overall responsibility for the establishment and oversight of the Company's risk management framework. The Board of Directors has established the Risk Management Committee (the Committee), which is responsible for developing and monitoring the Company's risk management policies. The Committee reports regularly to the Board of Directors on its activities.

The Company's risk management policies are established to identify and analyse the risks faced by the Company, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities. The Company, through its training and management standards and procedures, aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

The audit committee oversees how management monitors compliance with the company's risk management policies and procedures, and reviews the adequacy of the risk management framework in relation to the risks faced by the Company. The audit committee is assisted in its oversight role by internal audit. Internal audit undertakes both regular and ad hoc reviews of risk management controls and procedures, the results of which are reported to the audit committee.

Baring Market risk the Company has exposure to the following risks arising from financial instruments:

- Credit risk ;
- Liquidity risk

i. Market risk

Market risk is the risk of changes in market prices – such as foreign exchange rates, interest rates and equity prices – that will affect the Company's income or the value of its holdings of financial instruments. Market risk is attributable to all market risk sensitive financial instruments including foreign currency receivables and payables and long term debt. Though the Company expects circumstances relating of transactions in foreign currency, but the Company is currently not carrying any foreign exchange bearing financial instruments in the stated reporting periods.

ii. Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's receivables from customers. The maximum exposure to credit risk in case of all the financial instuments covered below is resticted to their respective carrying amount.

Trade and other receivables

The Company's exposure to credit risk is influenced mainly by the individual characteristics of the customer. The Company assumes low credit risk on Trade Receivables amounting to ₹131 76 70 127/as at 31st March 2020 and ₹115 57 92 264/-as at 31st March 2019; as it does not expect its customer to fail in meeting its contractual obligations as the Company understands that the customer has a strong capacity to meet its contractual cash flow obligations in the near term and adverse changes in economic and business conditions in the longer term may, but will not necessarily, reduce the ability of the borrower to fulfil its contractual cash flow obligations.

March 31, 2020	Gross carrying amount	Weighed average loss rate - range	Loss allowance
Neither past due not impaired	4,536	-	-
Past due 1–90 days	3,375	-	-
More than 90 days	5,266	-	-
	13,177	-	-

March 31, 2019	Gross carrying amount	Weighed average loss rate - range	Loss allowance
Neither past due not impaired	3,664	-	-
Past due 1–90 days	4,726	-	-
More than 90 days	3,168	-	-
	11,558	-	-

Cash and cash equivalents

The Company held cash and cash equivalents of ₹489 64 52 991/- as at March 31, 2020 and ₹409 05 71 077/- as at March 31, 2019. The cash and cash equivalents are held with bank with good credit ratings. The Company also invests its short term surplus funds in bank fixed deposit, which carry no/ low mark to market risks for short duration therefore does not expose the company to credit risk.

iii. Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its liabilities when they are due in a cost effective manner, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

Exposure to liquidity risk

				1	<u>(Amount - IN</u>	I <mark>R in Lakhs)</mark>
			Contr	actual cash flo	ows	
March 31, 2020	Carrying amount	Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Financial liabilities						
Deposit from						
Customer	6 182	6 182	592	450	1 642	3 498
Trade and other						
payables	2 191	2 191	823			1 368
Other current						
liabilities	2 789	2 789	450	2 128	12	199

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					(Amour	nt in Rupees)			
			Contractual cash flows						
March 31, 2019	Carrying amount	Total	Upto 1 year	1-3 years	3-5 years	More than 5 years			
Financial liabilities									
Deposit from									
Customer	5 705	5 705	357	536	1814	2 999			
Trade and other									
payables	2 488	2 488	1 125			1 363			
Other current									
liabilities	3 310	3 310	376	2 722	211				

The Comapny has not carried any derivative financial liabilities as on 31^{st} March 2020 and 31^{st} March 2019

Sd/- (G C Swargiyari)	Sd/- (CA Aakash Agarwalla, FCA
Managing Director	Partner
	Kanoi Associates
	Chartered Accountants
<i>Sd/-</i> (Malay Kumar Das) Director	
	Managing Director <i>Sd/-</i> (Malay Kumar Das)

DNP Limited Duliajan

Independent Auditor's Report to the members of DNP Limited: Duliajan Registered Office: Duliajan

Report on the Financial Statements

We have audited the accompanying standalone financial statements of Duliajan Numaligarh Pipeline Limited ("the Company"), which comprise the Balance Sheet as at March 31, 2020, and the Statement of Profit and Loss and Statement of Cash Flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act, 2013 ('Act') in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2020, its loss and cash flows for the year ended on that date.

Basis of Opinion

We conducted our audit in accordance with the standards on auditing specified under section 143 (10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the Auditor's Responsibilities for the Audit of the Financial Statements section of our report. We are independent of the Company in accordance with the code of ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the rules there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the code of ethics.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the financial statements of the current period. These matters were addressed in the context of our audit of the financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Reporting of key audit matters as per SA 701, Key Audit Matters are not applicable to the Company as it is an unlisted company.

Information Other than the Standalone Financial Statements and Auditor's Report Thereon

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Board's Report including Annexure to Board's Report, but does not include the standalone financial statements and our auditor's report thereon.

Our opinion on the standalone financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the standalone financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the

standalone financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information; we are required to report that fact. We have nothing to report in this regard.

Management's responsibility for the financial statements

The Company's Board of Directors are responsible for the matters stated in section 134 (5) of the Act with respect to the preparation of these financial statements that give a true and fair view of the financial position, financial performance and cash flows of the Company in accordance with the accounting principles generally accepted in India, including the accounting standards specified under section 133 of the Act. This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's Responsibilities for the Audit of the Financial Statements

Our objectives are to obtain reasonable assurance about whether the financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional skepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls

- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.
- Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of misstatements in the standalone financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

Report on other legal and regulatory requirements

As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in the Annexure "A", a statement on the matters specified in paragraphs 3 and 4 of the Order, to the extent applicable.

With respect to the other matters to be included in the Auditors' Report in terms of the directions of the Comptroller and Auditor General of India (C&AG) under Section 143(5) of the Act, and on the basis of our examination of the books and records of the Company carried out in accordance with the generally accepted auditing practices in India and according to the information and explanations given to us, we give in the Annexure 'B' and Annexures 'C'&'D', statements on the matters specified in the Directions and Sub-directions of C&AG respectively.

As required by Section 143(3) of the Act, we report that:

- (a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
- (b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;

- (c) The balance sheet, the statement of profit and loss, and the cash flow statement dealt with by this report are in agreement with the books of account;
- (d) In our opinion, the aforesaid financial statements comply with the accounting standards specified under section 133 of the Act, read with rule 7 of the Companies (Accounts) Rules, 2014;
- (e) On the basis of the written representations received from the directors as on March 31, 2020 taken on record by the board of directors, none of the directors is disqualified as on March 31, 2020 from being appointed as a director in terms of Section 164 (2) of the Act;
- (f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate Report in "Annexure B". Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting.; and
- (g) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us;
 - i) The Company does not have any pending litigations which would impact its financial position;
 - ii) The Company did not have any long-term contracts including derivative contracts for which there were any material foreseeable losses; and
 - iii) There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.

For M/s Rajendra C. Sharma & Co. Chartered Accountants FRN 315011E

Sd/-(CA. R.C. Sharma, FCA) Prop. Membership No. 052029 UDIN: 20052029AAAAAR4912

Place : Dibrugarh Date : 30-06-2020

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BALANCE SHEET ₹ in thousan								
	Particulars	Note No	As at 31-Mar-2020	As at 31-Mar-2019				
I. A	SSETS							
1	Non-current Assets							
	a. Property, Plant and Equipment	3 (i)	23,46,896	23,49,945				
	b. Capital work-in-progress	3 (ii)	15,114	302				
	c. Other Intangible assets	3 (iii)	275	213				
	d. Intangible assets under development	4	-	-				
	e. Other non-current assets	5	874	874				
			23,63,159	23,51,334				
2	Current Assets							
	a. Inventories	6	84,075	64,328				
	b. Financial Assets							
	(i) Trade Receivables	7	1,70,361	1,64,500				
	(ii) Cash and Cash Equivalents	8	1,58,651	2,43,707				
	(iii) Bank Balances other than (ii) above	9	2,66,816	1,40,000				
	c. Current Tax Assets (Net)	10	25,184	8,815				
	d. Other current assets	11	88,673	53,928				
		_	7,93,760	6,75,278				
TOTA	L ASSETS		31,56,919	30,26,611				
	QUITY AND LIABILITIES			, ,				
1	Equity							
	a. Equity Share Capital	12	16,72,500	16,72,500				
	b. Other Equity	13	10,11,784	8,88,422				
			26,84,284	25,60,922				
	LIABILITIES							
2	Non-current Liabilities							
	a. Financial Liabilities							
	(i) Borrowings	14	-	-				
	(ii) Other financial liabilities	15	-	5,686				
	b. Deferred Tax Liabilities (Net)	16	3,90,402	3,86,640				
			3,90,402	3,92,326				
3	Current Liabilities		, ,	, ,				
	a. Financial Liabilities							
	(i) Trade payables	17	38,102	26,090				
	(ii) Other financial liabilities	15	40,930	31,335				
	b. Other Current Liabilities	18	3,198	15,935				
	c. Provisions	19	3	3				
			82,233	73,363				
TOTA	L EQUITY AND LIABILITIES		31,56,919	30,26,611				
Corpo Notes The ac	rate Information & Significant Accounting Polici to Financial Statement ccompanying notes are an integral part of these	financial statem	1 & 2 3 - 35 ents.					
In term	s of our Report of even date attached		behalf of the Board of Direc					
Charter	d on behalf of Rajendra C. Sharma & Co. [.] ed Accountants 	Sd/- G. C. Swargiyari Director & Chief E	xecutive Officer Dir	/- . Phukan rector N 07721805				

Firm Reg. No. 315011E Sd/-**(CA. Rajendra Chandra Sharma)**

Membership No. 052029 Place: Dibrugarh

Date: 30-06-2020

Sd/-G. C. Swargiyari Director & Chief Executive Office DIN- 08545385 Place: Duliajan Date: 08-05-2020 Sd/-Samujjal Borah Company Secretary Place: Duliajan Date: 08-05-2020 Sd/-B.J. Phukan Director DIN- 07721895 Place: Duliajan Date: 08-05-2020 Sd/-CA. Manoj Kr. Sinha Chief Financial Officer DIN- 07721895 Place: Duliajan Date: 08-05-2020

STATEMENT OF PROFIT AND LOSS

				₹ in thousands
	Particulars	Note No	Year Ended 31-Mar-2020	Year Ended 31-Mar-2019
Ι	Revenues from Operations	20	8,51,568	8,64,764
II	Other Income	21	27,985	61,063
III	Total Revenue (I+II)		8,79,553	9,25,827
IV	Expenses :			
	Employee Benefits Expense	22	35,311	33,833
	Finance Costs	23	2,664	3,310
	Depreciation and Amortisation	3 (i)	1,35,983	1,28,755
	Other Expenses	24	2,61,522	2,31,733
	Total Expenses		4,35,480	3,97,631
V	Profit before exceptional items and tax (III-IV)		4,44,073	5,28,196
VI	Exceptional items		-	-
VII	Profit before tax (V - VI)		4,44,073	5,28,196
VIII	Tax Expense:			
	1. Current tax	10	86,144	1,18,752
	2. Deferred tax	16	3,762	(50,266)
IX	Profit (Loss) for the period from continuing operations (VII - VIII)		3,54,167	4,59,710
X	Profit/(loss) from discontinued operations		-	-
XI	Tax expense of discontinued operations		-	-
XII	Profit/(loss) from Discontinued operations (after tax) (X-XI)			-
XIII	Profit/(loss) for the period (IX+XII)		3,54,167	4,59,710
XIV	Other Comprehensive Income			
	A (i) Items that will not be reclassified to profit or loss (ii) Income tax relating to items that will not be reclassified to		-	-
	profit or loss		-	-
	B (i) Items that will be reclassified to profit or loss		-	-
	(ii) Income tax relating to items that will be reclassified to		-	-
	profit or loss Total Comprehensive Income for the period (XIII+XIV)			
xv	(Comprising Profit (Loss) and Other Comprehensive Income		3,54,167	4,59,710
	for the period)			
XVI	Earnings per equity share (for continuing operations)	27		
	[Equity Shares of ₹ 10/- each]			
	1. Basic		2.12	2.75
	2. Diluted		2.12	2.75

Corporate Information & Significant Accounting Policies 1&2 Notes to Financial Statement 3 - 35 The accompanying notes are an integral part of these financial statements. For and on behalf of the Board of Directors

In terms of our Report of even date attached

For and on behalf of Rajendra C. Sharma & Co. **Chartered Accountants** Firm Reg. No. 315011E

Sd/-(CA. Rajendra Chandra Sharma) Membership No. 052029

Place: Dibrugarh Date: 30-06-2020

Sd/-G. C. Swargiyari Director & Chief Executive Officer DIN- 08545385 Place: Duliajan Date: 08-05-2020 Sd/-Samujjal Borah **Company Secretary** Place: Duliajan Date: 08-05-2020

Sd/-B.J. Phukan Director DIN- 07721895 Place: Duliajan Date: 08-05-2020 Sd/-CA. Manoj Kr. Sinha Chief Financial Officer DIN-07721895 Place: Duliajan Date: 08-05-2020

₹in thousands			Total	6,24,292.27	I	6,24,292.27	4,59,710.06	(1,62,232.50)	ı	(33,347.37)	8,88,422.47
			Money received against share warrants			1					'
			Other items of Other Comprehensive Income (specify nature)			I					'
		E	xchange differences on translating the financial statements of a foreign operation								I
			Revaluation Surplus			1					I
			Effective portion of Cash Flow Hedges			1					1
	Other Equity	Ec	uity Instruments through Other Comprehensive Income			1					I
	Othe	D	ebt instruments through Other Comprehensive Income			'					1
		rplus	Retained Earnings	3,23,565.99		3,23,565.99	4,59,710.06	(1,62,232.50)	(1,27,485.92)	(33,347.37)	4,60,210.26
		Reserves and Surplus	General Reserve	3,00,726.28		3,00,726.28		-	1,27,485.92	1	4,28,212.20
		Å	Securities Premium Reserve			I					'
			Capital Reserve			I					
		Equ	ity component of compound financial instruments			I					1
			Share application money pending allotment			I					1
			Equity Share Capital	16,72,500.00	,	16,72,500.00					16,72,500.00
			Particulars	Balance at 01-April- 2018	Changes in accounting policy or prior period errors	Restated balance at the beginning of the reporting period	Total Comprehensive Income for the year	Dividends	Transfer to/from retained earnings	Tax on Distributed Profits	Balance at 31-Mar-19

Assam Gas Company Limited

₹in thousands		Total	8,88,422.47	I	8,88,422.47	3,54,166.59	(1,96,476.61)	1	(34,328.39)	10,11,784.05							
		Money received against share warrants			1					-							
		Other items of Other Comprehensive Income (specify nature)			1					'							
	I	Exchange differences on translating the financial statements of a foreign operation															
		Revaluation Surplus			'					'							
		Effective portion of Cash Flow Hedges			'					'							
iquity	E	quity Instruments through Other Comprehensive Income			1					'							
Other Equity	I	Debt instruments through Other Comprehensive Income			1					'							
	Reserves and Surplus	serves and Surplus	Retained Earnings	4,60,210.26		4,60,210.26	3,54,166.59	(1,96,476.61)	(2,28,905.17)	(34,328.39)	3,54,666.68						
			serves and Su	serves and Su	serves and Su	serves and Su	serves and Su	serves and Su	serves and Su	General Reserve	4,28,212.20		4,28,212.20			2,28,905.17	I
		Securities Premium Reserve			'					I							
		Capital Reserve			1					I							
		Equity component of compound financial instruments			1												
		Share application money pending allotment			1					I							
	-	Equity Share Capital	16,72,500.00	I	16,72,500.00					16,72,500.00							
		Particulars	Balance at 01-April- 2019	Changes in accounting policy or prior period errors	Restated balance at the beginning of the reporting period	Total Comprehensive Income for the year	Dividends	Transfer to/from retained earnings	Tax on Distributed Profits	Balance at 31-Mar-19							

		₹ in thou 31-Ma		₹ in thousands 31-Mar-19		
A.	CASH FLOW FROM OPERATING ACTIVITIES					
	PROFIT BEFORE EXCEPTIONAL ITEMS AND TAX		4,44,073		5,28,196	
	ADD ADJUSTMENTS FOR					
	Impact on Fair Valuation of Financial Instruments	546		303		
	Provision for Project Surplus Material/ Inventory	-		-		
	Depreciation and Amortisation	1,35,983		1,28,755		
	Interest paid	0	1,36,529	888	1,29,946	
			5,80,602		6,58,142	
	LESS ADJUSTMENTS FOR					
	Interest / Dividend / Brokerage Income		27,180		19,388	
	Other Non Cash Items		-			
	Operating profit before working capital changes		5,53,422		6,38,754	
	ADJUSTMENTS FOR					
	Trade and other receivables	(36,498)		(84,668)		
	Inventories	(19,748)		5,104		
	Trade and other payables	65		(1,22,696)		
	Cash generated from operations (Before Exceptional Items)		(56,180)		(2,02,260)	
	Direct taxes paid		(1,02,514)		(1,17,764)	
	NET CASH FROM OPERATING ACTIVITIES (AFTER TAX)		3,94,728		3,18,731	
B.	CASH FLOW FROM INVESTING ACTIVITIES					
	a) INVESTMENT IN PROPERTY PLANT & EQUIPMENTS		(1,45,235)		(30,987)	
	b) INVESTMENT IN FIXED DEPOSITS		(1,26,816)		(1,25,753	
	c) INTEREST ON FIXED DEPOSITS		23,072		17,815	
	d) LONG TERM SECURITY DEPOSIT		0			
	NET CASH FROM INVESTING ACTIVITIES		(2,48,979)		(1,38,925)	
C.	CASH FLOW FROM FINANCING ACTIVITIES					
	a) INTEREST PAID		(0)		(888)	
	b) ISSUE OF SHARE CAPITAL		-			
	c) SECURED LOAN		-			
	d) UNSECURED LOAN		-			
	e) PAYMENT OF DIVIDEND AND DIVIDEND TAX		(2,30,805)		(1,95,580)	
	NET CASH FROM FINANCING ACTIVITIES		(2,30,805)		(1,96,468)	
D.	NET INCREASE IN CASH AND CASH EQUIVALENT		(85,056)		(16,662)	
E.	CASH AND CASH EQUIVALENT CONSISTS OF :					
	a) CLOSING CASH AND CASH EQUIVALENT					
	i) Cash and Bank Balance		2,853		9,362	
	ii) Short Term Deposit with Banks		1,55,798		2,34,345	
	b) LESS : OPENING CASH AND CASH EQUIVALENT				,. ,	
	i) Cash and Bank Balance		9,362		2,501	
	ii) Short Term Deposit with Banks		2,34,345		2,57,868	
F.	INCREASE IN CASH AND CASH EQUIVALENT		(85,056)		(16,662)	

In terms of our Report of even date attached

For and on behalf of Rajendra C. Sharma & Co. Chartered Accountants

Firm Reg. No. 315011E Sd/-

(CA. Rajendra Chandra Sharma) Membership No. 052029

Place: Dibrugarh Date: 30-06-2020

For and on behalf of the Board of Directors

Sd/-G. C. Swargiyari Director & Chief Executive Officer DIN- 08545385 Place: Duliajan Date: 08-05-2020 Sd/-Samujjal Borah Company Secretary Place: Duliajan Date: 08-05-2020 Sd/-B.J. Phukan Director DIN- 07721895 Place: Duliajan Date: 08-05-2020 Sd/-CA. Manoj Kr. Sinha Chief Financial Officer DIN- 07721895 Place: Duliajan Date: 08-05-2020

1. CORPORATE INFORMATION

DNP Limited (the company) is a public company domiciled in India and incorporated under the provisions of the Companies Act, 1956. At present the Registered Office of the Company is situated at Flat No. 04, House No. 2, "Dinesh Mansion" 2nd Floor, Dr. R.P. Road, Dispur, Guwahati, Kamrup and the Operational Office is situated at AGCL Campus, Duliajan, Assam. The company is engaged in transportation of natural gas from Oil India Limited's installation in Duliajan to Numaligarh.

2. SIGNIFICANT ACCOUNTING POLICIES A. Basis for preparation

These financial statements are prepared in accordance with Indian Accounting Standards (Ind AS) under the historical cost convention on the accrual basis except for certain financial instruments which are measured at fair values, the provisions of the Companies Act , 2013 (to the extent notified). The Ind AS are prescribed under Section 133 of the Act read with Rule 3 of the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016.

Accounting policies have been consistently applied except where a newly issued accounting standard is initially adopted or a revision to an existing accounting standard requires a change in the accounting policy hitherto in use.

B. Use of Estimates

The preparation of financial statements requires estimates and assumptions to be made that affect the reported amount of assets and liabilities on the date of the financial statements, the disclosures of contingent assets and liabilities at the date of the financial statements and the reported amount of revenues and expenses during the reporting period. Difference between the actual results and estimates are recognized in the period in which the results are known / materialized.

C. Property, Plant and Equipment

a. Land

Land acquired on outright purchase / perpetual lease basis are treated as free hold Land at cost plus incurred incidental expenses.

b. Property, Plant & Equipment other than Land

Property, Plant & Equipment are valued in accordance with Ind AS-16- Property, Plant and Equipment at cost on consistent basis inclusive of incidental expenses related thereto. Spare parts, stand-by equipment and servicing equipment being tangible items which are held for use in the production or supply of goods or services, for rental to others, or for administrative purposes and are expected to be used during more than one year are capitalized to the item of Property, Plant & Equipment to which it is related. The Company considers spare parts, stand-by equipment and servicing equipment costing 1,000 thousand or more as such tangible items to be capitalized.

c. Intangible Assets:

Intangible assets are recognized on the basis of recognition criteria as set out in Indian Accounting Standard Ind AS 38- Intangible Assets.

Expenditure incurred for creating / acquiring intangible assets from which future economic benefits will flow over a period of time, are amortised over the estimated useful life of the asset if such useful life is finite. Intangible asset with an indefinite useful life is not amortised, when, based on an analysis of all of the relevant factors, there is no foreseeable limit to the period over which the asset is expected to generate net cash inflows for the entity. Intangible Assets with indefinite useful life is tested for impairment as per Ind AS 36-Impairment of Assets. Amortization methods and useful lives are reviewed periodically at each financial year end. On reviewing, if the useful life changes, the same is accounted for as changes in accounting estimates and if such a change has the effect of change of indefinite useful life to a finite useful life the same is treated in accordance with Ind AS 38.

d. Expenditure during construction period:

Direct expenses incurred during construction period on capital projects are capitalised. Indirect expenses including related preproduction expenses are allocated to projects and are also capitalised.

e. Pre-operative Expenditure

Pre-operative expenditure incurred during construction period are allocated on completion of the project after setting off the income earned, if any.

D. Depreciation

Depreciation on Property, Plant & Equipment, other than those mentioned below is provided on Straight Line Method, at rates prescribed under schedule II to the Companies Act, 2013. When any part of an item of property, plant and equipment, has different useful life and cost is significant in relation to the total cost of the asset, they are accounted for and depreciated separately. Additions to Property, Plant & Equipment during the year are being depreciated from the date such Assets are

capitalized.

(a) Assets costing upto ₹5 thousand are depreciated fully in the year of capitalization. **(b)** Cost of the leasehold land not exceeding 99 years is amortized over the lease period. (c) The typical useful lives of other major property, plant and equipment are as follows: Buildings 30 to 60 yrs **Plant & Machinery** 8 to 30 yrs **Computers & Data Processing Units** 3 to 6 yrs **Furniture & Fixtures** 10 yrs **Electrical Installation** and Equipment 10 yrs **Roads & Drains** 5 yrs

E. Inventories

Inventories/Stores are valued at weighted average cost. Project materials identified as surplus are provided for 95% of the value.

F. Revenue Recognition

- i. Revenue is recognized to the extent that it is probable that the economic benefit will flow to the company and the revenue can be reliably measured. Revenue from services rendered is recognized net of Service Tax/ Goods and Services Tax on performance of service based on agreements/arrangements with the concerned parties.
- Other claims are booked when there is a reasonable certainty of recovery. Claims are reviewed on a periodical basis and if recovery is uncertain, provision is made in the accounts.
- iii. Income from sale of scrap is accounted for on realisation.
- iv. Dividend income is recognised when the company's right to receive the dividend

is established which can be reliably measured and it is probable that the economic benefits associated with the dividend will flow to the entity.

- v. Interest income is recognised using the effective interest method.
- vi. Liquidated damages, if any, are accounted for as and when recovery is effected and the matter is considered settled by the Management. Liquidated damages, if settled after capitalisation of the assets and less than ₹500 thousand in each case are charged to revenue, otherwise adjusted against the cost of the relevant assets.
- vii. Insurance claim is accounted for on the basis of claims admitted by the insurers.

G. Classification of Income/Expenses

Expenses are accounted for on accrual basis and provision is made for all known liabilities.

Income/expenditure up to ₹100 thousand in each case pertaining to prior years is charged to the current year.

Prepaid expenses up to ₹100 thousand in each case are charged to revenue as and when incurred.

H. Borrowing Costs

Borrowing cost of the funds that are attributable to the acquisition or construction of qualifying assets are capitalized as a part of the cost of such assets. The same is capitalized up to the date when the asset is ready for intended use or sale, after netting off any income earned on temporary investment of such funds.

I. Foreign Currency Transaction

- a. Foreign currency transactions are recorded at the rate of exchange prevailing on the date of transaction.
- b. All exchange differences are dealt with as per Ind AS 21.

c. Monetary items carried at historical cost denominated in foreign currency are converted at exchange rates prevailing at the year end. Any gain/loss arising out of such conversion is recognized in the Profit & Loss Account.

J. Capital Grants

Government grants in the nature of promoters' contribution are credited to Capital Reserve and treated as part of shareholders' fund.

K. Provisions, Contingent Liabilities and Capital Commitments

- a. Provisions are recognized when there is present legal or constructive obligation as a result of past event and it is probable that an outflow of economic benefits will be required to settle the obligation in respect of which a reliable estimate can be made. Provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and the risks specific to the liability.
- b. Contingent assets are neither recognized nor disclosed in the financial statements.
 Contingent liabilities exceeding ₹100 thousand in each case are disclosed by way of notes to accounts.
- c. Estimated amount of contracts remaining to be executed on capital accounts are disclosed in each case above ₹100 thousand.

L. Taxes on Income

The tax expense comprises of current tax & deferred tax charged or credited to the statement of profit and loss for the year. Provision for Current tax is calculated in accordance with the provisions of the Income Tax Act, 1961 and rules thereunder applicable for the current financial year. Adjustments of Taxes/ Provisions are made on receipt of Intimation/ Deemed Intimation.

Minimum Alternate Tax (MAT) paid in a year is charged to the Statement of Profit & Loss as current tax. The Company recognizes MAT credit available as an asset only to the extent that there is convincing evidence that Company will pay normal income tax during the specified period, i.e., the period for which MAT credit is allowed to be carried forward.

Deferred tax expenses or benefit is recognized using the tax rates and tax laws that have been enacted by the balance sheet date. In the event of unabsorbed depreciation or carry forward losses, deferred tax assets are recognized only if there is virtual certainty supported by convincing evidence that sufficient future taxable income will be available against which such deferred tax assets can be realized. Other deferred tax assets are recognized only to the extent there is a reasonable certainty of realization in future.

M. Impairment of Assets

The values of Property, Plant & Equipment in respect of Cash Generating Units are reviewed by the Management for impairment at each Balance Sheet date if events or circumstances indicate that the carrying values may not be recoverable. If the carrying value is more than the net selling price of the Asset or present value, the difference is recognized as an impairment loss.

N. Cenvat / GST Input Credit

Cenvat credit of Excise Duty/ Input GST Credit on eligible material is recognized on receipt of such materials and Cenvat credit of Service Tax is recognized on payment of Service Tax to the Service Provider. Input GST Credit on Services is recognized on receipt of invoices from service providers and approval thereof.

O. Financial Instruments

a. Initial Recognition

The Company recognizes financial assets and financial liabilities when it becomes a party to the contractual provisions of the instrument. All financial assets are recognized at fair value on initial recognition, except for trade receivables. All financial liabilities except for Deposits from Customer which are maturing within one year from the Balance Sheet date are initially measured at transaction price as the carrying amounts approximate fair value due to the short maturity of these instruments.

b. Subsequent Recognition

Financial assets and liabilities are subsequently carried at amortized cost except for Deposits from Customer which is measured at fair value through profit or loss.

c. Fair Value of Financial instruments

Fair value measurements of financial assets and liabilities are made using variety of methods and assumptions that are based on market conditions and risks existing at each reporting date. The income approach has been adopted wherever valuation techniques are required to be applied on financial assets and liabilities.

3(i) Property,Plant and Equipment

Notes Forming Part of Financial Statements

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									£	₹ in thousands
	Gro	Gross Block/Cost	ost				Depreciation			
Particulars	As at 01-Apr-18	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-19	As at 01-Apr-18	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-19	As at 31-Mar-19	As at 31-Mar-18
	(1)	(2)	(3)	(4) = (1 + 2 - 3)	(5)	(9)	(2)	(8) = (5 + 6 - 7)	(9) = (4 - 8)	(10) = (1) - 5)
Land	20,865	-	'	20,865	'		-	'	20,865	20,865
Buildings										
1) Building (Other than Factory Building) RCC Frame Structure	38,663	I	1	38,663	1,959	653	I	2,612	36,051	36,704
2) Factory Building	82,637	987	•	83,623	8,951	2,989	-	11,940	71,683	73,685
Roads & Drains										
1) Carpeted Roads - Other than RCC	22,678	I	1	22,678	20,511		ı	20,511	2,167	2,167
Plant & Machinery										
1) Contineous Process Plant(Compressors)	3,64,913	24,494	I	3,89,406	48,487	16,896	I	65,383	3,24,024	3,16,426
2) Pipeline	20,05,548	-	-	20,05,548	2,13,872	72,418	-	2,86,291	17,19,257	17,91,676
3) Other Plant & Machinery	1,74,597	3,042	-	1,77,640	43,668	14,943	-	58,610	1,19,030	1,30,930
Furniture & Fixtures										
1) Furniture General	1,606	572	-	2,179	366	222	-	588	1,590	1,241
Computers & Data Processing Units										
1) Servers & Networks	32,101	'	'	32,101	25,692	1,417		27,108	4,993	6,409
 End use devices - Desktops, Laptops etc. 	1,153	202	I	1,354	343	332	-	675	679	810
Electrical Installation and Equipment	1,22,479	1,341	ı	1,23,819	55,556	18,657	ı	74,213	49,606	66,923
Small Value Assets	94	15	I	109	94	15	I	109	I	I
Total	28,67,334	30,653		28,97,986	4,19,498	1,28,543	-	5,48,041	23,49,945	24,47,836
1. Free hold land owned by the company as on 31.03.2018 stands at 54B-4K-15.43L (including 7B-3K-6.56L allotted by Govt. of Assam) out of which mutation is pending for 16B-4K-16.43L.	company as on	31.03.2018	stands at 54	B-4K-15.43L (including 7B-	3K-6.56L all	otted by Gov	t. of Assam) c	ut of which m	utation is

work-in-progress
Capital
3(ii)

	As at 01-Apr-18	Addition	Addition Deductions	As at As at 31-Mar-19 31-Mar-18	As at 31-Mar-18
Building (Other than Factory Building) RCC Frame Structure - Office Building	302	I	1	302	302
Total	302		1	302	302

3(iii) Other Intangible assets

									Ł	₹ in thousands
		Gross Bl	Gross Block/Cost			Depre	Depreciation		Net Block	lock
	As at 01-Apr-18	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-19	As at 01-Apr-18	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-19	As at 31-Mar-19	As at 31-Mar-18
	(1)	(2)	(3)	(4) = (1 + 2 - 3)	(5)	(9)	(7)	(8) = (5 + 6 - 7)	(9) = (4 - 8)	(10) = (1 - 5)
Way Leave Rights	1	334	I	334	ı	122	1	122	213	I
Total	I	334	I	334	I	122	I	122	213	

3(i)Property,Plant and Equipment

Notes Forming Part of Financial Statements

	Gross	oss Block/Cost	ost				Depreciation	_		
Particulars	As at 01-Apr-19	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-20	As at 01-Apr-19	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-20	As at 31-Mar-20	As at 31-Mar-19
	(1)	(2)	(3)	(4) = (1 + 2 - 3)	(5)	(9)	(7)	(8) = (5 + 6 - 7)	(9) = (4 - 8)	(10) = (1 - 5)
Land	20,865	1,00,785	1	1,21,650	•		1		1,21,650	20,865
Buildings										
1) Building (Other than Factory Building) RCC Frame Structure	38,663	I	I	38,663	2,612	653	I	3,265	35,398	36,051
2) Factory Building	83,623	2,212	-	85,835	11,940	3,061	-	15,002	70,833	71,683
Roads & Drains										
 Carpeted Roads - Other than RCC 	22,678	'	'	22,678	20,511		1	20,511	2,167	2,167
Plant & Machinery										
 Contineous Process Plant(Compressors) 	3,89,406	26,404		4,15,810	65,383	24,761	1	90,144	3,25,667	3,24,024
2) Pipeline	20,05,548	-	•	20,05,548	2,86,291	72,419	-	3,58,709	16,46,839	17,19,257
3) Other Plant & Machinery	1,77,640	1,736	'	1,79,376	58,610	15,190	'	73,800	1,05,575	1,19,030
Furniture & Fixtures										
1) Furniture General	2,179	264	•	2,443	588	236	-	824	1,619	1,590
Computers & Data Processing Units										
1) Servers & Networks	32,101	-	I	32,101	27,108	470	1	27,579	4,522	4,993
2) End use devices - Desktops, Laptops etc.	1,354	516	I	1,870	675	413	1	1,089	781	679
Electrical Installation and Equipment	1,23,819	971	'	1,24,791	74,213	18,734	-	92,948	31,843	49,606
Small Value Assets	109	6	'	118	109	6	•	118	0	
Total	28,97,986	1,32,897	'	30,30,884	5,48,041	1,35,947	•	6,83,988	23,46,896	23,49,945

Assam Gas Company Limited

3(ii) Capital work-in-progress

302	15,114	I		302	Total
I	10,449	I	I	I	Pipeline Pigging
I	4,363	I	I	I	Compressors
302	302	-	I	302	Building (Other than Factory Building) RCC Frame Structure - Office Building
As at 31-Mar-19	As at As at 31-Mar-20 31-Mar-19	Addition Deductions	Addition	As at 01-Apr-19	
${\bf \vec{\tau}}$ in thousands	₹i				

3(iii)Other Intangible assets

,										
		Gross Bl	Gross Block/Cost				Depre	Depreciation		
Particulars	As at 01-Apr-19	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-20	As at 01-Apr-19	Addition	Deductions on account of Retirement/ Adjustments	As at 31-Mar-20	As at 31-Mar-20	As at 31-Mar-19
	(1)	(2)	(3)	(4) = (1 + 2 - 3)	(5)	(9)	(7)	(8) = (5 + 6 - 7)	(9) = (4 - 8)	(10) = (1 - 5)
Software	•	86		68		5	•	5	93	'
Way Leave Rights	334	1		334	122	30		152	182	213
Total	334	98	-	432	122	36	'	157	275	213

Notes Forming Part of Financial Statements

4 Intangible assets under development		₹ in thousands
	31-Mar-20	31-Mar-19
SOFTWARE		
a) Inventory Management Software	-	-
	-	-

5 Other non-current assets		₹ in thousands
	31-Mar-20	31-Mar-19
Security Deposits		
(Unsecured, considered good)	874	874
	874	874

6 Inventories		₹ in thousands
	31-Mar-20	31-Mar-19
Stores and spares valued at Weighted Average Cost	1,30,459	1,10,712
Less : Provision for Losses for Project surplus material	(46,384)	(46,384)
	84,075	64,328

7 Trade Receivables			₹ in thousands
		31-Mar-20	31-Mar-19
Unsecured			
Outstanding for a period exceeding six months from the date			
they are due for payment :			
Considered good		-	-
Considered doubtful		49,530	8,567
		49,530	8,567
Less: Provision for doubtful receivable		49,530	8,567
	(A)	-	-
Not Exceeding Six Months :			
Other receivables		-	-
Considered good.		1,70,361	1,64,500
Considered doubtful.		22,873	14,490
		1,93,234	1,78,990
Less: Provision for doubtful receivable.		22,873	14,490
	(B)	1,70,361	1,64,500
	(A+B)	1,70,361	1,64,500

8 Cash and Cash Equivalents	Ę	₹ in thousands
	31-Mar-20	31-Mar-19
Cash in Hand	-	-
Balances with bank		
In current account	2,853	9,362
Deposits with original maturity of less than three months	1,55,798	2,34,345
	1,58,651	2,43,707

9 Other Bank Balances	Ę	₹ in thousands
	31-Mar-20	31-Mar-19
Deposits with original maturity for more than three months	2,66,816	1,40,000
	2,66,816	1,40,000

10 Current Tax Assets (Net)	₹	t in thousands
	31-Mar-20	31-Mar-19
Advance Income Tax	3,34,639	2,97,302
Provision for Income Tax	(3,09,455)	(2,88,487)
	25,184	8,815

Reconciliation of effective tax rate

	For the year ended March 31, 2020	For the year ended March 31, 2019
Profit before tax	4,44,073.75	5,28,196
Tax using the Company's domestic tax rate at MAT (Current year 17.47% and 21.55 % Previous Year)	77,589	1,13,820
Increase in tax rate		
Tax effect of:		
Amount withdrawn from reserves or provisions	(30)	(37)
Provisions for uncertain liabilities	8,622	4,969
Tax-exempt income		
Interest expense not deductible for tax purposes		-
Others (Prior Years)	(36)	-
Current Tax (A)	86,145	1,18,752
Amount of deferred tax expense (income) relating to the origination and reversal of temporary differences (B)	3,762	(50,266)
Tax expense as per Statement of Profit & Loss (A+B)	89,907	68,486

The applicable normal Indian statutory tax rate for fiscal 2020 is 29.12% and fiscal 2019 is 29.12%. However the company is provisioning taxes (MAT) as per section 115JB of the I T Act, 1961. MAT Credit has been recognised to the extent there is certainity of recovery of same within the specified period.

11 Other current assets	Ę	tin thousands
	31-Mar-20	31-Mar-19
Security Deposits		
(Unsecured, considered good)	466	466
Loans and advances to releated parties		
(Secured, considered good)	-	-
Other Loans and advances		
To Employees		
(Secured, considered good)	1,339	89
To Others		
(Unsecured, considered good)	1,128	44,258
(Unsecured, considered doubtful)	-	-
Less : Provision for doubtful advances	-	-
Prepaid Expenses	925	1,227
Deposit with Statutory Authories	3,853	3,138
Claimable GST Tax credit	227	1,843
Interest accrued but not due on Fixed Deposits	6,868	2,759
Other Income Accrued but not due	103	115
Other Receivables	73,764	32
	88,673	53,928

(i) Other Receivables includes advance given to contractors/ suppliers for capital projects ₹ 69,094 thousand.

12 Equity Share Capital	₹	in thousands
	31-Mar-20	31-Mar-19
Equity Shares Authorised		
17,00,00,000 (31 March 2019 : 17,00,00,000) Equity Shares of ₹ 10 each	17,00,000	17,00,000
	17,00,000	17,00,000
Issued, Subscribed and Paid up		
16,72,50,000 (31 March 2019 : 16,72,50,000) Equity Shares of ₹10/- each	16,72,500	16,72,500
	16,72,500	16,72,500

a. Reconciliation of the shares outstanding at the beginning and at the end of the reporting period

	31-Ma	ar-20	31-Mar-19		
	₹ in thousands		₹	in thousands	
Equity Shares	Number		Number	Amount	
Shares outstanding at the beginnig of the year	16,72,50,000	16,72,500	16,72,50,000	16,72,500	
Shares Issued during the year	-	-	-	-	
Shares bought back during the year	-	-	-	-	
Shares outstanding at the end of the year	16,72,50,000	16,72,500	16,72,50,000	16,72,500	

b. Terms/right attached to equity shares

The company has only one class of equity shares having par value of ₹ 10 per share. Each holder of equity shares is entitled to one vote per share.

In the event of liquidation of the Company, the holders of equity shares will be entitled to receive remaining assets of the company, after distribution of all preferential amounts. The distribution will be in proportion to the number of equity shares held by the shareholders.

₹ in thousands

c. Shares held by holding company

Out of equity shares issued by the Company, shares held by Holding Company is as below :

	₹	in thousands
	31-Mar-20	31-Mar-19
Assam Gas Company Limited (with nominees)		
8,53,00,000 (31st March 2019 : 8,53,00,000) equity shares of ₹ 10/- each fully paid	8,53,000	8,53,000

d. Details of shareholders holding more than 5% shares in the company

	31-M	ar-20	31-Mar-19		
	Number	% of Holding	Number	% of Holding	
Name of Shareholders					
Assam Gas Company Limited (with nominees)	8,53,00,000	51%	8,53,00,000	51%	
Numaligarh Refinery Limited	4,34,90,000	26%	4,34,90,000	26%	
Oil India Limited.	3,84,60,000	23%	3,84,60,000	23%	

13. Other Equity

	General Reserve	Profit & Loss Account	Total
As at 01-April- 2018	3,00,726	3,23,566	6,24,292
Profit/(Loss) for the year	-	4,59,710	4,59,710
Dividend to Equity shareholders for the year ended 31-Mar-18	-	(1,62,233)	(1,62,233)
Tax on Distribution of Profits for the year ended 31-Mar-18	-	(33,347)	(33,347)
Transfer (to)/from	1,27,486	(1,27,486)	-
As at 31-Mar-19	4,28,212	4,60,210	8,88,422
As at 01-April- 2019	4,28,212	4,60,210	8,88,422
Profit/(Loss) for the year		3,54,167	3,54,167
Dividend to Equity shareholders for the year ended 31-Mar-19	-	(1,96,477)	(1,96,477)
Tax on Distribution of Profits for the year ended 31-Mar-19	-	(34,328)	(34,328)
Transfer (to)/from	2,28,905	(2,28,905)	-
As at 31-Mar-20	6,57,117	3,54,667	10,11,784

Proposed Dividend (including Dividend Distribution Tax on Proposed Dividend) on Equity Shares is accounted for on payment basis.

14. Borrowings			₹	in thousands	
	Non-current portion		Current N	Current Maturities	
	31-Mar-20 31-Mar-19		31-Mar-20	31-Mar-19	
Term Loans					
From Assam Gas Company Limited					
Secured	-	-	-	-	
Unsecured	-	-	-	-	
Amount disclosed under the head "Other Financial Liabilities".	-	-	-	-	

Additional Information to Secured/Unsecured Long Term Borrowings:

The long term portion of term loans are shown under long term borrowings and the current maturities of the long term borrowings are shown under the current liabilities as per the disclosure requirements of the Schedule III.

15. Other financial liabilities		₹	in thousands	
		31-Mar-20		31-Mar-19
Non-Current:				
Deposits from Customer (Non Current)		-		5,164
Advance for Transportation Charge (Non Current)		-		522
	(A)	-		5,686
Current:				
Current maturities of long term debt		-		-
EMD from Contractors & Suppliers		2,881		1,543
Security Deposits from Contractors		7,904		5,912
Retentions from Contractors		319		286
Advance against Project	-		(0)	
Less: Stores and spares (in hand for Project Work)	-	-	-	(0)
Advance for transportation Charge (Current)		523		2,118
Deposits from Customer (Current)		29,303		21,476
	(B)	40,930		31,335
Total	(A+B)	40,930		37,021

(i) Deposits from Customer (Current/ Non-Current) pertains to the fair value of Security Deposit received from Numaligarh Refinery Limited.

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16 Deferred Tax Liabilities (Net)

		₹ in thousands
	31-Mar-20	31-Mar-19
Deferred Tax Liability		
Deposits from Customer	51	210
Property,Plant and Equipment	3,90,351	3,86,430
Total	3,90,402	3,86,640
Deferred Tax Assets		
Total	-	-
Net Deferred Tax Liability	3,90,402	3,86,640

17 Trade payables

17 Trade payables		₹ in thousands
	31-Mar-20	31-Mar-19
Creditors for Capital Expenditure	3,137	564
Other Trade Payables	34,965	25,526
	38,102	26,090

The disclosing in respect of the amounts payable to Micro, Small and Medium Enterprises as at 31st March, 2020 has been made in the financial statements based on information received and available with the company. Accordingly disclosure has been made below:-

		₹ in thousands
	31-Mar-20	31-Mar-19
Principal and interest amount remaining unpaid-		
Principal	-	-
Interest	-	-
The amount of interest paid by the company in terms of section		
16 of the MSMED Act, 2006 alongwith the amount of the payment	-	-
made to the supplier beyond the appointed date during the year		
The amount of the payments made to Micro and small suppliers	_	_
beyond the appointed day during each accounting year.		
The amount of interest due and payable for the period of delay in		
making payment (which have been paid but beyond the appointed	-	-
day during the year) but without adding the interest specified		
under MSMED Act, 2006		
The amount of interest accrued and remaining unpaid at the end of		
each accounting year	-	-

18 Other Current Liabilities		₹ in thousands
	31-Mar-20	31-Mar-19
Statutory Liabilities	2,941	13,945
Other Payables	257	1,990
	3,198	15,935

19 Provisions

19 Provisions		₹ in thousands
	31-Mar-20	31-Mar-19
Other Provisions		
Provision for Professional Tax	3	3
	3	3

20 Revenues from Operations

20 Revenues from Operations		₹ in thousands
	April - Mar 20	April - Mar 19
Sale of Services		
Transportation of Gas	8,51,568	8,64,764
	8,51,568	8,64,764

(i) Transportation of Gas includes ₹ 2,118 thousand for the period Apr- Mar 20 and ₹ 2,118 thousand for the period Apr- Mar 19 on account of adjustment towards fair valuation of Seurity Deposit from Numaligh Refinery Limited.

(ii) During the year an amount of ₹ 8,681 thousand (previous year ₹13,016 thousand) owing to fuel price adjustment to transportation charges of gas has not been accounted for owing to confirmation being awaited from Numaligarh Refinery Limited

21 Other Income		₹ in thousands
	April - Mar 20	April - Mar 19
Interest Income		
On Bank Deposits	27,180	19,388
Contract Income	-	38,569
Other non-operating income	805	3,106
	27,985	61,063

22 Employee Benefits Expense		₹ in thousands
	April - Mar 20	April - Mar 19
Salaries and wages		
Employees	21,760	17,034
Deputed Employees (AGCL)	9,964	13,835
Stipend to Trainees	-	245
Contribution to Provident Fund	2,127	1,633
Contribution to Gratuity Fund	461	432
Welfare & Training Expenses	999	654
	35,311	33,833

23 Finance Costs		₹ in thousands
	April - Mar 20	April - Mar 19
Interest expenses on loans		
OIDB Loan	-	-
Assam Gas Company Limited	0	888
Interest on Fair Valuation	2,664	2,422
	2,664	3,310

Interest on Fair Valuation pertains to the adjustments made to restate the carrying amount of Security Deposit from Numaligarh Refinery Limited at Fair Value.

	April - Mar 20	April - Mar 19
Power & Fuel	88,008	84,921
Operation & Maintenance		
- Compressor	21,641	20,075
- Others	3,799	2,914
ROW Expenses		
- ROW Rental Charges	4,329	4,244
- ROW Supervision Charges	433	424
Rent	860	838
Repair & Maintenance		
Plant & Machinery	33,302	21,654
Building	2,846	1,798
Others	6,609	826
Insurance	6,802	6,485
Rates and Taxes-excluding taxes on income	2,088	804
Auditors' Remuneration		
Statutory Audit Fees	50	40
Cost Audit Fee	40	40
Tax Audit Fee	22	18
Secretarial Audit Fee	25	35
GST Audit Fee	83	
For Other Matters (Statutory Auditor)	-	20
For Other Matters (Cost Auditor)	15	50
For Other Matters (Secretarial Auditor)	15	
Reimbursement of Out of Pocket Expenses (Statutory Auditor)	33	2
Reimbursement of Out of Pocket Expenses (Cost Auditor)	3	2
Reimbursement of Out of Pocket Expenses (Secretarial Auditor)	18	
Travelling and Conveyance	5,688	5,263
Stationery, Postage, Telephone & Advertisement	356	529
Security Expenses	10,280	9,989
Consultancy Charges	1,380	
CSR Expenses	10,575	5,104
Professional Charges	4,171	853
Sub-Contract Expenses	-	36,909
Fire & Safety Expenses	220	
Provision for Bad and Doubtful Debts	49,346	23,057
Honorarium to Directors	1,080	793
Donation & Subscription	2,233	8
Bank Charges & Other Misc. Expenses	1,989	1,759
	2,61,522	2,31,733

25 Financial instruments – Fair values and risk management

A. Accounting classification and fair values

The following table shows the carrying amounts and fair values of financial assets and financial liabilities, including their levels in the fair value hierarchy. It does not include fair value information for financial assets and financial liabilities not measured at fair value if the carrying amount is a reasonable approximation of fair value.

							R in t	housands
	Carrying amount Fair value							
March 31, 2020	Mandatorily at FVTPL	FVTOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial assets	-	-	-	-	-	-	-	-
Cash and cash equivalents	-	-	1,58,651	1,58,651	-	-	-	-
Other Bank Balances	-	-	2,66,816	2,66,816	-	-	-	-
Trade receivables	-	-	1,70,361	1,70,361	-	-	-	-
	-	-	5,95,828	5,95,828	-	-	-	-
Financial liabilities	-	-	-	-	-	-	-	-
Deposit from Customer	29,826	-	-	29,826	-	29,826	-	29,826
Term loans	-	-	-	-	-	-	-	-
Trade and other payables	-	-	38,102	38,102	-	-	-	-
Other current financial liabilities	-	-	11,104	11,104	-	-	-	-
	29,826	-	49,206	79,031	-	29,826	-	29,826

₹ in thousa					housands			
		Carrying amount				Fai	r value	
March 31, 2019	Mandatorily at FVTPL	FVTOCI - designated as such	Amortised Cost	Total	Level 1	Level 2	Level 3	Total
Financial assets	-	-	-	-	-	-	-	-
Cash and cash equivalents	-	-	2,43,707	2,43,707	-	-	-	-
Other Bank Balances	-	-	1,40,000	1,40,000	-	-	-	-
Trade receivables	-	-	1,64,500	1,64,500	-	-	-	-
	-	-	5,48,207	5,48,207	-	-	-	-
Financial liabilities	-	-	-	-	-	-	-	-
Deposit from Customer	29,280	-	-	29,280	-	29,280	-	29,280
Term Loans	-	-	-	-	-	-	-	-
Trade and other payables	-	-	26,090	26,090	-	-	-	-
Other current financial liabilities	-	-	7,741	7,741	-	-	-	-
	29,280	-	33,831	63,111	-	29,280	-	29,280

B. Measurement of fair values

Valuation techniques and significant unobservable inputs

The following tables show the valuation techniques used in measuring Level 2 and Level 3 fair values, for financial instruments measured at fair value in the statement of financial position, as well as the significant unobservable inputs used.

Financial instruments measured at fair value

Туре	Valuation technique	Significant unobservable inputs	Inter-relationship between significant unobservable inputs and fair value measurement
Deposit from Customer	Present Value techniques using appropriate discounting rates.	Not applicable	Not Applicable

C. Financial risk management

i. Risk management framework

The Company's risk management policies are established to identify and analyse the risks faced by the Company, to set appropriate risk limits and controls and to monitor risks and adherence to limits. Risk management policies and systems are reviewed regularly to reflect changes in market conditions and the Company's activities. The Company, through its training and management standards and procedures, aims to maintain a disciplined and constructive control environment in which all employees understand their roles and obligations.

Baring Market risk the Company has exposure to the following risks arising from financial instruments:

- Credit risk ;
- Liquidity risk

i. Market risk

Market risk is the risk of changes in market prices – such as foreign exchange rates, interest rates and equity prices – that will affect the Company's income or the value of its holdings of financial instruments. Market risk is attributable to all market risk sensitive financial instruments including foreign currency receivables and payables and long term debt. Though the Company expects circumstances relating of transactions in foreign currency, but the Company is currently not carrying any foreign exchange bearing financial instruments in the stated reporting periods.

ii. Credit risk

Credit risk is the risk of financial loss to the Company if a customer or counterparty to a financial instrument fails to meet its contractual obligations, and arises principally from the Company's receivables from customers.

The maximum exposure to credit risk in case of all the financial instuments covered below is resticted to their respective carrying amount.

Trade and other receivables

The Company's exposure to credit risk is influenced mainly by the individual characteristics of the

customer. The Company assumes low credit risk on Trade Receivables which comprise of only one customer amounting to ₹2,42,764 thousand as at 31^{st} March 2020 and ₹1,87,557 thousand as at 31^{st} March 2019; as it does not expect its customer to fail in meeting its contractual obligations as the Company understands that the customer has a strong capacity to meet its contractual cash flow obligations in the near term and adverse changes in economic and business conditions in the longer term may, but will not necessarily, reduce the ability of the borrower to fulfil its contractual cash flow obligations. However, since 1^{st} April 2019 the customer has not been honouring the annual 3% increment in the dues amountig to ₹72,403 thousand, citing review of the tarriff rate for tranportaion of gas.

			₹ in thousands
31-Mar-20	Gross carrying amount	Weighed average loss rate - range	Loss allowance
Neither past due not impaired	1,70,361	0%	-
Past due 1–90 days	8,187	100%	8,187
More than 90 days	64,216	100%	64,216
	2,42,764	29.82%	72,403

₹ in thousands

31-Mar-19	Gross carrying amount	Weighed average loss rate - range	Loss allowance
Neither past due not impaired	83,596	0%	-
Past due 1–90 days	88,718	9%	7,814
More than 90 days	15,243	100%	15,243
	1,87,557	12.29%	23,057

Cash and cash equivalents

The Company held cash and cash equivalents of ₹ 1,58,651 thousand as at March 31, 2020 and ₹ 2,43,707 thousand as at March 31, 2019. The cash and cash equivalents are held with bank with good credit ratings. The Company also invests its short term surplus funds in bank fixed deposit, which carry no/low mark to market risks for short duration therefore does not expose the company to credit risk.

Other than trade and other receivables, the Company has no other material financial assets that are past due but not impaired.

iii. Liquidity risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting the obligations associated with its financial liabilities that are settled by delivering cash or another financial asset. The Company's approach to managing liquidity is to ensure, as far as possible, that it will have sufficient liquidity to meet its liabilities when they are due in a cost effective manner, under both normal and stressed conditions, without incurring unacceptable losses or risking damage to the Company's reputation.

Exposure to liquidity risk

₹ in thousands

		Contractual cash flows				
March 31, 2020	Carrying amount	Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Financial liabilities						
Deposit from Customer	29,826	30,000	30,000	-	-	-
Trade and other payables	38,102	38,102	38,102	-	-	-
Other current liabilities	11,104	11,104	11,104	-	-	-

₹ in thousands

		Contractual cash flows				
March 31, 2019	Carrying amount	Total	Upto 1 year	1-3 years	3-5 years	More than 5 years
Financial liabilities						
Deposit from Customer	29,280	30,000	-	30,000	-	-
Trade and other payables	26,090	26,090	26,090	-	-	-
Other current liabilities	7,741	7,741	7,741	-	-	-

The Company has not carried any derivative financial liabilities as on 31st March 2020 and 31st March 2019.

26 Provision for taxation for the financial year 2019-20 amounting to ₹ 86,144 thousand (Previous Year ₹ 1,18,752 thousand) has been arrived at after availing MAT Credit of ₹ 56,888 thousand u/s 115JAA of the Income Tax,1961 in the FY 2019-20 (Previous Year ₹ 24,176 thousand) due to certainity of recovery of the same.

27	7 Earnings per equity share				
		31-Mar-20	31-Mar-19		
	Face value ₹ 10/- each				
	Net profit as per Profit and Loss account available to Equity Shareholders	3,54,167	4,59,710		
	Weighted average number of Equity Shares outstanding during the year	16,72,50,000	16,72,50,000		
	Basic earnings per share (₹)	2.12	2.75		
	Diluted earnings per share (₹)	2.12	2.75		

- **28** The company is operating under a single segment. As such there is no other reportable segment as defined by the Ind AS-108 Operating Segments notified by the Ministry of Corporate Affairs.
- **29** Trade Receivables and Trade Payables including Creditors for Capital Expenditure are subject to Confirmation.
- **30** As per guidelines Ind AS 36 "Impairment of Assets", the company has assessed the recoverable amount of the relevant assets and found that no impairment exists in relation to its assets as on 31st March 2020 and 31st March 2019.

1 Contingent Liabilities		₹ in thousands
	31-Mar-20	31-Mar-19
Contingent Liabilities :		
Claims against the Company not acknowledged as debts :	-	-
In respect of Taxation matters		
Service Tax	-	2,229
Guarantees :	-	-
Other Money for which the company is contingently liable :		
Rental and Supervision Charges for ROW to Oil India Limited	15,572	13,702
	15,572	15,931
Commitments :		
Estimated amount of contracts remaining to be executed on capital account and not provided for (Net off Advance)	3,05,790	75,129
	3,05,790	75,129

32 Related Party Transactions

The Company has adopted the exemption under para 25 of Ind AS-24 related to disclosure pertaining to related parties under the control of the same Govt.

List of Related Parties

	Particulars	Nature of Relationship
1	Assam Gas Company Limited (AGCL)	Parent Company and under the control of the same Govt.
		Viz. Government of Assam
2	Numaligarh Refinery Limited (NRL)	Being Associate of NRL
3	Oil India Limited (OIL)	Being Associate of OIL
4	Shri Rupam Goswami	Being Director of the Company
5	Shri Ashwini Pait	Being Director of the Company

The details of amounts (due to) or due from related parties as at 31st March 2020 and 31st March 2019 are as follows:

		< in thousands
Particulars	31-Mar-20	31-Mar-19
Numaligarh Refinery Limited (NRL)	1,40,537	1,35,221
Oil India Limited (OIL)	(18,558)	(15,278)

Terms and Conditions and nature of consideration for settlement:

1. The balance of NRL includes amount trade receivables and amount of security deposit received under the terms and conditions of Gas Transportation Agreement and other advances for purchase of materials. 2. The balance of OIL includes other trade payables against supply of Natural Gas at market rates, ROW rental and supervision charges and maintenance of cathodic protection system as per terms and conditions of respective agreements.

The details of the related parties transactions entered into by the Company for the year ended 31st March 2020 and 31st March 2019 are as follows:

			₹ in thousands
Particulars	Nature of Transactions	31-Mar-20	31-Mar-19
Revenue Transactions:			
1. Assam Gas Company Limited (AGCL) :	Key Management Personnel on Deputation	2,057	2,173
2. Numaligarh Refinery	Tranportation of Natural Gas	8,51,568	8,64,764
Limited (NRL) :	Project Management Consultancy Fees	458	1,984
	Consumption of Natural Gas	80,089	76,865
3. Oil India Limited (OIL) :	ROW rental & Supervision charges	4,762	4,668
	Maintenance of CPS	-	-
	Water Testing Charges	-	116
4. Shri Rupam Goswami	Honorarium	600	436
5. Shri Ashwini Pait	Honorarium	480	357

₹ in thousands

		< in thousands
Key management personnel compensation	31-Mar-20	31-Mar-19
1. Samujjal Borah, , Company Secretary		
(a) Short-term employee benefits	855	724
(b) Post-employement benefits	-	-
(c) Other long-term benefits	-	-
(d) Termination benefits	-	-
(e) Share-based payments	-	-

33 Reconciliation of Expenditure on Corporate Social Responsibility (CSR) Activities are as follows:

		₹ in thousands
	2019-20	2018-19
Amount unspent (for earlier years) at the begining of the year	2,580	858
Amount earmarked during the financial year for CSR activities	8,847	6,827
Amount actually spent for CSR activities	10,575	5,104
Amount remaining unspent at the end of the year	852	2,580

34 Dividend

The Board of Directors of the Company has proposed to declare a dividend @ 9.40% of Paid up Share Capital for the FY 2019-20 (previous year @ 13.58% of Paid up Share Capital)

35 Previous year figures

Previous year figures have been regrouped / reclassified wherever necessary for comparison and conforms to current year's classification.

Tripura Natural Gas Company Limited (TNGCL)

Independent Auditor's Report

То

The Members of Tripura Natural Gas Company Limited

Report on the audit of the Standalone Financial Statements

Opinion

We have audited the financial statements of Tripura Natural Gas Company Limited ("the Company"), which comprise the balance sheet as at March 31, 2020, and the statement of profit and loss (including other comprehensive income), the statement of changes in equity and the statement of cash flows for the year then ended, and notes to the financial statements, including a summary of significant accounting policies and other explanatory information.

In our opinion and to the best of our information and according to the explanations given to us, the aforesaid financial statements give the information required by the Companies Act 2013 ("Act") in the manner so required and give a true and fair view in conformity with the accounting principles generally accepted in India, of the state of affairs of the Company as at March 31, 2020, and its profit, total comprehensive income, the changes in equity and cash flows for the year ended as on that date.

Basis for opinion

We conducted our audit in accordance with the Standards on Auditing specified under section 143 (10) of the Companies Act, 2013. Our responsibilities under those Standards are further described in the auditor's responsibilities for the audit of the financial statements section of our report. We are independent of the Company in accordance with the code of ethics issued by the Institute of Chartered Accountants of India together with the ethical requirements that are relevant to our audit of the financial statements under the provisions of the Act and the Rules made there under, and we have fulfilled our other ethical responsibilities in accordance with these requirements and the ICAI's Code of Ethics.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion on the standalone financial statements.

Key audit matters

Key audit matters are those matters that, in our professional judgment, were of most significance in our audit of the standalone financial statements of the current period. These matters were addressed in the context of our audit of the standalone financial statements as a whole, and in forming our opinion thereon, and we do not provide a separate opinion on these matters.

Reporting of key audit matters as per SA 701, Key Audit Matters are not applicable to the Company as it is an unlisted company.

Information other than the financial statements and auditors' report thereon

The Company's Board of Directors is responsible for the preparation of the other information. The other information comprises the information included in the Board's Report including Annexures to Board's Report, Business Responsibility Report but does not include the standalone financial statements and our auditor's report thereon.

Our opinion on the financial statements does not cover the other information and we do not express any form of assurance conclusion thereon.

In connection with our audit of the financial statements, our responsibility is to read the other information and, in doing so, consider whether the other information is materially inconsistent with the standalone financial statements or our knowledge obtained during the course of our audit or otherwise appears to be materially misstated.

If, based on the work we have performed, we conclude that there is a material misstatement of this other information, we are required to report that fact. We have nothing to report in this regard.

Management's responsibility for the financial statements

The Company's Board of Directors is responsible for the matters stated in section 134 (5) of the Act with respect to the preparation of these standalone financial statements that give a true and fair view of the financial position, financial performance including other comprehensive income, cash flows and changes in equity of the Company in accordance with the Indian Accounting Standards (Ind AS) prescribed under section 133 of the Act read with the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Rules, 2016, as amended from time to time, and other accounting principles generally accepted in India.

This responsibility also includes maintenance of adequate accounting records in accordance with the provisions of the Act for safeguarding of the assets of the Company and for preventing and detecting frauds and other irregularities; selection and application of appropriate accounting policies; making judgments and estimates that are reasonable and prudent; and design, implementation and maintenance of adequate internal financial controls, that were operating effectively for ensuring the accuracy and completeness of the accounting records, relevant to the preparation and presentation of the financial statement that give a true and fair view and are free from material misstatement, whether due to fraud or error.

In preparing the standalone financial statements, management is responsible for assessing the Company's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Company or to cease operations, or has no realistic alternative but to do so.

The Board of Directors are also responsible for overseeing the Company's financial reporting process.

Auditor's responsibilities for the audit of the financial statements

Our objectives are to obtain reasonable assurance about whether the standalone financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these standalone financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

Identify and assess the risks of material misstatement of the standalone financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.

Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances. Under section 143(3)(i) of the Companies Act, 2013, we are also responsible for expressing our opinion on whether the company has adequate internal financial controls system in place and the operating effectiveness of such controls.

Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by management.

Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Company's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Company to cease to continue as a going concern.

Evaluate the overall presentation, structure and content of the financial statements, including the disclosures, and whether the financial statements represent the underlying transactions and events in a manner that achieves fair presentation.

Materiality is the magnitude of the misstatements in the standalone financial statements that, individually or in aggregate, makes it probable that the economic decisions of a reasonably knowledgeable user of the financial statements may be influenced. We consider quantitative materiality and qualitative factors in (i) planning the scope of our audit work and in evaluating the results of our work; and (ii) to evaluate the effect of any identified misstatements in the standalone financial statements.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

We also provide those charged with governance with a statement that we have complied with relevant ethical requirements regarding independence, and to communicate with them all relationships and other matters that may reasonably be thought to bear on our independence, and where applicable, related safeguards.

From the matters communicated with those charged with governance, we determine those matters that were of most significance in the audit of the financial statements of the current period and are therefore the key audit matters. We describe these matters in our auditor's report unless law or regulation precludes public disclosure about the matter or when, in extremely rare circumstances, we determine that a matter should not be communicated in our report because the adverse consequences of doing so would reasonably be expected to outweigh the public interest benefits of such communication.

Report on other legal and regulatory requirements

As required by the Companies (Auditor's Report) Order, 2016 ("the Order"), issued by the Central Government of India in terms of sub-section (11) of section 143 of the Companies Act, 2013, we give in Annexure "A" a statement on the matters specified in paragraphs 3 and 4 of the Order.

As required by Section 143(3) of the Act, we report that:

- a) We have sought and obtained all the information and explanations which to the best of our knowledge and belief were necessary for the purposes of our audit;
- b) In our opinion, proper books of account as required by law have been kept by the Company so far as it appears from our examination of those books;
- c) The balance sheet, the statement of profit and loss, and the cash flow statement dealt with by this report are in agreement with the books of account;
- d) In our opinion, the aforesaid standalone financial statements comply with the Ind AS specified under section 133 of the Act, read with rule 7 of the Companies (Accounts) Rules, 2014;
- e) On the basis of the written representations received from the directors as on March 31, 2020 taken on record by the Board of Directors, none of the directors is disqualified as on March 31, 2020 from being appointed as a director in terms of Section 164 (2) of the Act;
- f) With respect to the adequacy of the internal financial controls over financial reporting of the Company and the operating effectiveness of such controls, refer to our separate report in "Annexure B". Our report expresses an unmodified opinion on the adequacy and operating effectiveness of the Company's internal financial controls over financial reporting;
- g) With respect to the other matters to be included in the Auditor's Report in accordance with the requirements of section 197 (16) of the Act, as amended, in our opinion and to the best of our information and according to the explanations given to us, the remuneration paid by the Company to its directors during the year is in accordance with the provisions of section 197 of the Act; and
- h) With respect to the other matters to be included in the Auditor's Report in accordance with Rule 11 of the Companies (Audit and Auditors) Rules, 2014, in our opinion and to the best of our information and according to the explanations given to us:
 - a. The Company has disclosed the impact of pending litigations on its financial position in its financial statements;
 - b. The Company has made provision, as required under the applicable law or accounting standards, for material foreseeable losses, if any, on long-term contracts including derivative contracts; and
 - c. There has been no delay in transferring amounts, required to be transferred, to the Investor Education and Protection Fund by the Company.

For **S.A. Majumdar & Associates Chartered Accountants** Firm Registration No. 312032E

> Sd/- **S. Majumdar** (Membership No. 050476) UDIN :

> > 205

Place: Agartala Date: 24th May, 2020

Annexure "A" to the Independent Auditor's Report*

Referred to in paragraph 1 under 'Report on other legal and regulatory requirements' section of our report to the members of Tripura Natural Gas Company Limited of even date on the standalone financial statements for the year ended 31st March, 2020.

In respect of the Company's fixed assets:

The Company has maintained proper records showing full particulars, including quantitative details and situation of fixed assets.

The Company has a program of verification to cover all the items of fixed assets in a phased manner over a period of three years, which, in our opinion, is reasonable having regard to the size of the Company and the nature of its assets. However, no physical verification has been carried on by the management during the year due to Covid-19 Pandemic. Accordingly, we were unable to comment on whether any material discrepancies were noticed on such verification and whether they are properly dealt with in the financial statements.

According to the information and explanations given to us, the records examined by us and based on the examination of the conveyance deeds provided to us, we report that, the title deeds, comprising all the immovable properties of land and buildings which are freehold, are held in the name of the Company as at the balance sheet date.

In respect of immovable properties of land and building that have been taken on lease and disclosed as fixed assets in the financial statements, the lease agreements are in the name of the Company.

The inventory of the Company comprises of stores and spares and inventory of natural gas. On the basis of information's and explanations provided by the management, the Company has a regular programme of physical verification of inventories of stores and spares. In our opinion, the frequency of such verification is reasonable. However, physical verification of inventory as at 31st March, 2020 could not be done by the Company due to Covid-19 Pandemic and the stock valuation has been done on the basis of reports of the Stock register maintained by the Company. The Company has also estimated and accounted the natural gas and CNG that remains in the pipe line network and the CNG cascades etc. According to the information and explanations given to us and as examined by us, no material discrepancies were noticed on such verification.

According to information and explanation given to us, the company has not granted any loan, secured or unsecured to companies, firms, limited liability partnerships or other parties covered in the register required under section 189 of the Companies Act, 2013. Accordingly, paragraph 3 (iii) of the order is not applicable.

In our opinion and according to information and explanation given to us, in respect of loans, investments, guarantees and security, the Company has complied with the provisions of sections 185 and section 186 of the Companies Act, 2013.

In our opinion and according to the information and explanations given to us, the company has not accepted any deposits and accordingly paragraph 3 (v) of the order is not applicable.

The Central Government of India has not prescribed the maintenance of cost records under sub-section (1) of section 148 of the Act for any of the activities of the company and accordingly paragraph 3 (vi) of the order is not applicable.

In respect of statutory dues:

According to the information and explanations given to us and on the basis of our examination of the records of the Company, amounts deducted/ accrued in the books of account in respect of undisputed statutory dues including provident fund, employees' state insurance, income-tax, sales-tax, service tax, goods and service tax, duty of customs, duty of excise, value added tax, cess and other material statutory dues have

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been generally regularly deposited during the year by the company with the appropriate authorities.

According to the information and explanations given to us, no undisputed amounts payable in respect of provident fund, employees' state insurance, income-tax, sales- tax, service tax, goods and service tax, duty of customs, duty of excise, value added tax, cess and other material statutory dues were in arrears as at March 31, 2019 for a period of more than six months from the date they became payable.

According to the information and explanations given to us and the records of the company examined by us, the details of dues of income-tax, sales- tax, service tax, goods and service tax, duty of customs, duty of excise and value added tax which have not been deposited on account of any dispute are as follows:

Nature of the Statute	Nature of dues	Amount (₹in Lakhs)	Period to which the amount relates	Forum where the dispute is pending
VAT Laws	TVAT and Interest	115.35	2005-06 & 2006-07	High Court of Tripura
Central Excise Act,1944	Excise Duty	386.94	26.07.2012 to 25.07.2017	CESTAT,Kolkata
Central Excise Act,1944	Excise Duty	58.97	27.07.2017 to 30.04.2018	Commissioner of Central Excise (Appeals), CGST, Guwahati
Central Excise Act,1944	Excise Duty	22.47	01.05.2018 to 31.10.2018	Asst. Commissioner, Central Goods & Service Tax, Agartala

Case with Tripura Sales Tax Department: Appeal Case No:21-22/Ch.VII/2012

Appeal Case No: 21-22lCh.V,/2012 filed by the Company against the Assessment order dated: 28/09/2011 for the TVAT Assessment for the financial year 2005-06 & 2006-07 issued by The Superintendent of Taxes, Charge-V. The Company has already deposited ₹73,46,159/- with the Superintendent of Taxes, Charge-V as appeal money on 23-02-2012.

The judgment received has been against the Company vide 21-22/Ch.VII/2012/1225-26 dt:21-03-2014 passed by the Appellate Authority to deposit ₹1,15,34,682/-proposing waiving 50% penalty. TNGCL later filed on 11/06/2014 before The Revisional Authority, the Commissioner of Taxes, Agartala to review the order passed by The Appellate Authority.

Order dated: 11-12-2015 has been issued by the Revisional Authority w.r.t. TNGCL's Case No:21-22/Ch.VII/2012 for the period 2005-06 & 2006-07 & Revision case 04 & 05/CH-VII/2014 reducing the penalty by 50%.

Accordingly, superintendent of Taxes, Charge-VII has called for re-assessment on 15-02-2016 vide letter no: F.TIN/16041027012/ST/CH-VII/708 dt: 27-01-2016 and later on issued demand notice for ₹25,90,294/- for the financial year 2006-07 and ₹15,93,238/- for the financial year-2005-06 reducing the penalty by 50% for both the financial years but keeping 100% interest.

The Company has filed stay order petition with The Hon'ble High Court, Agartala & the Case `is presently lying with The Hon'ble High Court, Agartala.

Case -TNGCL vs CESTAT, Kolkata

Appeal has been filed vide No:E/77086/2019-DB dt:17-09-2019 at CESTAT,Kolkata against the Order No:03/Commissioner/CGST/AGT/2019 dated 06.06.2019 by Hon'ble Commissioner, Central Goods & Service Tax, Agartala .The total demand raised by the Commissioner, Central Goods & Service Tax, Agartala ₹3,86,93,975/-.

Case -TNGCL vs Commissioner of Central Excise (Appeals), CGST, Guwahati

Appeal has been filed vide No:E/77201/2019 dt:10-10-2019 before The Commissioner of Central

Excise (Appeals), CGST,Guwahati against the Order No:02/Joint Commissioner/CGST/AGT/2019 dated 05.09.2019 by Joint Commissioner, Central Goods & Service Tax, Agartala. The total demand raised by the Joint Commissioner, Central Goods & Service Tax, Agartala ₹58,97,409 /-.

In our opinion and according to the information and explanations given to us, the company has no outstanding dues to any financial institutions or banks or any government or any debenture holders during the year. Accordingly, paragraph 3 (viii) of the order is not applicable.

The Company has not raised any money by way of initial public offer or further public offer (including debt instruments) and has not taken any term loans during the year. Accordingly, paragraph 3 (ix) of the order is not applicable.

To the best of our knowledge and according to the information and explanations given to us, no fraud by the Company or no material fraud on the Company by its officers or employees has been noticed or reported during the year.

In our opinion and according to the information and explanations given to us, the Company has paid/ provided managerial remuneration in accordance with the requisite approvals mandated by the provisions of section 197 read with Schedule V to the Act.

The Company is not a Nidhi Company and accordingly, paragraph 3 (xii) of the order is not applicable to the Company.

According to the information and explanations given to us and based on our examination of the records of the company, transactions with the related parties are in compliance with section 177 and 188 of the Act. Where applicable, the details of such transactions have been disclosed in the financial statements as required by the applicable accounting standards.

According to the information and explanations given to us and based on our examination of the records of the company, the company has not made any preferential allotment or private placement of shares or fully or partly convertible debentures during the year. Accordingly, paragraph 3(xiv) of the order is not applicable.

According to the information and explanations given to us and based on our examination of the records of the company, the company has not entered into non-cash transactions with directors or persons connected with them. Accordingly, paragraph 3(xv) of the order is not applicable.

According to the information and explanations given to us and based on our examination of the records of the company, the company is not required to be registered under section 45-IA of the Reserve Bank of India Act 1934.

For **S.A. Majumdar & Associates Chartered Accountants** Firm Registration No.312032E

> *Sd/-* **S. Majumdar** (Membership No. 050476) UDIN :

Place: Agartala Date: 24th May, 2020

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Annexure "B" to the Independent Auditor's Report

Referred to in paragraph 2 (f) under 'Report on other legal and regulatory requirements' section of our report to the Members of Tripura Natural Gas Company Limited of even date on the standalone financial statements for the year ended 31st March, 2020.

Report on the internal financial controls over financial reporting under clause (i) of sub – section 3 of section 143 of the Companies Act, 2013 ("the Act")

We have audited the internal financial controls over financial reporting of Tripura Natural Gas Company Limited ("the Company") as at March 31, 2020, in conjunction with our audit of the standalone financial statements of the Company for the year ended on that date.

Management's responsibility for internal financial controls

The Company's Management is responsible for establishing and maintaining internal financial controls based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India. These responsibilities include the design, implementation and maintenance of adequate internal financial controls that were operating effectively for ensuring the orderly and efficient conduct of its business, the safeguarding of its assets, the prevention and detection of frauds and errors, the accuracy and completeness of the accounting records, and the timely preparation of reliable financial information, as required under the Companies Act, 2013.

Auditors' responsibility

Our responsibility is to express an opinion on the internal financial controls over financial reporting of the Company based on our audit. We conducted our audit in accordance with the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting (the "Guidance Note") issued by the Institute of Chartered Accountants of India and the standards on auditing prescribed under Section 143 (10) of the Companies Act, 2013, to the extent applicable to an audit of internal financial controls. Those standards and the guidance note require that we comply with ethical requirements and plan and perform the audit to obtain reasonable assurance about whether adequate internal financial controls over financial reporting were established and maintained and if such controls operated effectively in all material respects.

Our audit involves performing procedures to obtain audit evidence about the adequacy of the internal financial controls system over financial reporting and their operating effectiveness. Our audit of internal financial controls over financial reporting included obtaining an understanding of internal financial controls over financial reporting, assessing the risk that a material weakness exists, and testing and evaluating the design and operating effectiveness of internal control based on the assessed risk. The procedures selected depend on the auditor's judgement, including the assessment of the risks of material misstatement in the financial statements, whether due to fraud or error.

We believe that the audit evidence we have obtained, is sufficient and appropriate to provide a basis for our audit opinion on the Company's internal financial control system over financial reporting.

Meaning of internal financial controls over financial reporting

A company's internal financial control over financial reporting is a process designed to provide reasonable assurance regarding the reliability of financial reporting and the preparation of financial statements for external purposes in accordance with generally accepted accounting principles. A company's internal

financial control over financial reporting includes those policies and procedures that (i) pertain to the maintenance of records that, in reasonable detail, accurately and fairly reflect the transactions and dispositions of the assets of the company; (ii) provide reasonable assurance that transactions are recorded as necessary to permit preparation of financial statements in accordance with generally accepted accounting principles, and that receipts and expenditures of the company are being made only in accordance with authorisations of management and directors of the company; and (iii) provide reasonable assurance regarding prevention or timely detection of unauthorised acquisition, use, or disposition of the company's assets that could have a material effect on the financial statements.

Limitations of internal financial controls over financial reporting

Because of the inherent limitations of internal financial controls over financial reporting, including the possibility of collusion or improper management of override of controls, material misstatements due to error or fraud may occur and not be detected. Also, projections of any evaluation of the internal financial controls over financial reporting to future periods are subject to the risk that the internal financial control over financial reporting may become inadequate because of changes in conditions, or that the degree of compliance with the policies or procedures may deteriorate.

Opinion

In our opinion and according to the information and explanations given to us, the Company has, in all material respects, an adequate internal financial control system over financial reporting and such internal financial controls over financial reporting were operating effectively as at March 31, 2020, based on the internal control over financial reporting criteria established by the Company considering the essential components of internal control stated in the Guidance Note on Audit of Internal Financial Controls Over Financial Reporting issued by the Institute of Chartered Accountants of India.

For **S. A. Majumdar & Associates Chartered Accountants** Firm Registration No. 312032E

> Sd/- S. Majumdar (Membership No. 050476) UDIN :

Place: Agartala Date: 24th May, 2020

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Annexure "B" to the Independent Auditor's Report

Directions under section 143(5) of the Companies Act, 2013

Sr. No.	Directions	Auditors Remarks	Impact on Financial Statements
1	Whether the company has system in place to process all the accounting transactions through IT system? If yes, the implications of processing of accounting transactions outside IT system on the integrity of the accounts along with the financial implications, if any, may be stated.	On the basis of information and explanation given to us and on the basis of our examination of the records of the Company, the Company has been using Tally ERP 9 for its accounting, stores /stock accounting. No accounting transactions are processed outside IT systems. The company has computerized system for billing of its PNG Consumers and CNG consumer's which have been found effective.	Nil
2	Whether there is any restructuring of an existing loan or cases of waiver/write off of debts /loans/interest etc. made by a lender to the company due to the company's inability to repay the loan? If yes, the financial impact may be stated.	According to the information's and explanations given to us and on the basis of our examination of the records of the Company there are no cases of restructuring of an existing loan or cases of waiver/write off of debts /loans/interest etc. made by a lender to the company due to the company's inability to repay the loan during the year under audit.	Nil
3	Whether funds received/ receivable for specific schemes from central/ state agencies were properly accounted for/ utilized as per its term and conditions? List the cases of deviation	We have found no funds received/ receivable for specific schemes from central/ state agencies which were not were properly accounted for/ utilized as per its term and conditions.	Nil

For **S. A. Majumdar & Associates Chartered Accountants** Firm Registration No. 312032E

> Sd/- S. Majumdar (Membership No. 050476) UDIN :

Place: Agartala Date: 24th May, 2020

TNGCL India standalone Ind AS accounting policies-19-20

1. Corporate information

Tripura Natural Gas Company Limited ("TNGCL") is a company domiciled in India with registered office, in Agartala, Tripura.

GAIL (India) Limited entered in to a contractual agreement with Tripura Industrial Development Corporation ("TIDC"), Assam Gas Company Limited "(AGCL") on February 15, 2005 as a major shareholder to make TNGCL the fastest growing CGD entity in entire Eastern India for distribution and marketing of Natural Gas and Compressed Natural Gas (CNG) for use in residential, commercial, industrial and automotive sector, in the state of Tripura. TNGCL has established itself as a pioneer in the CGD business and has been the 100% Piped Natural Gas (PNG) supplier to the Domestic and CNG customers in the state of Tripura. This had been possible to achieve with the commendable visionary leadership, exemplary problem solving skills and untiring efforts, along with other stake holders -Tripura Industrial Development Corporation (TIDC) & Assam Gas Company Ltd (AGCL).

The financial statements of the company for the period ended 31st March, 2020 were authorized for issue in accordance with a resolution of the directors on 12th May,2020.

2. Basis of preparation

The financial statements of the Company have been prepared in accordance with Indian Accounting Standards (Ind-AS) notified under the Companies (Indian Accounting Standards) Rules, 2015 and Companies (Indian Accounting Standards) Amendment Rules, 2016.

For all periods up to and including the year ended 31 March 2016, the Company prepared its financial statements in accordance with Indian GAAP, including accounting standards notified under section 133 of the Companies Act 2013, read together with Companies (Accounts) Rules 2014 (Indian GAAP). These financial statements for the period ended 31st March 2020 have been prepared by the Company in accordance with Ind-AS.

The financial statements have been prepared on a historical cost basis. Where there are assets and liabilities calculated on a different basis, this fact is disclosed in the relevant accounting policy.

The Company does not have any subsidiary, associates and joint ventures, hence these financial statements are individual financial statements and does not require any consolidated financial statements.

The financial statements are presented in Indian Rupees ('INR').

3. Significant accounting policies

3.1 Property, plant and equipment

(a) Tangible Assets

Property, plant and equipment are stated at original cost net of tax / duty credit availed, less accumulated depreciation. All costs relating to acquisition of fixed assets till commissioning of such assets are capitalized. In the case of commissioned assets where final payment to the Contractors is pending, capitalization is made on provisional basis, including provisional liability pending approval of competent authority, subject to necessary adjustment in cost and depreciation in the year of settlement.

When significant parts of property, plant and equipment (identified individually as component) are required to be replaced at intervals, the Company derecognizes the replaced part, and recognizes the new part with its own associated useful life and it is depreciated accordingly. Likewise, when a major inspection/overhaul/repair is performed, its cost is recognized in the carrying amount of respective assets as a replacement if the recognition criteria are satisfied. All other repair and maintenance costs are recognized in the statement of profit and loss as incurred.

The present value of the expected cost for the decommissioning of the asset after its use is included in the cost of the respective asset if the recognition criteria for a provision are met.

Property, plant and equipments are eliminated from financial statements, either on disposal or when retired from active use.

Losses/gains arising in case retirement/disposals of property, plant and equipment are recognized in the statement of profit and loss in the year of occurrence.

Depreciation is provided in accordance with the useful life as specified in Schedule II of the Companies Act, 2013, on straight line method (SLM) on pro-rata basis (monthly pro-rata for bought out assets).

Leasehold lands are amortized over the lease period. Leasehold improvements are amortized over the remaining period of the primary lease or expected useful economic lives, whichever is shorter.

The asset's residual values, useful lives and method of depreciation/amortization are reviewed at each reporting period and adjusted prospectively, if appropriate.

(b) Capital Work in Progress

Capital work in progress includes construction stores including material in transit/ equipment / services, etc. received at site for use in the projects.

All revenue expenses incurred during construction period, which are exclusively attributable to acquisition / construction of fixed assets, are capitalized at the time of commissioning of such assets.

3.1 Intangible Assets

Intangible assets acquired separately are measured on initial recognition at cost. The cost of intangible assets acquired in a business combination is their fair value at the date of acquisition. Following initial recognition, intangible assets are carried at cost less any accumulated amortization and accumulated impairment losses.

Intangible assets with finite lives (i.e. software and licenses) are amortized over the useful economic life and assessed for impairment whenever there is an indication that the intangible asset may be impaired.

Intangible assets with indefinite useful lives are not amortized, but are tested for impairment annually. The assessment of indefinite life is reviewed annually to determine whether the indefinite life continues to be supportable. If not, the change in useful life from indefinite to finite is made on a prospective basis.

Research and development costs

Development costs that are expected to generate probable future economic benefits are capitalized as intangible assets. All other research and development expenditure is recognized in profit and loss account as incurred.

3.2 Impairment of non-financial assets

At each balance sheet date, the Company assesses whether there is any indication that any property, plant and equipments and intangible assets with finite life may be impaired. If any such impairment exists, the recoverable amount of an asset is estimated to determine the extent of impairment, if any.

Carrying value of equity accounted investments are tested for impairment in accordance with the policy described above.

3.3 Inventories

Inventories are measured at the lower of cost and net realisable value.

The cost of inventories is based on the first-in first-out principle, and includes expenditure incurred in acquiring the inventories, production or conversion costs and other costs incurred in bringing them to their existing location and condition. In the case of manufactured inventories, cost includes an appropriate share of production overheads based on normal operating capacity. Stores & Spares which meet the definition of property plant and equipment and satisfy the recognition criteria of Ind AS 16 are capitalized as property, plant and equipment.

Net realizable value is determined based on estimated selling price, less further costs expected to be incurred to completion and disposal.

3.4 Cash and cash equivalents

Cash and cash equivalents consist of cash at bank and in hand and short-term deposits with an original maturity of three months or less, which are subject to an insignificant risk of changes in value

For the purpose of the cash flow statement, cash and cash equivalents consist of cash and cash equivalents as defined above, net of outstanding bank overdrafts as they are considered an integral part of the Company's cash management.

3.5 Foreign currency transactions

The Company's financial statements are presented in INR, which is also the Company's functional currency.

Foreign currency transactions are recorded on initial recognition in the functional currency, using the exchange rate at the date of the transaction.

At each balance sheet date, foreign currency monetary items (such as Cash, Receivables, Loans, Payables, etc.) are reported using the closing exchange rate.

Exchange differences that arise on settlement of monetary items or on reporting at each balance sheet date of the Company's monetary items at the closing rate are recognized as income or expenses in the period in which they arise.

Non-monetary items (such as Investments, Fixed Assets, etc.) which are carried at historical cost denominated in a foreign currency are reported using the exchange rate at the date of the transaction.

Non-monetary items measured at fair value in a foreign currency are translated using the exchange rates at the date when the fair value is determined. The gain or loss arising on translation of non-monetary items is recognized in line with the gain or loss of the item that gave rise to the translation difference (translation differences on items whose gain or loss is recognized in other comprehensive income or the statement of profit and loss is also recognized in other comprehensive income or the statement of profit and loss respectively.

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3.6 Revenue and other income

(a) Sale of goods

Ind AS 115 Revenue from Contracts with Customers, mandatory for reporting periods beginning on or after April 1, 2018, replaces existing revenue recognition requirements. The Company has applied the modified retrospective approach on transition to Ind AS 115.

Revenue is recognized to depict the transfer of promised goods or services to customers in an amount that reflects the consideration to which the entity expects to be entitled in exchange for those goods or services. Consideration includes goods or services contributed by the customer, as non cash consideration, over which Company has control.

Revenue from sale of goods and services is recognized on the transfer of control to the customer and upon the satisfaction of performance obligations under the contract.

Where performance obligation is satisfied over time, company recognizes revenue using input/ output method based on performance completion till date. Where performance obligation is satisfied point in time, company recognizes revenue when customer obtains control of promised goods and services in the contract.

(b) Interest income

Interest income is recognized on a time proportion basis.

3.7 Employee benefits

All employee benefits that are expected to be settled wholly within twelve months after the end of period in which the employee render the related services are classified as short term employee benefits. Benefits such as salaries, wages, short-term compensated absences, performance incentives etc. are recognized during the period in which the employee renders related service.

Payments to defined contribution retirement benefit plans are recognized as an expense when employees have rendered the service entitling them to the contribution.

The Company's contribution to the Provident Fund is remitted to a separate trust established for this purpose based on a fixed percentage of the eligible employee's salary and debited to Statement of Profit and. Loss. Further, the company makes provision as per actuarial valuation towards any shortfall in fund assets to meet statutory rate of interest in future period, to be compensated by the company to the Provident Fund Trust.

The cost of providing benefits under the defined benefit plan is determined using the projected unit credit method with actuarial valuations being carried out annually, which recognises each period of service as giving rise to additional unit of employee benefit entitlement and measure each unit separately to build up the final obligation.

Remeasurements comprising of actuarial gains and losses, the effect of the asset ceiling, excluding amounts included in net interest on the net defined benefit liability and the return on plan assets (excluding amounts included in net interest on the net defined benefit liability), are recognized immediately in the balance sheet with a corresponding debit or credit to retained earnings through other comprehensive income in the period in which they occur. Remeasurements are not reclassified to the statement of profit and loss in subsequent periods. Past service cost is recognized in the statement of profit and loss in the period of plan amendment.Net interest is calculated by applying the discount rate to the net defined benefit liability or asset.

Compensated absences and other benefits which are not expected to occur within twelve months after the end of the period in which the employee renders the related services are recognized as a liability at the present value of the defined benefit obligation at the balance sheet date.

3.8 Borrowing costs

Borrowing costs that are attributable to the acquisition, construction, or production of a qualifying asset are capitalized as a part of the cost of such asset till such time the asset is ready for its intended use or sale, after netting off any income earned on temporary investment of such funds. A qualifying asset is an asset that necessarily requires a substantial period of time (generally over twelve months) to get ready for its intended use or sale.

All other borrowing costs are recognized as expense in the period in which they are incurred.

3.9 Leases

The determination of whether an arrangement is (or contains) a lease is based on the substance of the arrangement at the inception of the lease. The arrangement is, or contains, a lease if fulfilment of the arrangement is dependent on the use of a specific asset or assets and the arrangement conveys a right to use the asset or assets, even if that right is not explicitly specified in an arrangement.

A lease is classified at the inception date as a finance lease or an operating lease. A lease that transfers substantially all the risks and rewards incidental to ownership to the Company is classified as a finance lease.

Assets acquired on leases where a significant portion of the risks and rewards of ownership are retained by lessor are classified as operating leases. Lease rentals are charged to the statement of profit and loss on straight line basis. However, rent expenses shall not be straight-lined, if escalation in rentals is in line with expected inflationary cost.

Finance leases are capitalized at the commencement of the lease at the inception date fair value of the leased property or, if lower, at the present value of the minimum lease payments. Lease payments are apportioned between finance charges and reduction of the lease liability so as to achieve a constant rate of interest on the remaining balance of the liability. Finance charges are recognized in finance costs in the statement of profit and loss.

The Company has applied the IND AS 116 which deal with Accounting for Leases applicable from 01.04.2019.

1.10 Earnings per share

Basic earnings per share is calculated by dividing the profit from continuing operations and total profit, both attributable to equity shareholders of the Company by the weighted average number of equity shares outstanding during the period.

1.11 Taxation

Tax expense represents the sum of tax currently payable and deferred tax.

a) Current Tax

Current tax is provided at amounts expected to be paid (or recovered) using the tax rates and laws that have been enacted or substantively enacted by the balance sheet date in the countries where the Company operates and generates taxable income.

Current income tax relating to items recognized directly in equity is recognized in equity and not in the statement of profit and loss. Management periodically evaluates positions taken in the tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate.

b) Deferred Tax

Deferred tax is provided, using the balance sheet method, on all temporary differences at the balance sheet date between the tax bases of assets and liabilities and their carrying amounts for financial reporting purposes.

Deferred tax assets and liabilities are measured at the tax rates that are expected to apply to the period when the asset is realized or the liability is settled, based on tax rates (and tax laws) that have been enacted or substantively enacted at the balance sheet date. Tax relating to items recognized directly in equity is recognized in equity and not in the income statement.

Deferred tax relating to items recognized outside profit or loss is recognized outside profit or loss (either in other comprehensive income or in equity). Deferred tax items are recognized in correlation to the underlying transaction either in OCI or directly in equity.

The carrying amount of deferred tax assets is reviewed at each balance sheet date and is adjusted to the extent that it is no longer probable that sufficient taxable profit will be available to allow all or part of the asset to be recovered.

Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

1.12 Provisions, Contingent liabilities, Contingent assets and Commitments

General

Provisions are recognized when the Company has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation and a reliable estimate can be made of the amount of the obligation.

If the effect of the time value of money is material, provisions are discounted using a current pre-tax rate that reflects, when appropriate, the risks specific to the liability. When discounting is used, the increase in the provision due to the passage of time is recognized as a finance cost.

Contingent liability is disclosed in the case of:

- a present obligation arising from past events, when it is not probable that an outflow of resources will be required to settle the obligation;
- a present obligation arising from past events, when no reliable estimate is possible;
- a possible obligation arising from past events, unless the probability of outflow of resources is remote.

Commitments include the amount of purchase order (net of advances) issued to parties for completion of assets.

Provisions, contingent liabilities, contingent assets and commitments are reviewed at each balance sheet date.

1.13 Government grants

Government grants are recognized where there is reasonable assurance that the grant will be received and all attached conditions will be complied with.

When the grant relates to an asset, the cost of the asset is shown at gross value and grant thereon is treated as capital grant which is recognized as income in statement of profit and loss over the period and in proportion in which depreciation is charged.

When loans or similar assistance are provided by governments or related institutions, with an interest rate below the current applicable market rate, the effect of this favorable interest is regarded as a government grant. The loan or assistance is initially recognized and measured at fair value and the government grant is measured as the difference between the initial carrying value of the loan and the proceeds received. The loan is subsequently measured as per the accounting policy applicable to financial liabilities.

1.14 Current versus non-current classification

The Company presents assets and liabilities in the balance sheet based on current/ non-current classification.

An asset as current when it is:

- Expected to be realised or intended to sold or consumed in normal operating cycle
- Held primarily for the purpose of trading
- Expected to be realised within twelve months after the reporting period, or
- Cash or cash equivalent unless restricted from being exchanged or used to settle a liability for at least twelve months after the reporting period

All other assets are classified as non-current.

A liability is current when:

- It is expected to be settled in normal operating cycle
- It is held primarily for the purpose of trading
- It is due to be settled within twelve months after the reporting period, or
- There is no unconditional right to defer the settlement of the liability for at least twelve months after the reporting period

The Company classifies all other liabilities as non-current.

Deferred tax assets and liabilities are classified as non-current assets and liabilities.

1.15 Fair value measurement

All assets and liabilities for which fair value is measured or disclosed in the financial statements are categorized within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

Level 1 — Quoted (unadjusted) market prices in active markets for identical assets or liabilities

Level 2 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable

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Level 3 — Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

For assets and liabilities that are recognized in the balance sheet on a recurring basis, the Company determines whether transfers have occurred between levels in the hierarchy by re-assessing categorization (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

For the purpose of fair value disclosures, the Company has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy as explained above.

1.16 Financial instruments

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity.

i) Financial assets

Classification

The Company classifies financial assets as subsequently measured at amortized cost, fair value through other comprehensive income or fair value through profit or loss on the basis of its business model for managing the financial assets and the contractual cash flows characteristics of the financial asset.

Initial recognition and measurement

All financial assets are recognized initially at fair value plus, in the case of financial assets not recorded at fair value through profit or loss, transaction costs that are attributable to the acquisition of the financial asset.

Financial assets are classified, at initial recognition, as financial assets measured at fair value or as financial assets measured at amortized cost.

Subsequent measurement

For purposes of subsequent measurement financial assets are classified in below categories:

Financial assets carried at amortized cost

A financial asset is subsequently measured at amortized cost if it is held within a business model whose objective is to hold the asset in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

• Financial assets at fair value through other comprehensive income

A financial asset is subsequently measured at fair value through other comprehensive income if it is held within a business model whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. The Company has made an irrevocable election for its investments which are classified as equity instruments to present the subsequent changes in fair value in other comprehensive income based on its business model.

Financial assets at fair value through profit or loss

A financial asset which is not classified in any of the above categories are subsequently fair valued through profit or loss.

Derecognition

A financial asset is primarily derecognized when the rights to receive cash flows from the asset have expired or the Company has transferred its rights to receive cash flows from the asset.

Impairment of financial assets

The Company assesses impairment based on expected credit losses (ECL) model for measurement and recognition of impairment loss on the financial assets that are trade receivables or contract revenue receivables and all lease receivables.

ii) Financial liabilities

Classification

The Company classifies all financial liabilities as subsequently measured at amortized cost, except for financial liabilities at fair value through profit or loss. Such liabilities, including derivatives that are liabilities, shall be subsequently measured at fair value.

Initial recognition and measurement

All financial liabilities are recognized initially at fair value and, in the case of loans and borrowings and payables, net of directly attributable transaction costs.

The Company's financial liabilities include trade and other payables and loans and borrowings including bank overdraft.

Subsequent measurement

The measurement of financial liabilities depends on their classification, as described below:

Financial liabilities at amortized cost

After initial recognition, interest-bearing loans and borrowings are subsequently measured at amortized cost using the EIR method. Gains and losses are recognized in profit or loss when the liabilities are derecognized as well as through the EIR amortization process.

Amortized cost is calculated by taking into account any discount or premium on acquisition and fees or costs that are an integral part of the EIR. The EIR amortization is included as finance costs in the statement of profit and loss.

Financial liabilities at fair value through profit or loss

Financial liabilities at fair value through profit or loss include financial liabilities held for trading and financial liabilities designated upon initial recognition as at fair value through profit or loss. Financial liabilities are classified as held for trading if they are incurred for the purpose of repurchasing in the near term. This category also includes derivative financial instruments entered into by the Company that are not designated as hedging instruments in hedge relationships as defined by Ind AS 109. Separated embedded derivatives are also classified as held for trading unless they are designated as effective hedging instruments.

Gains or losses on liabilities held for trading are recognized in the statement of profit and loss.



Derecognition

A financial liability is derecognized when the obligation under the liability is discharged or cancelled or expires. When an existing financial liability is replaced by another from the same lender on substantially different terms, or the terms of an existing liability are substantially modified, such an exchange or modification is treated as the derecognition of the original liability and the recognition of a new liability. The difference in the respective carrying amounts is recognized in the statement of profit and loss.

iii) Offsetting of financial instruments

Financial assets and financial liabilities are offset and the net amount is reported in the balance sheet if there is a currently enforceable legal right to offset the recognized amounts and there is an intention to settle on a net basis, to realize the assets and settle the liabilities simultaneously.

3. Significant accounting judgements, estimates and assumptions

The preparation of the Company's financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the accompanying disclosures, and the disclosure of contingent liabilities at the date of the financial statements. Estimates and assumptions are continuously evaluated and are based on management's experience and other factors, including expectations of future events that are believed to be reasonable under the circumstances. Uncertainty about these assumptions and estimates could result in outcomes that require a material adjustment to the carrying amount of assets or liabilities affected in future periods.

In particular, the Company has identified the following areas where significant judgements, estimates and assumptions are required. Further information on each of these areas and how they impact the various accounting policies are described below and also in the relevant notes to the financial statements. Changes in estimates are accounted for prospectively.

1.1 Judgements

In the process of applying the Company's accounting policies, management has made the following judgements, which have the most significant effect on the amounts recognized in the consolidated financial statements:

(a) Contingencies

Contingent liabilities may arise from the ordinary course of business in relation to claims against the Company, including legal, contractor, land access and other claims. By their nature, contingencies will be resolved only when one or more uncertain future events occur or fail to occur. The assessment of the existence, and potential quantum, of contingencies inherently involves the exercise of significant judgement and the use of estimates regarding the outcome of future events.

1.2 Estimates and assumptions

The key assumptions concerning the future and other key sources of estimation uncertainty at the reporting date that have a significant risk of causing a material adjustment to the carrying amounts of assets and liabilities within the next financial year, are described below. The Company based its assumptions and estimates on parameters available when the consolidated financial statements were prepared. Existing circumstances and assumptions about future developments, however, may change due to market change or circumstances arising beyond the control of the Company. Such changes are reflected in the assumptions when they occur.

(a) Revenue recognition

The Company uses output method in accounting for the revenue in respect of sale of services. Use of output method requires the Company to recognize revenue based on performance completion till date e.g. time elapsed, units delivered etc. The estimates are assessed continually during the term of the contract and the company re-measures its progress towards complete satisfaction of its performance obligations satisfied over time at the end of each reporting period.

Company updates its estimated transaction price at each reporting period, to represent faithfully the circumstances present at the end of the reporting period and the changes in circumstances during the reporting period including penalties, discounts and damages etc.

Impairment of non-financial assets

The Company assesses at each reporting date whether there is an indication that an asset may be impaired. If any indication exists, or when annual impairment testing for an asset is required, the Company estimates the asset's recoverable amount. An asset's recoverable amount is the higher of an asset's or CGU's fair value less costs of disposal and its value in use. It is determined for an individual asset, unless the asset does not generate cash inflows that are largely independent of those from other assets or groups of assets. Where the carrying amount of an asset or CGU exceeds its recoverable amount, the asset is considered impaired and is written down to its recoverable amount.

In assessing value in use, the estimated future cash flows are discounted to their present value using a pre-tax discount rate that reflects current market assessments of the time value of money and the risks specific to the asset. In determining fair value less costs of disposal, recent market transactions are taken into account. If no such transactions can be identified, an appropriate valuation model is used. These calculations are corroborated by valuation multiples, quoted share prices for publicly traded subsidiaries or other available fair value indicators.

Defined benefit plans

The cost of the defined benefit plan and other post-employment benefits and the present value of such obligation are determined using actuarial valuations. An actuarial valuation involves making various assumptions that may differ from actual developments in the future. These include the determination of the discount rate, future salary increases, mortality rates and future pension increases. Due to the complexities involved in the valuation and its long-term nature, a defined benefit obligation is highly sensitive to changes in these assumptions. All assumptions are reviewed at each reporting date.

Fair value measurement of financial instruments

When the fair values of financial assets and financial liabilities recorded in the balance sheet cannot be measured based on quoted prices in active markets, their fair value is measured using valuation techniques including the DCF model. The inputs to these models are taken from observable markets where possible, but where this is not feasible, a degree of judgement is required in establishing fair values. Judgements include considerations of inputs such as liquidity risk, credit risk and volatility. Changes in assumptions about these factors could affect the reported fair value of financial instruments.

Sd/- **Banani Debbarman** (Director Commercial) DIN -08119962

Sd/- **Pradeep Kr. Mahato** (Company Secretary) Membership No-ACS31321 *Sd/-* **Biswabrata Sinha** (Managing Director) DIN -0008460725

Sd/- Atanu Datta Choudhury (Chief Financial Officer) PAN-AGUPD6

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COMMENTS OF THE COMPTROLLER AND AUDITOR GENERAL OF INDIA UNDER SECTION 143(6)(b) OF THE COMPANIES ACT, 2013 ON THE FINANCIAL STATEMENTS OF TRIPURA NATURAL GAS COMPANY LIMITED FOR THE YEAR ENDED 31 MARCH 2020

The preparation of financial statements of Tripura Natural Gas Company Limited for the year ended 31 March 2020 in accordance with the financial reporting framework prescribed under the Companies Act, 2013 (the Act) is the responsibility of the Management of the company. The Statutory Auditor appointed by the Comptroller and Auditor General of India under Section 139(5) of the Act is responsible for expressing opinion on these financial statements under Section 143 of the Act based on independent audit in accordance with the auditing standards prescribed under Section 143(10) of the Act. This is stated to have been done by them vide their Audit Report dated 27 May, 2020.

I, on behalf of the Comptroller and Auditor General of India, have conducted a supplementary audit of the financial statements of Tripura Natural Gas Company Limited for the year ended 31 March 2020 under Section l 43(6)(a) of the Act. This supplementary audit has been carried out independently without access to the working papers of the Statutory Auditors and is limited primarily to the inquiries of the Statutory Auditors and the company personnel and a selective examination of some of the accounting records.

Based on my supplementary audit, I would like to highlight the following significant matters under Section 143(6)(b) of the Act which have come to my attention and which in my view are necessary for enabling a better understanding of the financial statements and the related audit report:

Comments on Disclosure

 The Company has adopted the new Indian Accounting Standard on 'Leases', IND AS 116 with effect from 1 April 2019 replacing the old standard IND AS 17. Accordingly, the Company being a Lessee, has recognised the Lease Asset (including leasehold land) as 'Right of Use Assets' (ROU Assets) and corresponding liability as 'Lease Liability' in the Balance Sheet as per the requirements of Ind AS 116.

However, the accounting policies forming part of the accounts for 2019-20 on 'Leases' (*policy no. 3.9*) and 'Property, Plant and Equipment-Tangible Assets' (Leasehold land) (*policy no. 3.1 (a)*) still narrate the provisions of old IND AS 17 despite adopting IND AS 116 from 2019-20. Further, Note No. 34(a) under Note to Financial Statment regarding pending application of new Lease Standard is also not correct as the Company has already adopted IND AS 116 with effect from 2019-20.

2. As per IND AS 116, the Company was required to make appropriate disclosure on (i) cash payments for 'principal' and 'interest' portion of the Lease Liability within financing activities in the cash outflow statement *(paragraph 50):* (ii) total cash outflow for leases *(paragraph 53):* and (iii) the nature of Company's leasing activities *(paragraph 59).*

The Company has not disclosed the above aspects under the statement of cash flows notes on accounts in violation of the provisions of IND AS 116.

For and on the behalf of the Comptroller and Auditor General of India

30/09/2020

Place: Agartala Date: 30th September, 2020

(B. R. Mondal) Principal Accountant General (Audit), Tripura

Balance Sheet as at 31 March 2020 (Amount in INR, unless otherwise stated)

Particulars	Note	As at 31 March 2020	As at 31 March 2019
ASSETS			
Non Current Assets			
Property, Plant and Equipment	3	79,54,87,986	74,12,12,395
Capital work-in-progress	3	3,97,31,823	89,31,516
ROU ASSET	3A	3,26,42,302	-
Financial Assets		-	-
- Loans	4A	1,18,220	1,00,220
- Other Financial Assets	4B	-	93,71,733
Other Non-Current Assets	6	1,07,50,515	81,16,191
Subtotal (A)		87,87,30,846	76,77,32,056
Current Assets			
Inventories	7	6,27,21,169	4,87,80,193
Financial Assets			-,,,
- Trade receivables	8	10,64,91,968	13,69,40,794
- Cash and cash equivalents	9A	9,70,40,061	3,63,20,940
- Other bank balances	9B	77,19,03,121	43,93,13,121
- Loans	4A	2,26,13,876	1,66,08,048
- Other Financial Assets	4B	2,20,13,070	1,00,00,040
Other Current Assets	4D 6	- 1 27 69 750	-
	0	1,27,68,750	99,51,302
Subtotal (B)		1,07,35,38,945	68,79,14,398
Total Assets (A+B)		1,95,22,69,791	1,45,56,46,454
EQUITY AND LIABILITIES			
EQUITY Equity Share Capital	10	30,00,00,000	3,92,00,000
Other Equity	11	1,04,69,09,549	86,15,12,535
Total equity (C.)		1,34,69,09,549	90,07,12,535
LIABILITIES			
Non Current Liabilities			
Contract liabilities	17	19,52,33,169	18,26,52,353
Financial Liabilities			-, -,- ,
- Borrowings	12	-	2,54,07,449
- Other Financial Liabilities	14	-	_,0 1,0 , 1 1 7
Lease Liability	14	3,31,21,298	-
Provisions	15	2,95,01,926	2,47,87,936
Deferred Tax Liability	5	1,81,41,662	1,96,35,715
Other Non Current Liabilities	16	83,80,170	92,65,185
Subtotal (D)		28,43,78,225	26,17,48,637

Current Liabilities			
Contract liabilities	17	2,08,43,505	2,24,71,831
Financial Liabilities			
- Trade Payables			
(i) total outstanding dues of micro and small enterprises	13A	1,41,86,846	1,63,32,515
(ii) total outstanding dues other than (i) above	13A	3,15,16,668	4,39,30,828
- Other Payables	13B	93,03,855	32,75,957
- Other Financial Liabilities	14	23,77,66,774	20,46,76,997
Provisions	15	49,02,508	4,37,998
Other Current Liabilities	16	24,61,860	20,59,156
Subtotal (E)		32,09,82,016	29,31,85,282
Total Equity and Liabilities (C+D+E)		1,95,22,69,791	1,45,56,46,454
Refer accompanying notes to the financial sta	tements	(0)	(0)

In terms of our report of even date

For **S. A. Majumdar & Associates** Chartered Accountants FRN: 312032E

Sd/- **S.Majumdar** Proprietor Membership No: 050476

Place: Agartala Date: *Sd/-* **Banani Debbarman** (Director Commercial) DIN -08119962

Sd/- **Pradeep Kr. Mahato** (Company Secretary) Membership No: ACS31321 *Sd/-* **Biswabrata Sinha** (Managing Director) DIN -0008460725

Sd/- **Atanu Datta Choudhury** (Chief Financial Officer) PAN-AGUPD6174A

Particulars		Note	Year Ended	Year Ended
		No.	31 March 2020	31 March 2019
I. Revenue from Operations (Gros	s)	18	1,18,30,70,593	95,59,42,62
II. Other Income		19	6,94,33,522	4,55,85,77
III Total Revenue (I+II)			1,25,25,04,114	1,00,15,28,40
Purchase of gas		20	39,86,01,403	33,92,37,38
Change in inventories		20	(6,49,347)	24,71
Excise duty			7,93,09,596	6,40,34,00
Employee benefits expenses		21	8,05,22,429	4,20,70,94
Depreciation and amortization e	expenses	3	11,20,40,172	8,42,46,13
Finance Cost		22	65,78,704	54,29,15
Other expenses		23	32,58,14,705	25,39,87,41
IV. Total Expenses			1,00,22,17,663	78,90,29,75
V. Profit before Tax (III - IV)			25,02,86,452	21,24,98,64
VI. Tax Expenses			6,40,58,387	7,47,96,86
- Current Year		24	6,56,61,922	6,93,43,08
- Earlier Years		24	-	
Deferred Tax		9	(16,03,535)	54,53,78
VII. Profit for the Period (V-VI)			18,62,28,065	13,77,01,77
Other Comprehensive income				
VIII. Items that will not be reclass loss in subsequent periods	ified to profit or			
Remeasurement gain/ (losses) of obligations	defined benefit		4,27,162	2,56,68
Income tax effect relating to these	e items		(1,09,482)	(88,835
			3,17,680	1,67,85
IX. Net other comprehensive loss reclassified to profit or loss in sub			3,17,680	1,67,854
Total comprehensive income (VII-	+ IX)		18,65,45,745	13,78,69,63
Earning Per Equity Share (Face Va	lue ₹.100/-each)			
- Basic			62.08	351.28
- Diluted			62.08	351.28
In terms of our report of even date				
For S. A. Majumdar & Associates				
Chartered Accountants	Sd/- Banani Deb		Sd/- Biswal	
FRN: 312032E	(Director Commo DIN -08119962	ercial)	(Managing I DIN -00084	
Sd/- S.Majumdar	Sd/- Pradeep Kr			atta Choudhury
Proprietor Membership No: 050476	(Company Secret Membership No:			ncial Officer) D6174A
Place: Agartala				

Statement of Profit & Loss for the Year ended 31 March 2020 (Amount in INR, unless otherwise stated)

58th Annual Report 2019-20

Date:

Statement of Cash Flows for the year ended 31 March 2020 (Amount in INR, unless otherwise stated)

Particulars	As at 31 March 2020	As at 31 March 2019
Cash Flow from Operating Activities		
Profit / (loss) before tax	25,02,86,452	21,24,98,643
Adjustment to reconcile profit before tax to net cash flows		
Depreciation and amortisation	8,91,59,807	8,42,46,131
Interest income	(4,14,56,927)	(2,36,93,732)
Finance costs (including fair value change in financial instruments)	65,78,704	54,29,159
Miscellaneous Reciepts	(55,48,670)	
Operating Profit before Working Capital changes	29,90,19,367	27,84,80,201
Movements in working capital :		
Increase/(Decrease) in trade payables	(1,45,59,829)	2,97,90,451
Increase/(Decrease) in other payables	60,27,898	29,69,457
Increase/(Decrease) in provisions	96,05,662	(43,85,559)
Decrease / (Increase) in Other Financial Liabilities	3,30,89,777	
Decrease / (Increase) in Non Financial Liabilities	(4,82,311)	
Decrease / (Increase) in Contract liabilities	1,09,52,491	
Increase / (Decrease) in Lease Laibility	3,31,21,298	
Decrease / (Increase) in Non Financial assets	(54,51,772)	
(Increase)/Decrease in trade receivables	3,04,48,826	
(Increase)/Decrease in Inventories	(1,39,40,975)	,
(Increase)/Decrease in Loans	(60,23,828)	
(Increase)/Decrease in ROU Asset	(3,26,42,302)	
(Increase)/Decrease in Other Financial assets	93,71,733	
Cash Generated From Operations	35,85,36,034	
Less : Direct Tax paid (net of refunds)	(6,14,88,438)	(7,50,00,000)
Net Cash Flow from Operating Activities	29,70,47,596	20,73,02,483
Cash Flow from Investing Activities:		
Purchase of fixed assets	(14,32,08,942)	(14,71,29,182)
Decrease/(Increase) in Capital Work in Progress	(3,08,00,307)	
Increase / (Decrease) in Share Capital	26,08,00,000	-
Interest income	4,14,56,927	2,36,93,732
Redemption / (increase) in Investments	(33,25,90,000)	(15,93,74,830)
Net cash flow (used in) investing activities	(20,43,42,322)	(26,58,65,596)
Net Cash Flow From Financing Activities:		
Repayment of long term borrowings	(2,54,07,449)	(1,85,70,841)
Interest paid	(65,78,704)	
. Net cash flow (used in) financing activities	(3,19,86,153)	
Net (decrease) / In cash and cash equivalents (I+II+III)	6,07,19,121	(8,25,63,112)
Cash and cash equivalents (Opening)	3,63,20,940	
Cash and cash equivalents (Closing)	9,70,40,061	

(a) Equity Share Capital	Amount	Amount
	Number	Amounts in INR
Equity shares of Rs. 100 each issued, subscribed and fully pa	iid	
As at 31 March 2018	3,92,000	3,92,00,000
Issue of share capital	-	-
As at 31 March 2019	3,92,000	3,92,00,000
Issue of share capital	26,08,000	26,08,00,000
As at 31 March 2020	30,00,000	30,00,00,000
(b) Other equity		
For the year ended 31 March 2020:		
Attributable to the equity s	shareholders	
	Retained earnings	Total
As at 31 March 2018	72,36,42,902	61,06,39,590
Profit for the year	13,77,01,777	13,77,01,777
Other comprehensive income	1,67,854	1,67,854
As at 31 March 2019	86,15,12,533	74,85,09,221
Profit for the year	18,62,28,065	18,62,28,065
Other comprehensive income & Adjustments	(8,31,048)	(8,31,048)
As at 31 March 2020	1,04,69,09,549	93,39,06,237

Statement of Changes in Equity for the period ended 31 March 2020

Components of Property, plant and equipment (including assets held under finance leases) are as follows:

Note 3 - Property, plant and equipment (Amount in INR, unless otherwise stated)

Cost/ Valuation	PNG Project	CNG Project	Building- CNG Station	Office Equipments	Furniture & fixture	Vehicle- CNG Auto	Fire Internal Extinguisher Decoration	Internal Decoration	Inverter System	Aqua Guard	Computer System	Air Conditioner	Leasehold Land	Freehold Land	P & M -Other Equipments	ROU Asset	Capital Work-in- Progess	Total
At 31 March 2018	53,53,17,228	14,43,34,605 13,75,57,894	13,75,57,894	7,10,494	27,28,941	50,402	1,04,543	19,89,474	1,28,427	2,371	41,05,366	4,48,349	·	,67,10,765	·	•	2,58,76,200	84,41,88,859
Additions	9,36,62,701	3,92,56,461	1,34,10,102	1,66,489	1,63,730						45,548				6,95,020		3,46,93,216	14,74,00,051
Acquisitions of a subsidiary		,																
Disposals		•					·	•		·					•		(5,16,37,900)	(5,16,37,900)
Exchange differences		•	·				·	•		·	·		·	(2,70,869)	•			(2,70,869)
Other						'												
At 31 March 2019	62,89,79,929	18,35,91,066 15,09,67,996	15,09,67,996	8,76,983	8,76,983 28,92,671	50,402	1,04,543	19,89,474 1,28,427	1,28,427	2,371	41,50,914	4,48,349	·	1,64,39,896	6,95,020		89,31,516	99,06,23,020
Additions	9,14,92,554	2,70,01,200	2,09,81,591	7,69,153	3,26,511					·	8,02,714	79,000		12,33,800	5,22,419	5,55,22,667	6,23,90,128	14,32,08,942
Acquisitions of a subsidiary						·				'			,					
Disposals												'	'		'		(3,15,89,821)	(3,15,89,821)
Exchange differences	,																,	
Other																		
At 31st March 2020 72,04,72,483	72,04,72,483		21,05,92,266 17,19,49,587	16,46,136	16,46,136 32,19,182	50,402	1,04,543	1,04,543 19,89,474 1,28,427 2,371	1,28,427		49,53,628	5,27,349	·	1,76,73,696		5,55,22,667	3,97,31,823	12,17,439 5,55,22,667 3,97,31,823 1,19,00,49,649

PNG Project	ect	CNG Project	Building- CNG Station	Office Equipments	Furniture & fixture	Vehicle- CNG Auto	Fire Extinguisher	Internal Decoration	Inverter System	Aqua Guard	Computer System	Air Conditioner	Leasehold Land	Freehold Land	P & M -Other Equipments		Capital Work-in- Progess	Total
1,6	1,65,84,313	(2,44,45,183)	1,33,17,201	1,59,894	6,09,462	25,878	73,295	79,905	4,876	1,599	17,01,470	1,77,948	40,708		•		•	83,31,367
~	3,80,26,258	2,69,49,318	44,83,874	87,768	4,43,986	9,887	8,908	1,45,852	29,528	•	4,35,649	1,04,497	40,708	•	•		•	7,07,66,233
														-	-			
			•				•	•	•	•	•		•	•	•			
	•		•		•		•	•	•	•	•			•	•		•	•
	43,66,759												(81,416)					
	10,63,43,288	2,96,45,632	2,39,60,323	4,35,627	14,37,311	41,657	87,590	5,66,811	58,884	1,599	28,80,097	4,00,696	•		•		•	16,58,59,514
	5,09,06,140	2,60,75,274	57,28,437	1,51,736	3,62,293	3,515	4,037	2,52,732	18,037		6,82,003	7,068			54,858			8,42,46,131
											'							
	15,72,49,428	5,57,20,906	2,96,88,760	5,87,363	17,99,604	45,172	91,627	8,19,542	76,921	1,599	35,62,101	4,07,763	•	•	54,858		•	25,01,05,645
	5,39,08,112	2,73,90,397	64,10,441	2,81,443	3,02,778	2,105	1,597	1,87,796	13,248		4,37,764	13,082			2,11,046	2,28,80,365		11,20,40,173
				·	'	·	•		•	•								
					'	·				•								
		•	-	-	'		-		•		-	-		-	-			
	(99,328)	(86,966)									(40, 163)						•	(2,26,457)
	21,10,58,213	8,30,24,337	3,60,99,201	8,68,806	21,02,382	47,277	93,223	10,07,338	90,169	1,599	39,59,702	4,20,845	•		2,65,904	2,28,80,365	•	36,19,19,361
	PNG Project	CNG Project	Building- CNG Station	Office Equipments	Furniture & fixture	Vehicle- CNG Auto	Fire Extinguisher	Internal Decoration	Inverter System	Aqua Guard	Computer System	Air Conditioner	Leasehold Land	Freehold Land	P & M -Other Equipments	ROU Asset	Capital Work-in- Progess	Total
	42,89,73,940		11,46,88,973 11,35,97,571	2,74,867	12,91,630	8,745	16,953	14,22,664	69,543	772	12,25,268	47,654	•	1,67,10,765	•	•	2,58,76,200	67,83,29,344
	47,17,30,501		12,78,70,160 12,12,79,236		10,93,067	5,230	12,916	11,69,932		772	5,88,813	40,586	·	1,64,39,896				74,12,12,395
	At 3.15t March 2020 14, 270 14, 270 14, 270 14, 25, 25, 25, 25, 25, 25, 25, 25, 25, 25	IL, 13, 10, 1429	12,//0///929 13,38,0,38/ gress	1/1/0550/1/1/	11,16,800	3,123	11,519	9,82,130	38,238	711	9,93,920	1,00,504	•	1,/0,/3,090		1,202,302 5,20,42,302	3,97,31,823	82,01,30,288
< 4	/ork in p it mater	orogress i ial ,consu	The capital work in progress includes payment made to contractors for execution of projects, Plant & Machinery recieved but not yet installed, customs duty & freight material , consultancy charges paid related to projects etc/ value of materials/ equipments/ etc. received at site for use in the projects. Security	ayment 1arges p;	made aid rela	to con ated to	tractors o project	for exe cs etc/ v	cution 7alue o	of pr f mat	ojects,F erials/	'lant & M equipme	achine :nts/ e	ery recie tc. rece	eved but ived at si	not yet i te for us	nstalled se in the	customs projects.
t r p	een cre; IL is out hdrawa	ated for L tstanding I of the cl	Charge has been created for Land and building, plant and machineries to the extent of assets created against the term loan of INR17,00,000 (out of which INR NIL is outstanding as on 31 March 2019 and INR 4,94,07,449 is outstanding on 31 March 2019) from State bank of India. Action has been taken for withdrawal of the charge filled with MCA.	building March 2 ed with l	, plant 2019 al MCA.	and m nd INI	iachiner R 4,94,0	ies to th 7,449 is	ie exte s outst	nt of andir	assets o 1g on 33	3, plant and machineries to the extent of assets created against the term loan of INR17,00,00,000 (out of 2019 and INR 4,94,07,449 is outstanding on 31 March 2019) from State bank of India.Action has been MCA.	gainst 2019)	the tern from St	n loan of ate bank	INR17,(of India	00,00,00 a.Action	0 (out of 1as been

Note 3A- ROU Asset

Particulars	As at 31-Mar-20
Non Financial Asset:	
Opening Balance	-
Additions during the Year	5,55,22,667
Less:Depreciation Charged during the year	2,28,80,365
Total	3,26,42,302

Notes forming part of Financial Statements

Components of Property, plant and equipment (including assets held under finance leases) are as follows:

Note 4 - Financial assets

	As			at
Particulars	31-Ma	ar-20	31-M	ar-19
	Current	Non current	Current	Non current
4A) Loans				
Other loans:				
Security Deposit Paid (Paid to BSNL & Others)	-	1,18,220	-	1,00,220
Loan/Advance against Salary	22,242	-	2,24,539	-
Interest accrued but not due	2,25,91,634	-	1,63,83,509	-
Total Loans	2,26,13,876	1,18,220	1,66,08,048	1,00,220
4B) Other financial assets				
Balance with bank deposits exceeding 12 months	-	-	-	93,71,733
Total	-	-	-	93,71,733

Note 5- Deferred taxation asset/ liability

Particulars	As at 31-Mar-20	As at 31-Mar-19
Non current:		
Deferred tax liability	1,81,41,662	1,96,35,715
Deferred tax assets/liabilities-net	1,81,41,662	1,96,35,715

Particulars	As at 31	-Mar-20	As at 31	l-Mar-19
Particulars	Current	Non current	Current	Non current
Advance to Suppliers	72,84,582	-	4,28,407	-
Cenvat Credit-Capital Goods-Deferred A/c	-	-	-	-
Contingency & TA Advance	4,23,151	-	2,80,724	-
Advance to Employees	1,26,070	-	55,990	-
Tax Deducted at Source	41,90,356	-	4,59,930	-
Pre-Paid Insurance Premium	4,95,033	-	4,68,948	-
Pre-Paid Lease rent	37,836	-	40,708	7,10,032
Advance TVAT Paid	2,11,722	-	25,59,680	-
GST receivable	-	-	-	-
Application Money -Court Case & Sales Tax Assessment Appeal	-	1,07,50,515	-	74,06,159
Advance Income Tax Paid	-		56,56,915	-
Total	1,27,68,750	1,07,50,515	99,51,302	81,16,191

Note 6 - Other non financial assets

Note 7 - Inventories

Particulars	As at 31-Mar-20	As at 31-Mar-19
Current:		
Stores and Spares including Capital Goods (PNG)	3,96,86,831	2,84,20,395
Stock of O&M PNG Materials	6,78,553	2,98,241
Stock of O&M CNG Materials	2,16,02,498	1,99,57,618
Stock of CNG at DBS, LCV & Mother Station	7,11,853	1,03,940
Stock of Natural Gas in Pipeline network	41,434	-
Total	6,27,21,169	4,87,80,193.21

Note 8 Trade receivables

Particulars	As at 31-Mar-20	As at 31-Mar-19	
Current:			
Unsecured			
Considered good	10,64,91,968	13,69,40,794	
Considered doubtful	-	-	
Trade and other receivables	10,64,91,968	13,69,40,794	
Allowance for bad and doubtful debts			
Considered doubtful	-	-	
Total Trade and other receivables	10,64,91,968	13,69,40,794	

Trade receivables includes INR 900/-due from directors of the company towards gas bill on 31st March 2020 (INR 5816/- on 31st March 2019). No trade or other receivable are due from firms or private companies respectively in which any director is a partner, a director or a member.

For terms and conditions relating to related party receivables, refer to note 26.

Trade receivables are non-interest bearing and are generally on terms of not more than 30 days.

Note 9 - Cash and Bank balances

Particulars	As at 31-Mar-20	As at 31-Mar-19	
9A) Cash and cash equivalents			
Balances with banks:			
- Current accounts	5,75,87,480	2,69,92,374	
Deposit with maturity of less than 3 months	3,85,04,571	75,51,455	
Cash in hand	9,48,010	17,77,111	
Total	9,70,40,061	3,63,20,940	

Particulars	As at 31-Mar-20	As at 31-Mar-19	
9B) Bank Balance others			
Earmarked accounts:			
Fixed Deposits Kept under lein for issue of LC/BG :	33,01,79,199	33,48,93,754	
Term Deposits:	44,17,23,922	10,44,19,367	
Total	77,19,03,121	43,93,13,121	

Note 10 - Equity share capital

Particulars	As at 31-Mar-20	As at 31-Mar-19
Share capital		
Authorised		
30,00,000 Equity Shares of INR 100 each	30,00,00,000	10,00,00,000
(Previous year 10,00,000 Equity Shares of INR 100 each)		
	30,00,00,000	10,00,00,000
Issued, subscribed and fully paid up		
(3000000 Nos. of Fully paid-up Equity Shares of INR 100/- each)	30,00,00,000	3,92,00,000
(Previous year 3,92,000 Equity Shares of INR 100 each)		
	30,00,00,000	3,92,00,000

Terms/ rights attached to equity shares:

For all matters submitted to vote in a shareholders meeting of the Company every holder of an equity share as reflected in the records of the Company on the date of the shareholders meeting shall have one vote in respect of each share held. Any dividend declared by the company shall be paid to each holder of Equity shares in proportion to the number of shares held to total equity shares outstanding as on that date. In the event of liquidation of the Company shall preferential amounts if any shall be discharged by the Company. The remaining assets of the Company shall be distributed to the holders of equity shares in proportion to the number of shares outstanding as on that date.

2 Descentilization of the second states diverse the horizonian and at the and of the second in a period				
2. Reconciliation of Shares outstanding at the beginning and at the end of the reporting period				
Particulars	31-Mar-19			
Shares outstanding at the beginning of the year	3,92,000	3,92,000		
(+) Shares issued during the year	26,08,000	-		
(-) Shares bought back during the year	-	-		
Shares outstanding at the end of the year	30,00,000	3,92,000		
3. Details of Shareholders holding more than 5% shares in	the Company:			
Particulars	31-Mar-20	31-Mar-19		
Gail India Limited	· · ·			
Number of equity shares	1469388	192000		
% of holding	48.98%	48.98%		
Tripura Industrial Development Corporation Limited	· · · · ·			
Number of equity shares	765306	99996		
% of holding	25.51%	25.51%		

70 of horang	2010 270	_ 0.0 _ 70
Assam Gas Company Limited		
Number of equity shares	765306	99996
% of holding	25.51%	25.51%

Note 11 - Other equity

Particulars	As at 31-Mar-20	As at 31-Mar-19	
Other equity:			
Retained earnings	86,15,12,533	72,36,42,902	
Add:Profit during the year	18,62,28,065	13,77,01,777	
Less: Re-measurement gain/ (losses) on defined benefit plans (net of tax)	(4,27,162)	1,67,854	
Less:Adjustment for Galileo CPBG vs Expenses	(4,03,886)	-	
Total	1,04,69,09,549	86,15,12,533	

Note 12 - Borrowings

Particulars	As at 31-Mar-20	As at 31-Mar-19	
Non current borrowings			
Secured Term loans:			
- SBI A.D.Nagar Branch	-	4,94,07,449	
Less: Current maturities of long term borrowings	-	(2,40,00,000)	
Total Non Current Borrowings	-	2,54,07,449	

Name of Bank	Date of Maturity	EIR	Nature of security
- SBI A.D.Nagar Branch	Enitire Loan has been paid during the year	7.90%	ction for withdrawal of Security against all project assets including Land and building taken.

Bank loans contain certain debt covenants relating to current ratio(3.34 times),total outstanding/total net worth (1.45),Interest Coverage ratio (39.04),return on capital employed(11.42%), GDSCR (36.80). Any variation in these covenants up to 20% is accepted/permitted. The Company has also satisfied all other debt covenants prescribed in the terms of bank loan.

Note 13A - Trade Payables

Particulars	As at 31-Mar-20	As at 31-Mar-19	
Trade payable:			
- micro and small enterprises	1,41,86,846	1,63,32,515	
- other than micro and small enterprises	1,41,27,691	1,28,00,244	
- related party	1,73,88,977	3,11,30,584	
Total	4,57,03,514	6,02,63,343	
Trade payables are non-interest bearing and are normally settled on 60-day terms			

Note 13B - Other Payables

Particulars	As at 31-Mar-20	As at 31-Mar-19
Others Payables	93,03,855	32,75,957
Total	93,03,855	32,75,957

Note 14 - Other financial liabilities

Deutiquiare	As at 31-Mar-20		As at 31-Mar-19	
Particulars	Current	Non current	Current	Non current
Other financial liabilities at amortised cost:				
Current maturities of borrowing	-	-	2,40,00,000	-
Others:				
Security Deposit (From Major Industrial Consumers)	29,74,350	-	22,09,350	-
Security Deposit Collected from the Consumers	11,79,28,263	-	9,89,67,018	-
Security Deposit Collected from Contractors	7,61,79,672	-	5,45,75,629	-
Earnest Money Deposit (EMD)	65,40,737	-	28,81,288	-
Security Deposit (Galileo)	-	-	34,89,194	-
Security Deposit/Retention Money (Suppliers)	1,01,24,885	-	81,46,836	-
Liability For Capital Expenditure	2,40,18,867	-	1,04,07,682	-
Total other financial liabilities at amortised cost	23,77,66,774	-	20,46,76,997	-

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Term Loans from Banks consists of the following:

Note 15 - Provisions

Particulars	As at 31-Mar-20		As at 31-Mar-19	
	Current	Non current	Current	Non current
Provision for Gratuity Payable	10,15,181	1,21,76,864	2,46,704	1,12,39,005
Provision for Leave Encashment	10,70,677	1,73,25,062	1,91,294	1,35,48,931
Provision for Income Tax	28,16,650	-	-	-
Provision for Vat payable	-	-	-	-
Total	49,02,508	2,95,01,926	4,37,998	2,47,87,936

Note 16 - Other non financial liabilities

Particulars	As at 31-Mar-20		As at 31-Mar-19	
	Current	Non current	Current	Non current
Other non financial liabilities:				
Government Grants	8,82,350	83,80,170	9,72,589	92,65,185
TDS Payable	7,22,133	-	5,17,944	-
Goods and Service Tax Payable A/c	8,57,377	-	5,68,623	-
Lease Liability		3,31,21,298		
Total	24,61,860	4,15,01,468	20,59,156	92,65,185

Note 17 - Contract liabilities

Particulars	As at 31-Mar-20		As at 31-Mar-19	
	Current	Non current	Current	Non current
Deferred Revenue	2,08,43,505	19,52,33,169	2,24,71,831	18,26,52,353
Total	2,08,43,505	19,52,33,169	2,24,71,831	18,26,52,353

Note : 18 Revenue from Operations		
Particulars	As at	As at 31-Mar-19
Income from exerctions	31-Mar-20	31-Mar-19
Income from operations Sale of CNG	77 (1 07 0 (7	(4 01 01 701
	77,61,87,967	64,31,31,731
Sales of PNG	40,68,82,626	31,28,10,890
Total	1,18,30,70,593	95,59,42,621
1. Disaggregated revenue information		
Set out below is the disaggregation of the Company's revenue from cont		
	31-Mar-20	31-Mar-19
Revenue by type of customers		
Sale to Domestic customers	22,50,22,511	18,29,84,874
Sale to Industrial Customers	10,01,63,152	6,46,66,312
Sale to Commercial customers	8,16,96,963	6,51,59,704
Total revenue from contracts with customers	40,68,82,626	31,28,10,890
Timing of revenue recognition		
Services transferred over time	40,68,82,626	31,28,10,890
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve	40,68,82,626 by's revenue during	31,28,10,890 the year ended
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India.	40,68,82,626 by's revenue during	31,28,10,890 the year ended
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances	40,68,82,626 by's revenue during nue from contract	31,28,10,890 the year ended with customers
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances The following table provides information about receivables, contract a	40,68,82,626 by's revenue during nue from contract	31,28,10,890 the year ended with customers
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances	40,68,82,626 by's revenue during nue from contract	31,28,10,890 the year endect with customers iliabilities from
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances The following table provides information about receivables, contract a contracts with customers	40,68,82,626 by's revenue during nue from contract	31,28,10,890 the year ended with customers liabilities from 31-Mar-20
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances The following table provides information about receivables, contract a contracts with customers	40,68,82,626 by's revenue during nue from contract	31,28,10,890 the year endect with customers liabilities from 31-Mar-20
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances The following table provides information about receivables, contract a contracts with customers Trade receivables (Net)*	40,68,82,626 by's revenue during nue from contract	31,28,10,890 the year ended with customers i liabilities from
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances The following table provides information about receivables, contract a contracts with customers Trade receivables (Net)* Contract liabilities	40,68,82,626 ny's revenue during nue from contract	31,28,10,890 the year ended with customers liabilities from 31-Mar-20 10,64,91,968
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances The following table provides information about receivables, contract a contracts with customers Trade receivables (Net)* Contract liabilities Advances from customers	40,68,82,626 ny's revenue during nue from contract	31,28,10,890 the year endect with customers liabilities from 31-Mar-20 10,64,91,968
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances The following table provides information about receivables, contract a contracts with customers Trade receivables (Net)* Contract liabilities Advances from customers	40,68,82,626 ny's revenue during nue from contract	31,28,10,890 the year endect with customers liabilities from 31-Mar-20 10,64,91,968
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances The following table provides information about receivables, contract a contracts with customers Trade receivables (Net)* Contract liabilities Advances from customers * Trade receivables are non-interest bearing and are generally on terms 3. Changes in contract liabilities	40,68,82,626 ny's revenue during nue from contract	31,28,10,890 the year endect with customers liabilities from 31-Mar-20 10,64,91,968 21,60,76,674 31-Mar-20
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances The following table provides information about receivables, contract a contracts with customers Trade receivables (Net)* Contract liabilities Advances from customers * Trade receivables are non-interest bearing and are generally on terms 3. Changes in contract liabilities Balance at the beginning of the year Revenue recognised that was included in Advances balance at the	40,68,82,626 ny's revenue during nue from contract	31,28,10,890 the year ended with customers liabilities from 31-Mar-20 10,64,91,968 21,60,76,674 31-Mar-20 20,51,24,184
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31 st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances The following table provides information about receivables, contract a contracts with customers Trade receivables (Net)* Contract liabilities Advances from customers * Trade receivables are non-interest bearing and are generally on terms 3. Changes in contract liabilities Balance at the beginning of the year Revenue recognised that was included in Advances balance at the beginning of the year Increase due to invoicing during the year, excluding amounts recognised	40,68,82,626 by's revenue during nue from contract assets and contract	31,28,10,890 the year ended with customers liabilities from 31-Mar-20 10,64,91,968 21,60,76,674
Services transferred over time Total revenue from contracts with customers NOTE: No single customer represents 10% or more of the total Compar 31st March 2019 & 31st March 2018. The company earns its entire reve from operation in India. 2. Contract balances The following table provides information about receivables, contract a contracts with customers Trade receivables (Net)* Contract liabilities Advances from customers * Trade receivables are non-interest bearing and are generally on terms 3. Changes in contract liabilities Balance at the beginning of the year Revenue recognised that was included in Advances balance at the beginning of the year	40,68,82,626 by's revenue during nue from contract assets and contract	31,28,10,890 the year ended with customers iliabilities from 31-Mar-20 10,64,91,968 21,60,76,674 31-Mar-20 20,51,24,184 2,14,09,022

Note : 19 Other Income

Particulars	As at 31-Mar-20	As at 31-Mar-19
Interest income on fixed deposits from banks	4,14,56,927	2,36,93,732
HP Rent for Computer from Employees	43,650	38,400
Misc. Reciepts	55,48,670	9,99,497
Application Fees from Consumers	-	-
Amortisation of Govt Grants & Installation Cost	2,23,84,275	2,08,54,150
Total	6,94,33,522	4,55,85,779

Note : 20 Purchase of traded goods

Particulars	As at 31-Mar-20	As at 31-Mar-19
Purchase of Gas	39,86,01,403	33,92,37,387
Change in inventories	(6,49,347)	24,713
Total	39,79,52,056	33,92,62,100

Note : 21 Employee Benefit expense

Particulars	As at 31-Mar-20	As at 31-Mar-19
Salaries and wages	7,11,75,488	3,28,42,422
Employer Contribution to PF	20,60,801	20,38,210
Leave Encashment	48,81,231	29,35,233
Company Contribution to Gratuity	12,79,174	12,05,437
Staff Welfare	11,25,735	30,49,642
Total	8,05,22,429	4,20,70,944

(Amount in INR, unless otherwise stated)

21 Employee Benefits

The following tables summarise the components of net benefit expense recognised in the statement of profit or loss and the funded status and amounts recognised in the balance sheet for defined benefit plans:

Net employee benefit expense (recognized in Employee Cost) for the year ended

Particulars	Gratuity	Leave encashment	Gratuity	Leave encashment
	2019-20	2019-20	2018-19	2018-19
Current Service Cost	3,92,891	17,69,193	3,99,932	12,75,563
Net Interest Cost / (Income) on the Net Defined Benefit Liability	8,86,283	10,60,251	8,05,505	9,03,702
Acturial (Gain)/ Loss		20,51,787		7,55,968
Total expenses included in employee benefit expense	12,79,174	48,81,231	12,05,437	29,35,233

De etc. L			Gratuity	Gratuity
Particula	rs 2019-20			2018-19
Actuarial (gain)/ loss - experience variance (i.e. Actual experience vs assumptions)			4,27,162	-2,56,689
Return on plan assets (excluding amounts included in net interest expense)			-	
Experience adjustments			-	
Recognised in other comprehensive income			4,27,162	-2,56,689
Changes in the present value of the	defined benef	it obligation for	the year ende	d :
Particulars	Gratuity	Leave encashment	Gratuity	Leave encashment
-	2019-20	2019-20	2018-19	2018-19
Present value of obligation at the beginning:	1,14,85,709	1,37,40,225	1,05,36,961	1,18,21,49
Current service cost	3,92,891	17,69,193	3,99,932	12,75,56
Interest cost	8,86,283	10,60,251	8,05,505	9,03,70
Transfer In	-		-	
Benefits paid	-	-2,25,717	-	-10,16,50
Actuarial (gain)/ loss - experience variance (i.e. Actual experience vs assumptions)	4,27,162	20,51,787	-2,56,689	7,55,96
Defined benefit obligation at the end	1,31,92,045	1,83,95,739	1,14,85,709	1,37,40,22
Bifurcation of Present value of oblig Companies Act, 2013:	ation at the end	d of the year as p	per revised sch	edule III of th
		Leave		Leave
Particulars	Gratuity	encashment	Gratuity	encashment
	2019-20	2019-20	2018-19	2018-19
Current liability	10,15,181	10,70,677	2,46,704	1,91,29
Non-current liability	1,21,76,864	1,73,25,062	1,12,39,005	1,35,48,93
Defined benefit obligation at the end	1,31,92,045	1,83,95,739	1,14,85,709	1,37,40,22

Particulars	Gratuity	Leave encashment	Gratuity	Leave encashment
-	2019-20	2019-20	2018-19	2018-19
Discount rate (in %)	6.70%	6.70%	7.70%	7.70%
Salary Growth rate per annum (in %)	11.70%	11.70%	11.70%	11.70%
Mortality rate (% of IALM 06-08)	100%	100%	100%	100%
Normal retirement age	60 years	60 years	60 years	60 years
Attrition Rate, based on age: (per annum)				
Upto 30 years	3%	3%	3%	3%
31 - 44 years	2%	2%	2%	2%
Above 44 years	1%	1%	1%	1%
Rate of Leave Availment (per annum)		0%		0%
Rate of Leave Encashment during employment (per annum)		0%		0%

The principal assumptions used in determining above-mentioned obligations for the Company's plans are shown below:

A quantitative sensitivity analysis for significant assumption as at 31 March 2020 is as shown below:

Particulars	Gratuity		Leave encashment	
Particulars	Decrease	Increase	Decrease	Increase
Discount Rate (- / + 1%) (% change compared to base due to sensitivity)	14,542,005 10.2%	12,048,140 (8.7%)	20,909,615 13.7%	16,321,611 (11.3%)
Salary Growth Rate (- / + 1%) (% change compared to base due to sensitivity)	12,914,784 (2.1%)	13,455,342 2.0%	16,389,974 (10.9%)	20,762,961 12.9%
Attrition Rate (- / + 50% of attrition rates) (% change compared to base due to sensitivity)	13,113,683 (0.6%)	13,255,896 0.5%	18,989,027 (3.2%)	17,863,579 (-2.9%)
Mortality Rate (- / + 10% of mortality rates) (% change compared to base due to sensitivity	13,180,977 (0.1%)	13,203,032 0.1%	18,422,338 0.1%	18,369,282 (0.1%)

A quantitative sensitivity analysis for significant assumption as at 31 March 2019 is as shown below:

Particulars	Gratuity		Leave encashment	
Particulars	Decrease	Increase	Decrease	Increase
Discount Rate (- / + 1%) (% change compared to base due to sensitivity)	12,642,030 10.1%	12,642,030 (8.6%)	15513057 12.9%	12263289 (10.7%)
Salary Growth Rate (- / + 1%) (% change compared to base due to sensitivity)	11,199,472 (2.5%)	11,771,980 2.5%	12,299,952 (10.5%)	15,427,164 12.3%
Attrition Rate (- / + 50% of attrition rates) (% change compared to base due to sensitivity)	11,389,740 (0.8%)	11,566,952 0.7%	14,081,965 2.5%	13,433,572 (2.2%)
Mortality Rate (- / + 10% of mortality rates) (% change compared to base due to sensitivity	11,473,591 (0.1%)	11,497,740 0.1%	13,756,961 (0.1%)	13,723,581 0.1%

Maturity Profile of Defined Benefit Obligation				
Particulars Gratuity Leave Gratu		Gratuity	Leave encashment	
	2019-20	2018-19	2018-19	0
Within the next 12 months (next annual reporting period)	10 years	12 years	10 years	13 years

The following payments are expected contributions to the defined benefit plan in future years:

Particulars	Gratuity Leave Grat		Gratuity	Leave encashment
	0	2019-20	2018-19	2018-19
Within the next 12 months (next annual reporting period)	10,15,181	10,70,677	2,46,704	1,91,294
Between 2 and 5 years	41,44,055	34,77,908	52,08,088	40,48,651
Between 5 and 10 years	66,65,230	86,99,019	66,76,283	85,81,227
Beyond 10 years	1,77,00,402	3,83,19,293	1,70,20,802	3,09,66,035
Total expected payments	2,95,24,868	5,15,66,897	2,91,51,877	4,37,87,207

(Amount in INR, unless otherwise stated)

Note : 22 Finance Costs

Particulars	As at 31-Mar-20	As at 31-Mar-19
Interest Expenses-Lease Liability & Others	35,86,153	-
Interest expense on Term Loan	29,92,551	54,29,159
Total	65,78,704	54,29,159

Note : 23 Other Expenses

Particulars	As at 31-Mar-20	As at 31-Mar-19
Operation & Maintenance-CNG	4,41,47,345	4,27,95,208
Operation & Maintenance-PNG	1,38,33,720	1,67,94,004
Printing & Stationery	8,43,417	6,06,565
Professional Tax	2,500	2,500
Professional/Consultancy Service Fees	31,02,428	34,81,316
Postage & Telegram	47,476	19,097
Commission on Sales(CNG)	84,26,995	36,34,256
Legal Expenses	3,60,669	59,000
Service Tax	-	-
Office Rent	14,89,764	14,53,764
Repairs & Maintainance	5,47,665	3,07,524
Telephone, Fax & Internet Expenses	6,03,925	7,86,566
Lease Rent (CNG & PNG)	3,63,507	18,99,309
Bank Charges	3,65,875	26,78,952
Shed rent	99,108	1,42,308

TRD Cess Total	8,42,93,440 32,58,14,705	72,88,191 25,39,87,41 6
Training & Recruitment Expenses	2,61,087	
PBGRB Bidding Expenses	19,64,282	16,16,871
Charity and Donation	-	11,00,000
Wages to Outsource Staff (Service Charges)	2,60,94,041	55,55,001
Billing System	1,29,84,042	96,61,573
Transportation Charges (CNG)	3,84,25,722	4,36,30,390
Canteen Running Expenses	-	-
Water Charges	92,195	1,24,147
Corporate Social Responsibility (CSR)	32,83,005	30,00,000
TNGCL Foundation Day Celebration Expenses	9,09,289	-
Fire Safety Day	7,000	40,189
Festival Expenses	10,12,795	7,48,690
Industries & Commerce Fair Expenses	8,28,440	2,98,360
India International Trade Fair	6,00,000	6,00,000
Seminar, Conferefnce & Training Expenses	83,728	1,20,992
Rates & Taxes	21,45,714	4,34,911
Website Maintenance Expenses	25,507	24,935
Calander & Dairy Printing Expenses	2,98,710	1,04,000
News Paper, Books & Periodicals	10,426	11,609
TVAT	4,89,88,255	8,22,50,643
Inauguration of CNG Station	-	30,65,849
Entertainment Expenses	7,09,517	5,29,110
Security Service Charges	1,24,24,342	63,39,290
TA to Employees / Tour Expenses	21,13,330	22,48,906
Notice & Advertisement	3,17,034	3,12,901
Vehicle Running & Maintenance	25,37,703	20,41,809
Sales/Business Promotion Expenses	4,72,681	-
Awareness on CNG & PNG / National Safety Day	4,58,705	1,09,469
Provision for Doubtful Debts	-	-
Office House Keeping & Maintenance Expenses	13,64,919	11,76,853
Misc. Expenses	3,98,777	4,64,400
Conveyance Expenses	24,525	20,429
Insurance	12,10,431	10,19,885
Audit Expenses	3,02,078	2,19,140
Electricity Expenses	39,52,821	31,12,755
Board Meeting Expenses	13,11,755	1,97,861
Audit Fees TA to Directors	9,13,361 7,60,654	11,06,814 7,51,074

Details of payments to auditors:	As per Ind AS	As per Ind AS
Particulars	As at	As at
	31-Mar-20	31-Mar-19
Payment to auditors:	I	
Third party/T4 audit fee	-	7,95,814
Statutory Audit Fee	2,65,500	88,500
Tax audit Fee	1,41,600	47,200
In other capacities:	, , ,	
Secreteriate Audit	47,200	41,300
Internal Audit	3,61,121	59,000
Cost Audit	97,940	75,000
Other Audit Expenses	3,02,078	2,19,140
Total	12,15,439	13,25,954
		,_,
Note : 24 Tax Expenses		
De al de a	As at	As at
Particulars	31-Mar-20	31-Mar-19
Current tax	6,40,58,387	6,93,43,085
Deferred Tax	(14,94,053)	55,42,616
Additional Income Tax paid for FY-2016-17	_	-
Total	6,25,64,334	7,48,85,701
a) Income tax related to items charged or credited directly to	profit or loss during	the year:
Statement of profit or loss	31-Mar-20	31-Mar-19
Current income tax:		
Current income tax charge	6,56,61,922	6,93,43,085
Adjustments in respect of current income tax of previous year	-	-
Deferred tax:		
Relating to origination and reversal of temporary differences	(16,03,535)	54,53,781
Tax expense	6,40,58,387	7,47,96,866
b) Reconciliation of tax expense and accounting profit multip	lied by India's dome	stic tax rate
	31-Mar-20	31-Mar-19
Profit before tax from continuing operations	25,02,86,452	21,24,98,643
Applicable Tax Rate	25.63%	34.61%
Tax at Indian Tax rate	6,41,48,418	6,56,72,460
Effect of Income not considered for tax purpose	16,03,535	(34,57,828.21)
Effect of Expense not allowed for tax purpose		
Adjustments in respect of current income tax of previous year	-	67,41,535
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Adjustment for Tax Deducted at Source		
	-14,94,053	34,57,828
Adjustment for Tax Deducted at Source Movement in deferred tax liability Income tax expense	-14,94,053 6,42,57,900	34,57,828 7,24,13,99 5

c) Recognised deferred tax assets and liabilities		
Deferred tax assets and liabilities are attributable to the following:		
	31-Mar-20	31-Mar-19
Property, Plant and Equipment	(14,94,053)	55,42,616
Deferred tax on remeasurents losses on defined benefit plans	(1,09,482)	(88,835)
Deferred tax (assets)/ liabilities	(16,03,534)	54,53,781
Offsetting of deferred tax assets and deferred tax liabilities	(54,53,781)	-
NetDeferred tax (assets)/ liabilities	38,50,246	54,53,781

(Amount in INR, unless otherwise stated)

25 Changes in accounting policies and disclosures

New and amended standards and interpretations

The Company applied Ind AS 115 for the first time. The nature and effect of the changes as a result of adoption of these new accounting standards are described below.

Several other amendments and interpretations apply for the first time in 2019, but do not have an impact on the financial statements of the Company. The Company has not early adopted any standards, interpretations or amendments that have been issued, but are not yet effective.

Ind AS 115 Revenue from Contracts with Customers

Ind AS 115 supersedes Ind AS 11 Construction Contracts and Ind AS 18 Revenue and it applies, with limited exceptions, to all revenue arising from contracts with customers. Ind AS 115 establishes a fivestep model to account for revenue arising from contracts with customers and requires that revenue be recognised at an amount that reflects the consideration to which an entity expects to be entitled in exchange for transferring goods or services to a customer.

Ind AS 115 requires entities to exercise judgement, taking into consideration all of the relevant facts and circumstances when applying each step of the model to contracts with their customers. The standard also specifies the accounting for the incremental costs of obtaining a contract and the costs directly related to fulfilling a contract. In addition, the standard requires extensive disclosures.

The Company adopted Ind AS 115 using the modified retrospective method of adoption with the date of initial application of 1 April 2018. Under this method, the standard can be applied either to all contracts at the date of initial application or only to contracts that are not completed at this date. The Company elected to apply the standard to all contracts as at 1 April 2018.

The cumulative effect of initially applying Ind AS 115 is recognised at the date of initial application as an adjustment to the opening balance of retained earnings. Therefore, the comparative information was not restated and continues to be reported under Ind AS 11 and Ind AS 18.

On 1 April 2018, the effect of new standard on the company is due to classification, hence, the impact on the Company's retained earnings as at 1 April 2018 is Nil.

Set out below, are the amounts by which each financial statement line item is affected as at and for the year ended 31 March 2020 as a result of the adoption of Ind AS 115 & AS 116. The first column shows amounts prepared under Ind AS 115 and the second column shows what the amounts would have been had Ind AS 115 not been adopted:

		31-Mar-20		
ASSETS	As per Ind AS 115	Previous Ind AS	Increase / (decrease)	
Non Current Assets	· · · ·	·		
Property, Plant and Equipment	79,54,87,986	74,12,12,395	5,42,75,59	
Capital work-in-progress	3,97,31,823	89,31,516	3,08,00,30	
ROU Assets	3,26,42,302	-	3,26,42,30	
Financial Assets				
-Loans	1,18,220	1,00,220	18,00	
-Other Financial Assets	-	93,71,733	(93,71,733	
Other Non-Current Assets	1,07,50,515	81,16,191	26,34,32	
Subtotal (A)	87,87,30,846	76,77,32,056	11,09,98,79	
Current Assets		I		
Inventories	6,27,21,169	4,87,80,193	1,39,40,97	
Financial Assets	-	-		
-Trade receivables	10,64,91,968	13,69,40,794	(3,04,48,826	
-Cash and cash equivalents	9,70,40,061	3,63,20,940	6,07,19,12	
-Other bank balances	77,19,03,121	43,93,13,121	33,25,90,00	
-Loans	2,26,13,876	1,66,08,048	60,05,82	
-Other Financial Assets	-	-		
Other Current Assets	1,27,68,750	99,51,302	28,17,44	
Subtotal (B)	1,07,35,38,945	68,79,14,398	38,56,24,54	
Total Assets (A+B)	1,95,22,69,791	1,45,56,46,454	49,66,23,33	
EQUITY AND LIABILITIES				
EQUITY				
Equity Share Capital	30,00,00,000	3,92,00,000	26,08,00,00	
Other Equity	1,04,69,09,549	86,15,12,533	18,53,97,01	
Total equity (C.)	1,34,69,09,549	90,07,12,533	44,61,97,01	
LIABILITIES				
Non Current Liabilities				
Contract liabilities*	19,52,33,169	-	19,52,33,16	
Financial Liabilities	-	-		
-Borrowings	-	2,54,07,449	(2,54,07,449	
Lease Liability	3,31,21,298	-	3,31,21,29	
-Other Financial Liabilities	-	-		
Provisions	2,95,01,926	2,47,87,936	47,13,99	
Deferred Tax Liability	1,81,41,662	1,96,35,715	(14,94,053	
Other Non Current Liabilities	83,80,170	19,19,17,538	(18,35,37,368	

Current Liabilities Contract liabilities*	2,08,43,505		2,08,43,505
Financial Liabilities	2,00,43,303		2,00,43,30
-Trade Payables	-	-	
(i) total outstanding dues of micro and small	1,41,86,846	1,63,32,515	(21,45,669
enterprises	1,41,00,040	1,03,32,313	(21,43,009
(ii) total outstanding dues other than (i) above	3,15,16,668	4,39,30,828	(1,24,14,160
-Other Payables	93,03,855	32,75,957	(_,,,,
-Other Financial Liabilities	23,77,66,774	20,46,76,997	3,30,89,77
Provisions	49,02,508	4,37,998	
Other Current Liabilities	24,61,860	2,45,30,987	(2,20,69,127
Subtotal (E)	32,09,82,016	29,31,85,282	2,17,68,83
Total Equity and Liabilities (C+D+E)	1,95,22,69,791		49,05,95,442
Total Equity and Elabilities (C+D+E)	1,93,22,09,791	1,75,50,70,752	+7,03,73,74
Statement of profit and loss for the year ende	d 21 March 2020		
Statement of pront and loss for the year ende		31-Mar-20	
	As per Ind	Previous Ind	Increase /
	AS 115	AS	(decrease)
Revenue from contract with customers	1,18,30,70,593	95,59,42,621	· · · · · ·
Other income	6,94,33,522	4,55,85,779	
Total Revenue	1,25,25,04,114		25,09,75,71
		_,,,,,	
Gas Consumed	39,79,52,056	33,92,62,100	5,86,89,956.00
Excise duty	7,93,09,596	6,40,34,007	1,52,75,589.00
Employee benefits expenses	8,05,22,429	4,20,70,944	
Depreciation and amortization expenses	11,20,40,172	8,42,46,131	2,77,94,041.0
Other expenses	32,58,14,705	25,39,87,416	
Finance Cost	65,78,704	54,29,159	
Total Expenses	1,00,22,17,662	78,90,29,757	21,31,87,90
Profit before tax	25,02,86,452	21,24,98,643	3,77,87,80
Tax expenses			
Current tax			
- Current Year	6,56,61,922	6,93,43,085	- 36,81,163.0
- Earlier Years	-	-	
Deferred tax charge/ (credit)	(16,03,535)	54,53,781	- 70,57,316.0
Profit for the period	18,62,28,065	13,77,01,777	4,85,26,28
Other Comprehensive income	3,17,680	1,67,854	1,49,826.0
Total Comprehensive income	18,65,45,745	13,78,69,631	4,86,76,114
	10,00,10,710	10,70,07,001	1,00,70,11
Earnings per share (₹)			
- Basic profit for the year attributable to	62.00	351.28	289.2
- Basic, profit for the year attributable to ordinary equity holders of the parent	62.08	551.20	
 Basic, profit for the year attributable to ordinary equity holders of the parent Diluted, profit for the year attributable to 	62.08	351.28	289.2

* This includes Advance from Customers which was earlier presented as a part of Non financial liabilities

	Amount in INR, unless	s otherwise stated
A Contingent Liabilities		
Claims made against the company not acknowledged as debts		
Particulars	31-Mar-20	31-Mar-19
Show cause/ demand notices received from government authorities/Other Agencies -	-	
Sales tax / VAT liability that may arise in respect of matters in appeal - Appeal Case No:21-22/Ch.VII/2012 ,TNGCL vs Superintendent of Taxes,Charge-VII,TVAT Assessment FY- 2005-06 & 2006-07	1,15,34,682	1,15,34,68
Procurement of Compressor from Galileo GNCArgentina vide PO/LOA No:TNGCL/PMC/01/PART1/COMPRESSOR dt:02.05.2011/. Machine acceptability is yet to be finalized due to Technical Deviations.	1,73,46,000	
Appeal has been filed vide No:E/77086/2019-DB dt:17-09-2019 at CESTAT,Kolkata against the Order No:03/ Commissioner/CGST/AGT/2019 dated 06.06.2019 by Hon'ble Commissioner, Central Goods & Service Tax, Agartala	3,86,93,975	3,86,93,97
Appeal has been filed vide No:E/77201/2019 dt:10-10-2019 before The Commissioner of CCentral Excise (Appeals),CGST,Guwahati against the Order No:02/Joint Commissioner/CGST/AGT/2019 dated 05.09.2019 by Joint Commissioner, Central Goods & Service Tax, Agartala	58,97,409	
SOD (SCN) No. IV(15)14/CE/ACA/DEMAND/ DIV-I/2019/4446 dated 16.01.2019 by Asst. Commissioner, Central Goods & Service Tax, Agartala	22,47,371	
	7,57,19,437	5,02,28,65
B Commitments		
	31-Mar-20	31-Mar-1
a. Estimated amount of Contracts remaining to be executed on Capital Account and not provided for (Net of Advances)	45,28,02,939	14,12,23,79
) The Company does not expect any reimbursement in respec	t of the above conting	gent liabilities.
) It is not practicable to estimate the timing of cash outflow pending resolution of the arbitration/ appellate proceedings		f matters above
7 Related Party transactions		
Names of Related parties and nature of related party related	-	
) Entities which exercise control/joint-control/significant	t influence over the o	company
Gail (India) Limited		
Tripura Industrial Development Corporation Limited		
Assam Gas Company Limited		
) Key management personnel		
 Key management personnel Mr. Biswabrata Sinha-Managing Director 		
 Key management personnel Mr. Biswabrata Sinha-Managing Director Mr. Banani Debbarman - Director (Commercial) 		
 Key management personnel Mr. Biswabrata Sinha-Managing Director 		

The following table provides the total amount due to or due from the related parties as on 31^{st} March 2020 and 31 March 2019

Particulars	31-Mar-20	31-Mar-19
Gail (India) Limited		
Sale/ Purchase of goods	1,11,28,799	2,74,64,665
Other-Director Salary & Perks Payable	41,64,449	25,48,335
Total	1,52,93,248	3,00,13,000
Tripura Industrial Development Corporation Limited		
Lease arrangements	19,91,780	7,39,807
Other (Electricity Charges payable to TIDC)	1,03,949	-
Total	20,95,729	7,39,807

28 Segment Reporting

The Company has a single operating segment that is "Sale of Natural Gas". Accordingly, the segment revenue, segment results, segment assets and segment liabilities are reflected by the financial statements themselves as at and for the financial year ended 31st March 2020.

	Entity wide disclosures:
I.	Information about products and services:
	The Company is in a single line of business of "Sale of Natural Gas".
II.	Geographic Informations:
	The company operates presently in the business of city gas distribution in India. Accordingly,
	revenue from customers and all assets are located in India only.
III.	Information about major customers:
	The number of customers during the year ended 31st March 2020 were 7 and the number of
	customers during the year ended 31 March 2019 were 7 contributed to more than 16.02% of
	the PNG Revenue individually. PNG Revenue from these customers was INR 6,51,76,783 and INR
	4,81,34,446 during the year ended 31st March 2020 and 31 March 2019 respectively.In case of
	CNG, Sales to IOCL during the year ended 31 st March, 2020 contributed to more than 16.23% of
	the CNG Revenue.CNG Revenue from IOCL were INR 12,59,57,402/- and INR 48383240 during the
	year ended 31 st March,2020 and 31 March 2019 respectively

(Amount in INR, unless otherwise stated)

29 Financial risk management

The Company's financial risk management is an integral part of how to plan and execute its business strategies. This note explains the sources of risk which the entity is exposed to and how the company manages the risk. The Company is exposed to market risk, credit risk and liquidity risk.

The Company board of directors has overall responsibility for the establishment and oversight of the company's risk management framework.

1. Market Risk

Market risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market prices. It is a risk of changes in market prices such as foreign exchange rates and interest rates that will affect Company's income or the value of its holding of financial instruments.

(a) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. The Company's exposure to the risk of changes in market interest rates relates primarily to the Company's debt obligations with floating interest rates. The company manages its interest rate risk by having a balanced portfolio of fixed and variable rate loans and investing in fixed interest instruments.

Sensitivity analysis:

The table below summarizes the impact of a potential increase or decrease on the Company's profit before tax, as applied to the variable element of interest rates on loans and borrowings. The increase/decrease is based on management estimates of potential interest rate movements.

Reporting period	Increase/ decrease in basis points	Effect on profit before tax
31 March 2020		
Secured loan from SBI A. D. Nagar Branch	+100	-
Secured loan from SBI A.D.Nagar Branch	-100	-

31 March 2019

Secured loan from SBI A. D. Nagar Branch	+100	-45,45,485
Secured loan from SBI A. D. Nagar Branch	-100	-45,45,485

The sensitivity analysis is limited only to variable rate loans and borrowings and is conducted with all other variables held constant. The analysis is prepared with the assumption that the amount of variable rate liability outstanding at the balance sheet date was outstanding for the whole year.

(b) Foreign currency risk

The Company does not have significant exposure in currency other than INR.

2. Liquidity Risk

Liquidity risk is the risk that the Company will encounter difficulty in meeting obligations associated with financial liabilities that are settled by delivering cash or another financial asset.

The Company's objective is to, at all times maintain optimum levels of liquidity to meet its cash and collateral requirements. The Company closely monitors its liquidity position and deploys a robust cash management system. The contractual maturities of the Company's financial liabilities are presented below:

The contractual maturities of the company of manetal maturities are presented before								
As at 31 st March 2020	On demand	Less than 3 months	3 to 12 months	1 to 5 years	> 5 years	Total		
Interest-bearing loans and borrowings-Interest Payable	-	-	-	-	-	-		
Interest-bearing loans and borrowings-Principal Payable	-	-	-	-	-	-		
Trade and other payables	-	4,57,03,514	-	-	-	4,57,03,514		
Expenses Payable		93,03,855	-	-	-	93,03,855		
Liability For Capital Expenditure	-	2,40,18,867	-	-	-	2,40,18,867		

	1	1				1
Security Deposit (From Major Industrial Consumers)	29,74,350	-	-	-	-	29,74,350
Security Deposit Collected from the Consumers	11,79,28,263	-	-	-	-	11,79,28,263
Security Deposit Collected from Contractors	-	4,13,64,264	3,48,15,408	-	-	7,61,79,672
Earnest Money Deposit (EMD)	-	-	65,40,737	-	-	65,40,737
Security Deposit (Galileo)	-	-	-	-	-	34,89,194
Security Deposit/Retention Money(Suppliers)	-	34,09,562	67,15,323	-	-	1,01,24,885
Total	12,09,02,613	12,38,00,062	4,80,71,468	-	-	29,62,63,337
As at 31 March 2019	On demand	Less than 3 months	3 to 12 months	1 to 5 years	> 5 years	Total
Interest-bearing loans and borrowings-Interest Payable	-	7,46,949	25,09,121	-	-	32,56,070
Interest-bearing loans and borrowings-Principal Payable	-	32,53,051	4,61,54,398	-	-	4,94,07,449
Trade and other payables	-	2,74,64,665	-	-	-	2,74,64,665
Expenses Payable		3,32,03,377	-	-	-	3,32,03,377
Liability For Capital Expenditure		1,04,07,682				1,04,07,682
Security Deposit (From Major Industrial Consumers)	22,09,350	-	-	-	-	22,09,350
Security Deposit Collected from the Consumers	9,89,67,018	-	-	-	-	9,89,67,018
Security Deposit Collected from Contractors	-	4,65,75,610	80,00,019	-	-	5,45,75,629
Earnest Money Deposit (EMD)	-	-	28,81,288	-	-	28,81,288
Security Deposit (Galileo)	34,89,194	-	-	-	-	34,89,194
Security Deposit/Retention Money (Suppliers)	-	75,65,898	5,80,938	-	-	81,46,836
Total	10,46,65,562	12,92,17,232	6,01,25,764	-	-	29,40,08,558
3. Credit risk						
fails to meet its contractual oblig The carrying amount of financial losses on financial assets to be comparative period as on 31 Ma Trade and other receivables: characteristics of each customer to trade and other receivables, a sales to government owned oil n days. Accordingly company does	al assets represe recognised in s Irch 2019. The Company's r. The managem Is the major par narketing comp	ents the maxim tatement of pr exposure to cr ent does not ex t of the revenu- anies like IOCI	um credit exp ofit and loss a edit risk is infl pect any signi e is contribute with a credit	osure. The s on 31 M luenced r ficant cre d by eithe period ra	nere are n March 202 nainly by edit risk ou er through nging from	o Impairment 20 and for the the individual ut of exposure n cash sales or
The Board has established Credit before the Company's standard company's product wise Credit	payment and de	elivery terms a				
Prod	uct			Credi	t period	
1. Compressed Natural Gas (CNG)						
(a) Oil Marketing Companies like	IOCL etc.,		7 Days from t	he Invoic	e Receipt	date
(c) Others			Cash and Carı	y Basis		
2. Piped Natural Gas (Domestic)			15 Days from	the Invoi	ce date	
3. Piped Natural Gas (Industrial)			3 Days from t	he Invoic	e Receipt	date

Cash and cash equivalents: The company held cash and cash equivalents of INR 9,70,40,061 as at 31 March 2020 (31 March 2019: INR 3,63,20,940.2). The cash and cash equivalents are held with public sector banks and leading private sector Bank. There is no impairment on cash and cash equivalents as on the reporting date and the comparative period.

15 Days from the Invoice Receipt date

4. Piped Natural Gas (Commercial)

(Amount in INR, unless otherwise stated)

30 Capital management For the purpose of the Company's capital management, capital includes issued capital and all other equity reserves attributable to the equity holders of the parent. The Company aims to manage its capital efficiently so as to safeguard its ability to continue as a going concern and to optimise returns to its shareholders. The Company's policy is to maintain a stable and strong capital structure with a focus on total equity so as to maintain investor, creditors and market confidence and to sustain future development and growth of its business. The Company will take appropriate steps in order to maintain, or if necessary adjust, its capital structure. 31 Accounting classifications and fair value measurements The Company uses the following hierarchy for determining and disclosing the fair value of financial instruments by valuation technique: Level 1: quoted (unadjusted) prices in active markets for identical assets or liabilities Level 2: other techniques for which all inputs which have a significant effect on the recorded fair value are observable, either directly or indirectly Level 3: techniques which use inputs that have a significant effect on the recorded fair value that are not based on observable market data Set out below is a comparison by class of the carrying amounts and fair values of the Company's financial instruments that are carried in the financial statements: As at 31st March 2020, the Company held the following financial instruments carried at fair value on the statement of financial position: Carrying Fair value Fair value amount **Particulars** 31-Mar-20 31-Mar-20 Level 1 Level 2 Level 3 Financial assets at amortised cost: Non current Loans and receivables 1,18,220 1,18,220 Other Financial assets 86.83.066 86.83.066 Current Trade receivables 10,64,91,968 10,64,91,968 9,70,40,061 9,70,40,061 Cash and cash equivalents Other bank balances 77,19,03,121 77,19,03,121 2,26,13,876 2,26,13,876 Loans Other Financial Assets 1,00,68,50,312 1,00,68,50,312 Total Financial liabilities at amortised cost: Non current Borrowings Other Financial Liabilities Current **Trade Payables** (i) total outstanding dues of micro 1.41.86.846 1.41.86.846 and small enterprises (ii) total outstanding dues other 3,15,16,668 3.15.16.668 than (i) above Other Financial Liabilities 23,77,66,774 23,77,66,774 28.34.70.288 28,34,70,288 Total

The carrying amounts of trade receivables, cash and cash equivalents, other bank balances, loans, bank deposits, trade payables and other financial liabilities are considered to be same as their fair values, due to their short term nature

As at 31 March 2019, the Company held the following financial instruments carried at fair value on the statement of financial position:

Particulars	Carrying amount	Fair value	Fair value			
	31-Mar-19	31-Mar-19	Level 1	Level 2	Level 3	
Financial assets at amortised cost						
Non current						
Loans and receivables	1,00,220	1,00,220				
Other Financial assets	93,71,733	93,71,733				
Current						
Trade receivables	13,69,40,794	13,69,40,794				
Cash and cash equivalents	3,63,20,940	3,63,20,940				
Other bank balances	43,93,13,121	43,93,13,121				
Loans	1,66,08,048	1,66,08,048				
Other Financial Assets	-	-				
Total	63,86,54,856	63,86,54,856	-	-		
Financial liabilities at amortised c	ost:					
Non current						
Borrowings	2,54,07,449	2,54,07,449				
Other financial liabilities	-	-				
Current						
Trade Payables	-	-				
(i) total outstanding dues of micro	1,63,32,515	1,63,32,515				
and small enterprises						
(ii) total outstanding dues other	4,39,30,828	4,39,30,828				
than (i) above						
Other Financial Liabilities	20,46,76,997	20,46,76,997				
Total	29,03,47,789	29,03,47,789	-	-		

values, due to their short term nature.

	Earnings Per Share (EPS)							
_		31-Mar-20	31-Mar-19					
		INR	INR					
	a) Basic earning per share	<u>I</u>						
	Basic earning per share attributable to the equity holders of the company	62.08	351.28					
	b) Diluted earning per share							
	Diluted earning per share attributable to the equity holders of the company	62.08	351.28					
	Basic EPS amounts are calculated by dividing the profit/ (loss) for the year attributable to equity holders of the Company by the weighted average number of Equity shares outstanding during the year.							
	the Company by the weighted average number of Equity shares outstanding during the year p the weighted average number of Equity shares that would be issued on conversion of all the dilut potential Equity shares into Equity shares. The following reflects the income and share data used in the basic and diluted I							
	computations:	21 Mar 20	24 Mar 40					
		31-Mar-20	31-Mar-19					
	Profit attributable to equity holders of the Company:	INR	INR					
	Continuing operations	18,62,28,065	13 77 01 77					
	Discontinued operation Profit attributable to equity holders of the Company for basic	- 18,62,28,065						
	Discontinued operation	-	13,77,01,77					
	Discontinued operation Profit attributable to equity holders of the Company for basic earnings Profit attributable to equity holders of the Company adjusted for	- 18,62,28,065	13,77,01,77 13,77,01,77					
	Discontinued operation Profit attributable to equity holders of the Company for basic earnings Profit attributable to equity holders of the Company adjusted for the effect of dilution	- 18,62,28,065 18,62,28,065	13,77,01,77 [°] 13,77,01,77 [°]					
	Discontinued operation Profit attributable to equity holders of the Company for basic earnings Profit attributable to equity holders of the Company adjusted for the effect of dilution Weighted average number of Equity shares for basic EPS *	- 18,62,28,065 18,62,28,065	13,77,01,77					
	Discontinued operation Profit attributable to equity holders of the Company for basic earnings Profit attributable to equity holders of the Company adjusted for the effect of dilution Weighted average number of Equity shares for basic EPS * Effect of dilution: Weighted average number of Equity shares adjusted for the effect	- 18,62,28,065 18,62,28,065 3000000 - 3000000 ted average effe other transactio	13,77,01,77 13,77,01,77 39200 39200 ect of changes ons involving					
33	Discontinued operation Profit attributable to equity holders of the Company for basic earnings Profit attributable to equity holders of the Company adjusted for the effect of dilution Weighted average number of Equity shares for basic EPS * Effect of dilution: Weighted average number of Equity shares adjusted for the effect of dilution * * The weighted average number of shares takes into account the weight in treasury share transactions during the year. There have been no of Equity shares or potential Equity shares between the reporting date a of these financial statements.	- 18,62,28,065 18,62,28,065 3000000 - 3000000 ted average effe other transaction and the date of a	13,77,01,77 13,77,01,77 39200 39200 ect of changes ons involving authorisation					
33	Discontinued operation Profit attributable to equity holders of the Company for basic earnings Profit attributable to equity holders of the Company adjusted for the effect of dilution Weighted average number of Equity shares for basic EPS * Effect of dilution: Weighted average number of Equity shares adjusted for the effect of dilution * * The weighted average number of shares takes into account the weight in treasury share transactions during the year. There have been no of Equity shares or potential Equity shares between the reporting date a of these financial statements. Previous year's figures have been regrouped/ reclassified whichever ne	- 18,62,28,065 18,62,28,065 3000000 - 3000000 ted average effe other transaction and the date of a	13,77,01,77 13,77,01,77 39200 39200 ect of changes ons involving authorisation					

a)	Ind AS 116
	On March 30, 2019, Ministry of Corporate Affairs has notified Ind AS 116, Leases. Ind AS 116 has replaced the existing leases Standard, Ind AS 17 Leases, and related Interpretations. Ind AS 116 sets out the principles for the recognition, measurement, presentation and disclosure of leases for both lessees and lessors. It introduces a single, on-balance sheet lessee accounting model for lessees and requires a lessee to recognize assets and liabilities for all leases with a term of more than twelve months, unless the underlying asset is of low value. TNGCL has already implemented the IND AS 116.
	The effective date for adoption of Ind AS 116 is annual periods beginning on or after April 1, 2019. The standard permits two possible methods of transition:
	• Full retrospective – Retrospectively to each prior period presented applying Ind AS 8 Accounting Policies, Changes in Accounting Estimates and Errors
	• Modified retrospective – Retrospectively, with the cumulative effect of initially applying the Standard recognized at the date of initial application.
	Under modified retrospective approach, the lessee records the lease liability as the present value of the remaining lease payments, discounted at the incremental borrowing rate and the right of use asset either as:
	• Its carrying amount as if the standard had been applied since the commencement date, but discounted at lessee's incremental borrowing rate at the date of initial application or
	• An amount equal to the lease liability, adjusted by the amount of any prepaid or accrued lease payments related to that lease recognized under Ind AS 17 immediately before the date of initial application.
	Certain practical expedients are available under both the methods. The Company has already implemented the IND AS 116, thereby complying the application of new lease standard.
b)	Ind AS 12 Appendix C, Uncertainty over Income Tax Treatments
	On March 30, 2019, Ministry of Corporate Affairs has notified Ind AS 12 Appendix C, Uncertainty over Income Tax Treatments which is to be applied while performing the determination of taxable profit (or loss), tax bases, unused tax losses, unused tax credits and tax rates, when there is uncertainty over income tax treatments under Ind AS 12. According to the appendix, companies need to determine the probability of the relevant tax authority accepting each tax treatment, or group of tax treatments, that the companies have used or plan to use in their income tax filing which has to be considered to compute the most likely amount or the expected value of the tax treatment when determining taxable profit (tax loss), tax bases, unused tax losses, unused tax credits and tax rates.
	The standard permits two possible methods of transition -
	i) Full retrospective approach – Under this approach, Appendix C will be applied retrospectively to each prior reporting period presented in accordance with Ind AS 8 – Accounting Policies, Changes in Accounting Estimates and Errors, without using hindsight and
	ii) Retrospectively with cumulative effect of initially applying Appendix C recognized by adjusting equity on initial application, without adjusting comparatives.
	The Company has already implemented the IND AS 12 and the effect on the financial statements has been made.

c)	Amendment to Ind AS 12 – Income taxes				
	On March 30, 2019, Ministry of Corporate Affairs issued amendments to the guidance in Ind AS 12, 'Income Taxes', in connection with accounting for dividend distribution taxes. The amendment clarifies that an entity shall recognise the income tax consequences of dividends in profit or loss, other comprehensive income or equity according to where the entity originally recognised those past transactions or events. Effective date for application of this amendment is annual period beginning on or after April 1, 2019.				
	Company does not expect any impact of the amendment on its financial statements in FY 2019-20.				
d)	Amendment to Ind AS 19 – plan amendment, curtailment or settlement				
	On March 30, 2019, Ministry of Corporate Affairs issued amendments to Ind AS 19, 'Employee Benefits', in connection with accounting for plan amendments, curtailments and settlements. The amendments require an entity:				
	• to use updated assumptions to determine current service cost and net interest for the remainder of the period after a plan amendment, curtailment or settlement; and				
	• to recognise in profit or loss as part of past service cost, or a gain or loss on settlement, any reduction in a surplus, even if that surplus was not previously recognised because of the impact of the asset ceiling.				

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Industries & Commerce Minister of State Sri Chandra Mohan Patowary on his maiden Visit to AGCL



MD With BCPL Community



MD With BCPL Community





New deal for Gas from HOEC



And the action ...



Staff's Motivation... when they are appraised !!





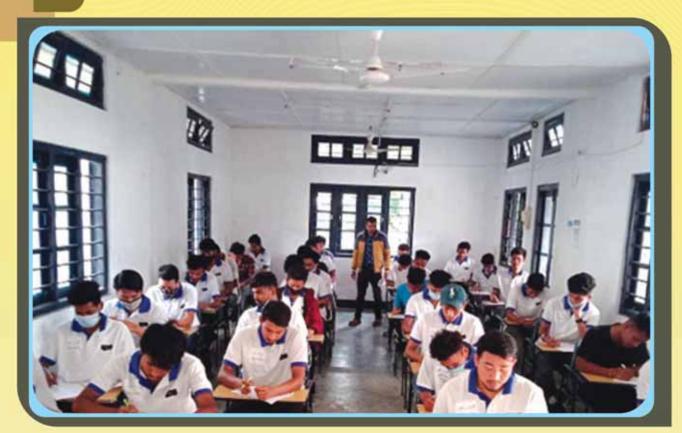








AGCL Trainees with AGCL Officials



Assesment of AGCL Batch 2 on 2nd March, 2021











SRI Sali Paddy Weeding



AGCL, Duliajan



AGCL, Guwahati

