
ASSAM GAS COMPANY LTD.
(A GOVT. OF ASSAM UNDERTAKING)
An ISO 9001 Company
P.O. DULIAJAN, DIST :DIBRUGARH, ASSAM 786 602
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E- MAIL : info@assamgas.org, Website: www.assamgas.org

Notice Inviting Expression of Interest

ASSAM GAS COMPANY LIMITED, invites application for "Expression of Interest" for " 1. Project Management Consultancy Services for preparation of DFR (Ref: AGCL/Tender/Khoraghat/BD/2018/1) and 2. Engineering, Procurement and Construction Management Services (Ref: AGCL/Tender/Khoraghat/BD/2018/02) for construction of cross country natural gas pipelines in Golaghat and Jorhat districts of Assam.

Please visit the website www.assamgas.org for details.

All Corrigendum, if any, hereafter will be published in the above websites only.



ASSAM GAS COMPANY LIMITED

REGD. & HEAD OFFICE DULIAJAN, DIST DIBRUGARH (ASSAM) PIN-786602

TELEFAX: (+91-374) 2800557, EMAIL: agcl.projects@gmail.com

NOTICE INVITING EXPRESSION OF INTEREST

EOI NO: AGCL/Tender/Khoraghat/BD/2018/02

DATE: 03.05.2018

Expressions of Interest (EOI) are invited from the reputed organizations having relevant experience, for

“Preparation of Detailed Feasibility Report of cross country pipeline project for AGCL’s proposed pipeline project in the district of Golaghat/Jorhat of Assam”..

Interested parties are requested to submit their EOI in the prescribed format along with all supporting documents/ credentials.

EOI No	AGCL/Tender/Khoraghat/BD/2018/02
Venue of EOI Conference	Assam Gas Company Limited, 1 st Floor, Adams Plaza, Christian Basti Guwahati-781005 (Assam)
Date and time of EOI Conference	18th May 2018 at 11.00 AM
Last date of Submission of documents	14th May 2018 before 2:00 pm IST
Address for Correspondence	Deputy General Manager (TS), Assam Gas Company Limited P.O. Duliajan, Dist: Dibrugarh, Assam, PIN-786602

I. INTRODUCTION

Assam Gas Company Ltd. (AGCL), is an ISO 9001 : 2008 certified, 56 years old Natural Gas transmission and distribution company, wholly owned by the Govt. of Assam with its registered office at Duliajan, Dist : Dibrugarh, Assam 786 602. The company transports Natural Gas through its integrated pipeline infrastructure to several market segments i.e. Power, Fertilizer, petrochemicals, Industrial, Commercial and Domestic consumers primarily located in upper Assam.

The present infrastructure of the company has a transportation capacity of about 6.0 MMSCM of gas per day.

II. OBJECTIVE

Besides other sources, AGCL is collecting and transporting Natural Gas from the gas fields of ONGCL in Khoraghat region of Golaghat District bordering Nagaland through its 4" NB x 46 km Uriumghat – Golaghat gas pipeline and distributing the same to the consumers of Golaghat/Jorhat districts of Assam through its network of established pipeline infrastructure.

Presently, the company is expecting additional allocation of around 100,000 SCMD of Natural Gas from the above mentioned region that needs to be gainfully utilized in and around Golaghat and other districts of upper Assam.

In this regard,

PHASE-I

i) AGCL proposes for capacity up gradation of the existing 4" NB x 46 km Uriumghat – Golaghat gas pipeline thereby constructing a new 8" NB 46 Km pipeline from Uriumghat to Golaghat and hooking it up with existing AGCL gas pipeline at Golaghat and a 8" NB 5 Km pipeline connecting ONGCL gas field Nambar GGS to Khoraghat GGS offtake point.

ii) Installation of Compressor unit at Uriamghat on BOO basis to boost up the pressure up to 15kg/cm²(g)

PHASE-II

iii) Installation of 6" dia around 50 km MS pipeline from Golaghat town up to Numaligar to cater gas supply to nearby tea factories by laying PE spur pipeline network.

In this regard, AGCL seeks to invite bona fide and resourceful ‘PMC services rendering organisations’ for executing the project right from Design to Commissioning & project close out on total and single point responsibility basis.

Note: The terms bidder/ agency / party/ vendor / contractor (Singular / Plural) are used interchangeably hereto.

III. DISCLAIMER

All information contained in this Expression of Interest (EOI) and / or subsequently provided / clarified are in good faith and interest. This is not an agreement or contract and is not an offer or invitation to enter into an agreement of any kind with any party.

Each bidder/consultant should conduct its own investigation and analysis and should check the correctness, reliability and completeness of the information in this Expression of Interest. Applicants should make their own independent investigation in relation to any additional information that may be required.

Assam Gas Company Limited reserves the right to invite only short listed agencies to participate in the EOI conference. It also reserves the right to accept or reject some or all the Expressions of Interests without assigning any reason whatsoever.

IV. BIDDERS PROFILE & EXPERIENCE

1. Technical

SN	Parameter	Description	Supporting Documents
1	Project Management Consultant for preparation of DFR	The bidder must have experience as PMC Consultant in Preparation of DFR of cross country pipeline project including Survey, Design, detailed Engineering etc. for a Natural Gas Pipeline project of length not	Documentary evidence in form of Completion Certificate from employer.

SN	Parameter	Description	Supporting Documents
		less than 25 KM in single stretch and size not below 150 mm dia MS pipeline	
2	Other Details	The Bidder should not be blacklisted by any Central Government / State Government / PSU / Government Bodies / Autonomous Bodies / Private Sector/World Bank and multilateral funding agencies.	Self attested certificate to be submitted

Note: The experience of the bidder for PMC Consultancy Services as per the Technical requirement above must be of their own and not with the support of another party/parent company/subsidiary/ partner firm/group firm/Backup Consultant etc.

V SCOPE OF WORK

Part I - CONSULTANT'S SCOPE OF WORK

The scope of work of the PMC is broadly defined under the following heads but not limited to:

a) Preparation DFR which includes:

- A. Total station Survey up to customer end and detailed drawing etc.
- B. Designing of whole system
- C. Detail Engineering
- D. Financials
- E. Planning & Scheduling
- F. Risk Management of the project alongwith the detailed Risk analysis (Qualitative as well as Quantitative at certain locations). The Risk Management Plan (RMP) & disaster management plan (DMP) is also to be prepared by the consultant.
- G. Health & Safety Management
- H. AND any other points required to complete the DFR as per international standards and regulations.

- b) In addition, the scope of work includes preparation of tender documents up to issue of WO for selection of EPCM contractor.

A. Pipelines & Compressor station

1. Laying and installation of 8" x 46 km pipeline and associated facilities and a 8" NB 5 Km pipeline connecting ONGCL gas field Nambar GGS to Khoraghat GGS offtake point . Proposed line diagram is enclosed as appendix 1.
2. Compressor station at Uriumghat with input pressure of NG as 1.5 to 2.5 KG/cm² and output pressure as 15 KG/cm² is to be designed with a total gas intake of 1,00,000 SCMD.
3. Installation of 6" dia around 50 km MS pipeline from Golaghat town up to Numaligarh to cater gas supply to around 50 nos of tea factories by laying around 150 km PE spur pipeline network .
4. The whole system needs to be designed & place in the DFR considering the latest technology ,international standard and regulations.

VI. EOI QUERIES

The bidder is requested, as far as possible, to submit any queries by courier/fax or email to reach the Company's office not later than 12th May 2018..

VII. EOI CONFERENCE

Based on the documents submitted by the EOI participants, AGCL shall shortlist the bidder(s) who may be invited to attend EOI conference and accordingly mail will be sent as invitation letter. The bidder without the invitation letter shall not be permitted for the EOI conference. The bidders shall make their own arrangement at their own cost for attending the EOI conference. Each bidder shall be given 20 minutes time for presentation which shall be divided as follows:

Sl. No.	Items	Duration(min)
1	Presentation on the Bidder's organisation	5
2	Presentation on a completed similar PCM services on preparation of DFR in any organization in India.	5
3	Bidder to give a detail presentation on the proposed AGCL pipeline project on preparation of DFR as per scope of work considering 2 (two) months completion schedule showing the detail activities to be performed.	10

It may be noted that shortlisted bidders are required to send "Letter of Authorization" permitting their personnel to attend the EOI conference through email at **agcl.projects@gmail.com**. The representative also required to carry a hard copy of the same.

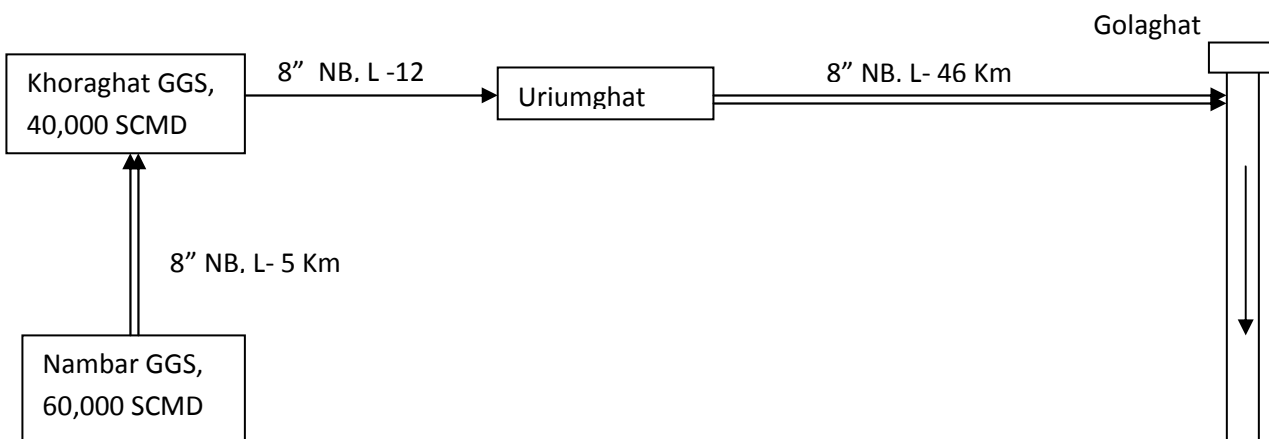
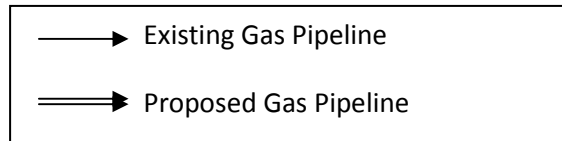
VIII. CRITERIA FOR EVALUATION AND SELECTION PROCESS

The party must sent scan copies of Annexure 1 to 3 through email to **agcl.projects@gmail.com** for evaluation on or before 14th May 2018..

APPENDIX 1

LINE DIAGRAM OF THE PROPOSED AGCL EPCM PIPELINE PROJECT

NOTE



ANNEXURE-1

GENERAL INFORMATION OF THE BIDDER

1. Name and address of the Bidder:
2. Name & designation of the concerned officer to whom all reference shall be made.
3. Fax Nos.
4. Phone Nos. / Mobile nos:
5. Email Id:
6. Total Nos. of Employees/Manpower Strength:
7. Type of Organization (Public sector/Limited/Private limited/society /partnership, etc)
8. Particulars of past experience of similar works furnished Yes/No
9. Name & address of local representative, if any:

Place:

Signature :

Date:

Name in Full:

Designation / Status:

Company Seal:

Note: Separate sheets may be used wherever necessary

ANNEXURE -2

Name of the Bidder:

**DETAILS OF ONE OR TWO SIMILAR WORKS AND SERVICES CARRIED OUT
BY THE PARTY DURING LAST SEVEN YEARS:**

Sl no	Name of Company to whom the job was done	Description of work done	Value of work	Period		The work is done directly or through sub contractor	Remarks
				From	To		

Copy of one completion certificate from the employer must be enclosed

Note: Separate sheets may be used wherever necessary

SIGNATURE OF THE BIDDER

SEAL OF THE BIDDER

ANNEXURE-3

Name of the Bidder:

ANNUAL TURNOVER STATEMENT

FINANCIAL YEAR	ANNUAL TURNOVER (`)	NET WORTH (`)
Previous to previous year [2015-2016]		
Previous year [2016-2017]		
Present year [2017-2018]		

Note: Separate sheets may be used wherever necessary

SIGNATURE OF THE BIDDER

SEAL OF THE BIDDER

